Company:	
Well:	
Field:	
County:	
State:	
Country:	
Job Number:	
Run Number:	
Date:	
Surface Coordinates:	
Declination:	
Grid Correction:	
Total Correction:	
Proposed Direction:	

Survey Type:	Definitive Survey Report
Survey Company:	Formation Solutions Inc.
Job Number:	
Client:	
Well:	
Rig:	
Survey Date:	
Magnetic Model:	
Survey Name:	
Tie-on Depth:	
Vertical Section Azimuth:	
Magnetic Declination:	
Grid Correction:	
Total Correction:	
Grid Convention:	

MD	Inc	Azi	TVD	VSec	NS	EW	DLS	Build	Turn
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft

Survey Calculation Method:	Minimum Curvature
Vertical Section Azimuth:	
Vertical Section Origin:	
TVD Reference Datum:	
TVD Reference Elevation:	
Seabed / Ground Elevation:	

***** Survey Report *****

All interpolations and extrapolations are along a straight line between the last survey station and the bit projection. All surveys are calculated using the minimum curvature method. Unless otherwise noted, all directions are referenced to True North. All depths are measured depths unless otherwise noted. All surveys are corrected to Sperry-Sun BOSS gyro multi-shot standards unless otherwise noted. All depths are measured depths unless otherwise noted. These measurements are not to be used for anti-collision purposes.

Comments

Rotular volume calculated for 8 1/2" casing
Using Geodetic Pty Ltd
Thank you for using Sidetrack Surveys!
JIM @ 09:33:26AM 7/28

Database/Site: WSC-R
Well/Wellpath: 5H
Borehole/Wellbore: 5H
Closest Approach Name: Out Slot: R1 1-01 H (5H)
Closest Approach Wellpath: Out Slot: R1 1-01 H (5H) Ref Wellpath

	Survey Tool Program		
From	To	Survey	Survey Tool
ft	ft		
0.00	27,000.00	Survey #1 (0.00-27,000.00ft)	Generic Survey Tool

Casing Points			
MD	TVD	Diameter	Name
ft	ft	in	
27,000.00	7,000.00	7.000	7" Liner

Summary									
Name	MD	TVD	Departure	Azimuth	NS	EW	Offset to Slot	Closest Approach 3D	Closest Approach Ellipse
	ft	ft	ft	deg	ft	ft	ft	ft	ft
Out Slot: R1 1-01 H (5H)									
5H (WC)	27,000.00	7,000.00	0.00	0.00	0.00	0.00	0.00		
Out Slot: R1 1-02 H (6H)									
6H (WC)	27,000.00	7,000.00	0.00	0.00	0.00	0.00	0.00		
Out Slot: R1 1-03 H (7H)									
7H (WC)	27,000.00	7,000.00	0.00	0.00	0.00	0.00	0.00		
Out Slot: R1 1-04 H (8H)									
8H (WC)	27,000.00	7,000.00	0.00	0.00	0.00	0.00	0.00		

Survey Calculation Method:	Minimum Curvature
Vertical Section Azimuth:	
Vertical Section Origin:	
TVD Reference Datum:	
TVD Reference Elevation:	
Seabed / Ground Elevation:	

***** Survey Report *****

All interpolations and extrapolations are along a straight line between the last survey station and the bit projection. All surveys are calculated using the minimum curvature method. Unless otherwise noted, all directions are referenced to True North. All depths are measured depths unless otherwise noted. All surveys are corrected to Sperry-Sun BOSS gyro multi-shot standards unless otherwise noted. All depths are measured depths unless otherwise noted. These measurements are not to be used for anti-collision purposes.

Comments

Rotular volume calculated for 8 1/2" casing
Using Geodetic Pty Ltd
Thank you for using Sidetrack Surveys!
JIM @ 09:33:26AM 7/28

Database/Site: WSC-R
Well/Wellpath: 5H
Borehole/Wellbore: 5H
Closest Approach Name: Out Slot: R1 1-01 H (5H)
Closest Approach Wellpath: Out Slot: R1 1-01 H (5H) Ref Wellpath

	Survey Tool Program		
From	To	Survey	Survey Tool
ft	ft		
0.00	27,000.00	Survey #1 (0.00-27,000.00ft)	Generic Survey Tool

Casing Points			
MD	TVD	Diameter	Name
ft	ft	in	
27,000.00	7,000.00	7.000	7" Liner

Summary									
Name	MD	TVD	Departure	Azimuth	NS	EW	Offset to Slot	Closest Approach 3D	Closest Approach Ellipse
	ft	ft	ft	deg	ft	ft	ft	ft	ft
Out Slot: R1 1-01 H (5H)									
5H (WC)	27,000.00	7,000.00	0.00	0.00	0.00	0.00	0.00		
Out Slot: R1 1-02 H (6H)									
6H (WC)	27,000.00	7,000.00	0.00	0.00	0.00	0.00	0.00		
Out Slot: R1 1-03 H (7H)									
7H (WC)	27,000.00	7,000.00	0.00	0.00	0.00	0.00	0.00		
Out Slot: R1 1-04 H (8H)									
8H (WC)	27,000.00	7,000.00	0.00	0.00	0.00	0.00	0.00		