COMPENSATED DENSITY
COMPENSATED NEUTRON
DUAL INDUCTION

Company: Encana Oil & Gas (USA) Inc.
Well: Libeck 8-9-27
County: Weld
State/Province: Colorado
Location: API# 05-123-24104 Sec 27 T7N R67W 1,980' FNL & 1,980' FEL
Elevation: 4731 ft K.B. 4716 ft G.L.
Permanent Datum: Ground Level
Log Measured From: K.B. 15 ft above Perm. Datum
Drilling Measured From: K.B.
Date: 12-Jul-10
Run Number: ONE
Depth Driller: 8100 ft
Depth Logger: 8100 ft
Bottom Logged Interval: 8100 ft
Top Logged Interval: 4000 ft
Casing Driller: 8.625 in @ 1,000 ft
Casing Logger: 1000 ft
Bit Size: 7.875 in
Type Fluid in Hole: Fresh Water Gel
Density: 9.2 lb/gal
Viscosity: 40 s
Fluid Loss: 6.4 cc
Source of Sample: Flowline
Rm @ Measured Temp: 1.46 @ 60 °F
Rmf @ Measured Temp: 1.1 @ 60 °F
Rmc @ Measured Temp: 2.2 @ 60 °F
Source of Rmf and Rmc: Calculated
Rm @ BHT: 0.85 @ 150 °F
Time Since Circulation: 12 hrs
Time on Bottom: 12:30 12-JUL-10
Max Recorded Temperature: 150 °F
Equipment Number: 3
Location: Greeley
Recorded By: Hall, Phillips
Witnessed By: Mr. Rogers

Run No. 1

PRINCIPAL INTERPRETATIONS are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Annular volume calculated for 4-1/2" casing
Pathmark LTI Drilling Rig 34
Thank you for using Phoenix Surveys!
API # 05-123-24104-00

Database File: 6399.db
Dataset Pathname: pass3
Presentation Format: mcshale
Dataset Creation: Wed Aug 18 21:42:56 2008 by Log Open-Caved 970220
Charted by: Depth in Feet scaled 1:240

0	Density Caliper (in)	10	Deep Resistivity (Ohm-m) .200 40	Density Porosity (pu)
0	Gamma Ray (GAPI)	300	Medium Resistivity (Ohm-m) .200 40	Neutron Porosity (pu)
	SP (mV)	100	Shallow Resistivity (Ohm-m) .200	

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2.69 55 Matrix

2.69 55 Matrix

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4000

2.71 LS Matrix

2.71 LS Matrix

Matrix Change

2.69 SS Matrix

2.69 SS Matrix

Matrix Change

2.65 SS Matrix

	Caliper (in)		Deep Resistivity (Ohm-m) .200 40	Density Porosity (pu)
0	Gamma Ray (GAPI)	300	Medium Resistivity (Ohm-m) .200 40	Neutron Porosity (pu)
	SP (mV)	200	Shallow Resistivity (Ohm-m) .200	

Neutron Porosity
Density Porosity
Shallow Resistivity
Deep Resistivity
Medium Resistivity
Logger's TD 7714