

**Andrews, David**

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**From:** Goeres, Bryson G. [bggoeres@marathonoil.com]  
**Sent:** Friday, January 22, 2010 2:21 PM  
**To:** Andrews, David  
**Cc:** Walls, Anna V.; Weed, Tim E.; Gandler, Greg  
**Subject:** 7 Day Shut in Results - Marathon Oil Corporation Well 596-31A-#21, Garfield County

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

**Categories:** Orange Category

David Andrews  
Engineering Supervisor – Northwest Area  
State of Colorado, Oil and Gas Commission

Marathon Oil Corporation Well 596-31A-#21, Garfield County

David,  
(cc: Anna Walls - MOC Compliance, Tim Weed - Piceance Completion Superintendent, Greg Gandler - Completion Engineer)

Per your request, Marathon has monitored the bradenhead pressure on Well 596-31A-#21. The monthly testing result for January 2010 is as follows:

- o Thursday, January 14th: Recorded original 9-5/8" SICP as 86 psi. Bled off to 0 psi in < 10 minute. No fluid was recovered. Recorded pressure on a 0 -150 psi gauge.
- o Friday, January 22nd: Recorded 7 day test pressure on the 9-5/8" surface casing as 2 psi. Did not bleed off pressure. Recorded pressure on a 0-100 psi gauge.

We will continue monitoring the 9-5/8" bradenhead pressure on a monthly basis as directed. Please let me know if you have any questions or concerns.

Thanks,

**Bryson Goeres**  
Completion Engineer  
Worldwide Drilling and Completions  
Office: 713-296-2545  
Cell: 713-725-8867  
Fax: 713-513-6017  
[BGGoeres@MarathonOil.com](mailto:BGGoeres@MarathonOil.com)

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**From:** Walls, Anna V.  
**Sent:** Tuesday, January 12, 2010 8:58 AM  
**To:** Lewis, Peter A.; Goeres, Bryson G.  
**Subject:** FW: docs for stage 596-31A-21

All-

Attached is the approved Sundry Notice. Please note the requirements for bradenhead pressure.

Thank you,  
Anna

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**From:** Andrews, David [mailto:David.Andrews@state.co.us]  
**Sent:** Wednesday, December 30, 2009 3:55 PM  
**To:** Walls, Anna V.  
**Subject:** RE: docs for stage 596-31A-21

Anna,

The attached Sundry Notice is approved with the following Conditions of Approval:

1) Check bradenhead pressure after a 7-day shut in. Report bradenhead pressure to Dave Andrews at [david.andrews@state.co.us](mailto:david.andrews@state.co.us) by 1/29/2010. 2) Repeat bradenhead pressure check monthly until completions activities commence. 3) Monitor bradenhead pressure before, during, and after completion activities. Notify Dave Andrews as soon as practicable if any anomalous bradenhead pressures are observed, as required by Rule 341. 4) Submit Form 4 with remedial cement procedure, bradenhead monitoring results, and plans for any completion activities above a depth of 8336' (200' below existing TOC).

**Please print a copy for your records. A hard copy will not follow.**

I have commenced review of the Form 5 (Drilling Completion Report), received by COGCC on 8/26/2009, but I cannot approve the form without the following information:

- Surface casing cement tickets. You submitted the surface casing cement tickets for the wrong well (696-18A #25) with your Form 5 for 596-31A #21.
- Hard copy logs, excluding the 7/16/2009 CBL and the mud log, which have already been received by COGCC. Marathon has uploaded the required digital logs, but I still need hard copies of the pulsed neutron log, the sonic log, and any other logs, except for the CBL and mud log.

Please send this information directly to my attention at COGCC's Rifle office (mailing address provided below).

Thanks,

**David D. Andrews, P.E., P.G.**  
Engineering Supervisor - Western Colorado

**State of Colorado**  
**Oil and Gas Conservation Commission**  
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Rifle, Colorado 81650  
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Website: <http://www.colorado.gov/cogcc>