



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
AUG 26 2009
OGCC

1. OGCC Operator Number: 53650	4. Contact Name: Anna Walls	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Marathon Oil Company	Phone: (713) 296-3468	
3. Address: 5555 San Felipe St, Mailstop 35 City: Houston State: Texas Zip 77056-2701	Fax: (713) 513-4394	
5. API Number 05- 045-15084	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: 596-31A	7. Well/Facility Number 21	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE NW-NE-31-05S-96W-6th P.M.		Surface Eqpmt Diagram
9. County: GARFIELD	10. Field Name: GRAND VALLEY	Technical Info Page x
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	FNL/FSL <input type="checkbox"/>	<input type="checkbox"/>	FEL/FWL <input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ **attach directional survey**

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME **NUMBER**
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
_____	_____	_____	_____	_____	_____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: 7/22/09

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

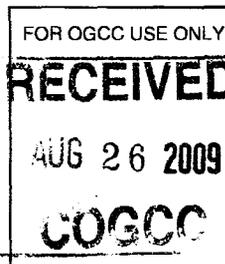
Signed: Anna Walls Date: 8/13/2009 Email: avwalls@marathonoil.com
Print Name: Anna Walls Title: Reg. Compliance Tech

OGCC Approved: David Andrews Title: PE II Date: 12/30/2009

CONDITIONS OF APPROVAL, IF ANY:

- 1) Check bradenhead pressure after a 7-day shut in. Report bradenhead pressure to Dave Andrews at david.andrews@state.co.us by 1/29/2010.
- 2) Repeat bradenhead pressure check monthly until completions activities commence.
- 3) Monitor bradenhead pressure before, during, and after completion activities. Notify Dave Andrews as soon as practicable if any anomalous bradenhead pressures are observed, as required by Rule 341.
- 4) Submit Form 4 with remedial cement procedure, bradenhead monitoring results, and plans for any completion activities above a depth of 8336' (200' below existing TOC).

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	53650	API Number:	045-15084
2. Name of Operator:	Marathon Oil Company	OGCC Facility ID #	
3. Well/Facility Name:	596-31A	Well/Facility Number:	21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNE-31-05S-96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

During July, 2009, Marathon perforated 12 holes between 9700 - 9710'. Once injection was established, 446 bbls 12.5 lb/gal cement was pumped. Upon drilling out the cement and retainer, a CBL was run and observed a TOC of 8136'. Well is currently shut in.
During Q2 2010 Marathon will perform additional squeezes.

History (PRE - REMEDIATION)

Piceance Well 596-31A-21 was directionally drilled to TD (10,040' MD, 9875' TVD) with an 8-3/4" bit in 8.9 ppg WBM on June 13th, 2008. After drilling to TD they ran 4-1/2" casing to 10,020' MD. While on the bottom circulating through the 4 1/2" production casing the hole packed off, and they lost circulation. The casing was cemented in place with 276 bbls of 12.5 ppg Premium Lite slurry with minimal returns. The plug was bumped with proper displacement volumes and the float held.

The cased-hole CBL/RAL interpretation indicates that minimal cement is present in the 4-1/2" x 9-5/8" annuli. The top of cement from the CBL/RAL interpretations was 9800'.