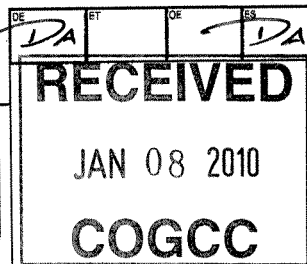




02054187

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4071	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8272	
City: Denver State: CO Zip: 80202		
5. API Number 05-045-17348-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 511-16	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 16-T6S-91W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude: _____	Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude: _____	Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
Ground Elevation: _____	Distance to nearest well same formation _____ Surface owner consultation date: _____
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input checked="" type="checkbox"/> Report of Work Done Date Work Completed: 12/30/09	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Re-squeeze	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

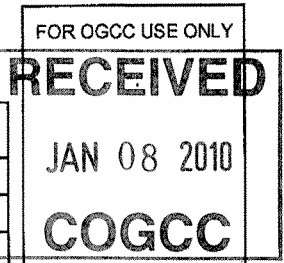
Signed: Greg Davis Date: 1/8/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: David Anderson Title: PE II Date: 1/27/2010

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



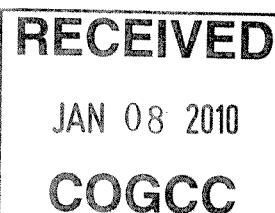
1. OGCC Operator Number:	96850	API Number:	05-045-17346-00
2. Name of Operator:	Williams Production RMT Co	OGCC Facility ID #	
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 511-16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNW Sec 16 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

DA Verbal approval was given on Tuesday December 29, 2009 to repair squeeze holes that failed a pressure test on the KP 511-16. Holes were at 7950' to 7953'. 200 sks of 15.8 ppg cement was pumped. Final squeeze pressure was ~4300 psi. Cement was drilled out and perfs were tested to 2500 psi. A frac liner was used to isolate the perfs from the Corcoran Frac Treatment.

HALLIBURTON



WILLIAMS PRODUCTION RMT INC EBUSINE

KP 511-16
KOKOPELLI
Garfield County , Colorado

Squeeze Perfs
30-Dec-2009

Post Job Report

SUMMIT Version: 7.20.130

Wednesday, December 30, 2009
12:41:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300721		Ship To #: 2752950		Quote #:		Sales Order #: 7094397	
Customer: WILLIAMS PRODUCTION RMT INC EBUSINE				Customer Rep: BRADY, JEFF			
Well Name: KP		Well #: 511-16		API/UWI #: 05-045-17346			
Field: KOKOPELLI		City (SAP): SILT		County/Parish: Garfield		State: Colorado	
Lat: N 39.531 deg. OR N 39 deg. 31 min. 50.189 secs.				Long: W 107.565 deg. OR W -108 deg. 26 min. 7.411 secs.			
Contractor: WORKOVER		Rig/Platform Name/Num: WORKOVER					
Job Purpose: Squeeze Perfs							
Well Type: Development Well				Job Type: Squeeze Perfs			
Sales Person: KOHL, KYLE		Srvc Supervisor: SCOTT, DALLAS		MBU ID Emp #: 334750			
Job Personnel							
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs
ANDERSON, ADAM S	6.5	456683	BROWN, TRAVIS A	6.5	396848	DYK, KORY	6.5
SCOTT, DALLAS D	6.5	334750	SULLIVAN, MARK W	6.5	425453		
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10248057	60 mile	10296152C	60 mile	10897797	60 mile	10951250	60 mile
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
12/30/09	6.5	1.5					
TOTAL		Total is the sum of each column separately					
Job				Job Times			
Formation Name				Date		Time	
Formation Depth (MD)		Top		Bottom		Time Zone	
Form Type		BHST		Called Out		30 - Dec - 2009 02:00 MST	
Job depth MD		7953. ft		On Location		30 - Dec - 2009 07:00 MST	
Water Depth		Wk Ht Above Floor		Job Started		30 - Dec - 2009 10:32 MST	
Perforation Depth (MD)		From		To		Job Completed	
						30 - Dec - 2009 11:45 MST	
				Departed Loc		30 - Dec - 2009 13:30 MST	
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
2 3/8" Tubing	Unknown		2.375	1.995	4.7		
Sales/Rental/3 rd Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI				1	JOB		
ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI				1	JOB		
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc		Surfactant		Conc	Acid Type
Treatment Fld		Conc		Inhibitor		Conc	Sand Type
							Qty
							Size
							Conc
							%

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Injection Test		30.00	bbl	8.33	.0	.0	.0	
2	Tail Slurry	SQUEEZECEM (TM) SYSTEM (452971)	200.0	sacks	15.8	1.15	5.0	3.0	5.0
	5 Gal	FRESH WATER							
3	Displacement Fluid		29.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	30.63	Shut in: Instant	1500	Lost Returns		Cement Slurry	41	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	28.3	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating Rlg		Mixing	3	Displacement	2	Avg. Job	2		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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COGCC

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 2752950	Quote #:	Sales Order #: 7094397
Customer: WILLIAMS PRODUCTION RMT INC EBUSINE		Customer Rep: BRADY, JEFF	
Well Name: KP	Well #: 511-16	API/UWI #: 05-045-17346	
Field: KOKOPELLI	City (SAP): SILT	County/Parish: Garfield	State: Colorado
Legal Description:			
Lat: N 39.531 deg. OR N 39 deg. 31 min. 50.189 secs.		Long: W 107.565 deg. OR W -108 deg. 26 min. 7.411 secs.	
Contractor: WORKOVER		Rig/Platform Name/Num: WORKOVER	
Job Purpose: Squeeze Perfs		Ticket Amount:	
Well Type: Development Well		Job Type: Squeeze Perfs	
Sales Person: KOHL, KYLE		Srvs Supervisor: SCOTT, DALLAS	MBU ID Emp #: 334750

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/30/2009 02:00							
Depart Yard Safety Meeting	12/30/2009 04:00							Safety meeting including entire HES crew; is assigned safety observer
Arrive At Loc	12/30/2009 07:00							Rig preparing to run tubing
Comment	12/30/2009 07:01							Tubing 2 3/8 4.7# @ 7915', Retainer @ 7915', Casing 4 1/2" 11.6#, Perfs @ 7950'-7953'
Safety Meeting - Assessment of Location	12/30/2009 07:05							Location assessment including entire HES crew
Rig-Up Equipment	12/30/2009 07:15							1 Pump (Elite); 1 Bulk (400); 1 Hardline from pump to manifold, 1 Hardline from manifold to floor, 1 Hardline from manifold to backside, 1 Hardline from manifold to pit
Safety Meeting - Pre Job	12/30/2009 10:15							Safety meeting including entire HES crew
Start Job	12/30/2009 10:32							
Other	12/30/2009 10:33		1			1800.0		Fill lines
Pressure Test	12/30/2009 10:34					7000.0		PSI test good; No leaks

Sold To #: 300721

Ship To #: 2752950

Quote #:

Sales Order #: 7094397

SUMMIT Version: 7.20.130

Wednesday, December 30, 2009 12:41:00

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COGCC

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Injection Test	12/30/2009 10:38		3	10		3350.0		Freshwater; Customer was aware that halliburton best practice is to pump 1 1/2 tubular volume 45.9 bbls; Co-rep chose 10 bbls
ISIP	12/30/2009 10:43					1500.0		
Pump Tail Cement	12/30/2009 10:49		3	40.96		2918.0		200 sks, 15.8 ppg, 1.15 ft3/sk, 5 gal/sk; Slowed rate when cmt reached perfs
Pump Displacement	12/30/2009 11:05		2	27		1557.0		Freshwater; Slowed rate several times during displacement as per co-rep
Stage Cement	12/30/2009 11:34		0.3	1	28	1763.0		
Stage Cement	12/30/2009 11:43		0.3	0.3	28.3	5000.0		
Release Casing Pressure	12/30/2009 11:45							Pumped 1 bbls on top of packer after rig stung out.
Reverse Circ Well	12/30/2009 11:47							Rig reversed out through HES lines
End Job	12/30/2009 11:50							
Pre-Rig Down Safety Meeting	12/30/2009 11:55							Safety meeting including entire HES crew
Rig-Down Equipment	12/30/2009 12:00							
Rig-Down Completed	12/30/2009 13:30							
Safety Meeting - Departing Location	12/30/2009 13:35							Safety meeting including entire HES crew
Crew Leave Location	12/30/2009 13:45							
Comment	12/30/2009 13:46							Thank-you for choosing Halliburton; Dallas Scott, and crew

Sold To # : 300721

Ship To # :2752950

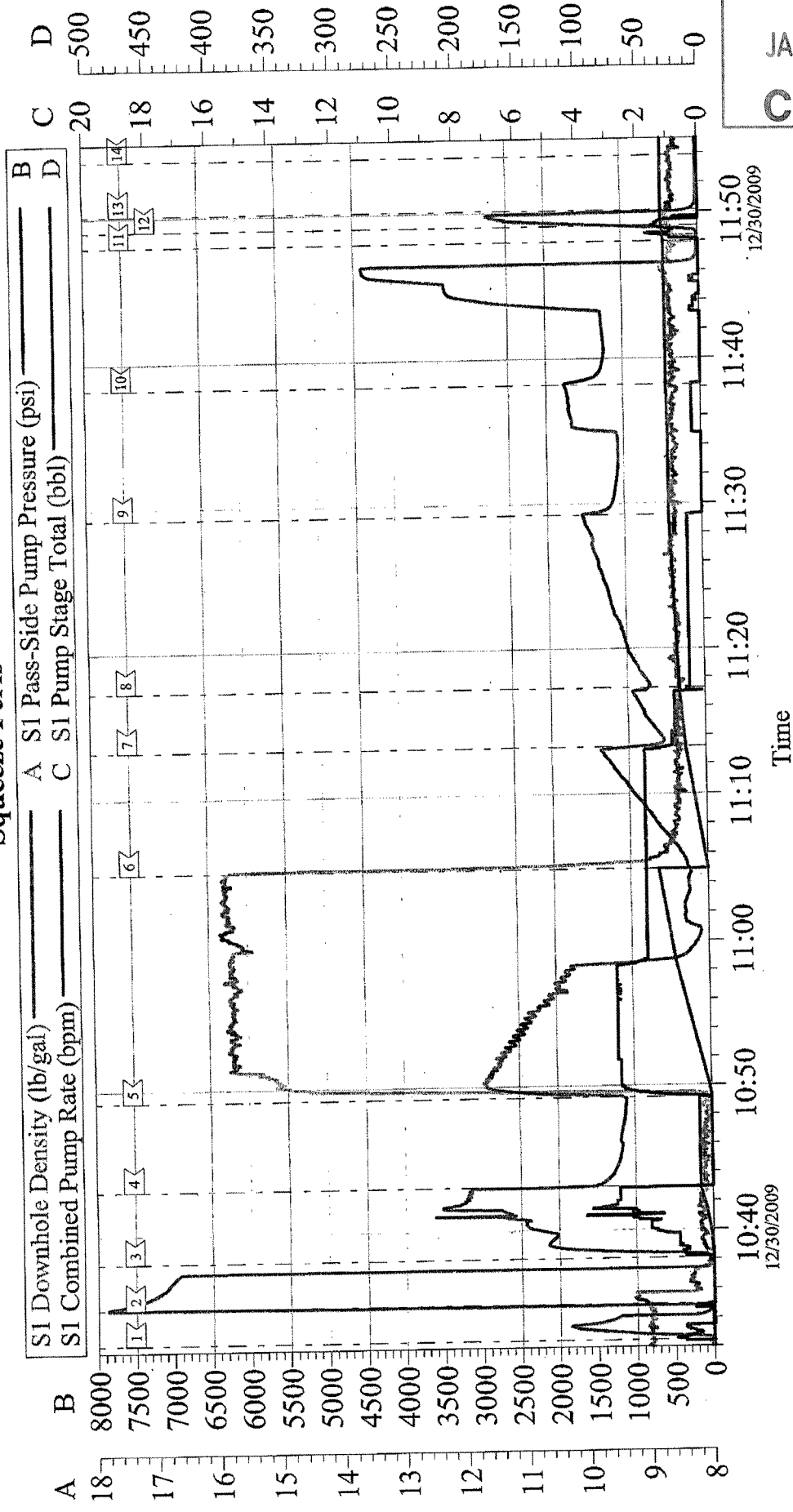
Quote # :

Sales Order # : 7094397

SUMMIT Version: 7.20.130

Wednesday, December 30, 2009 12:41:00

Williams
Squeeze Perfs



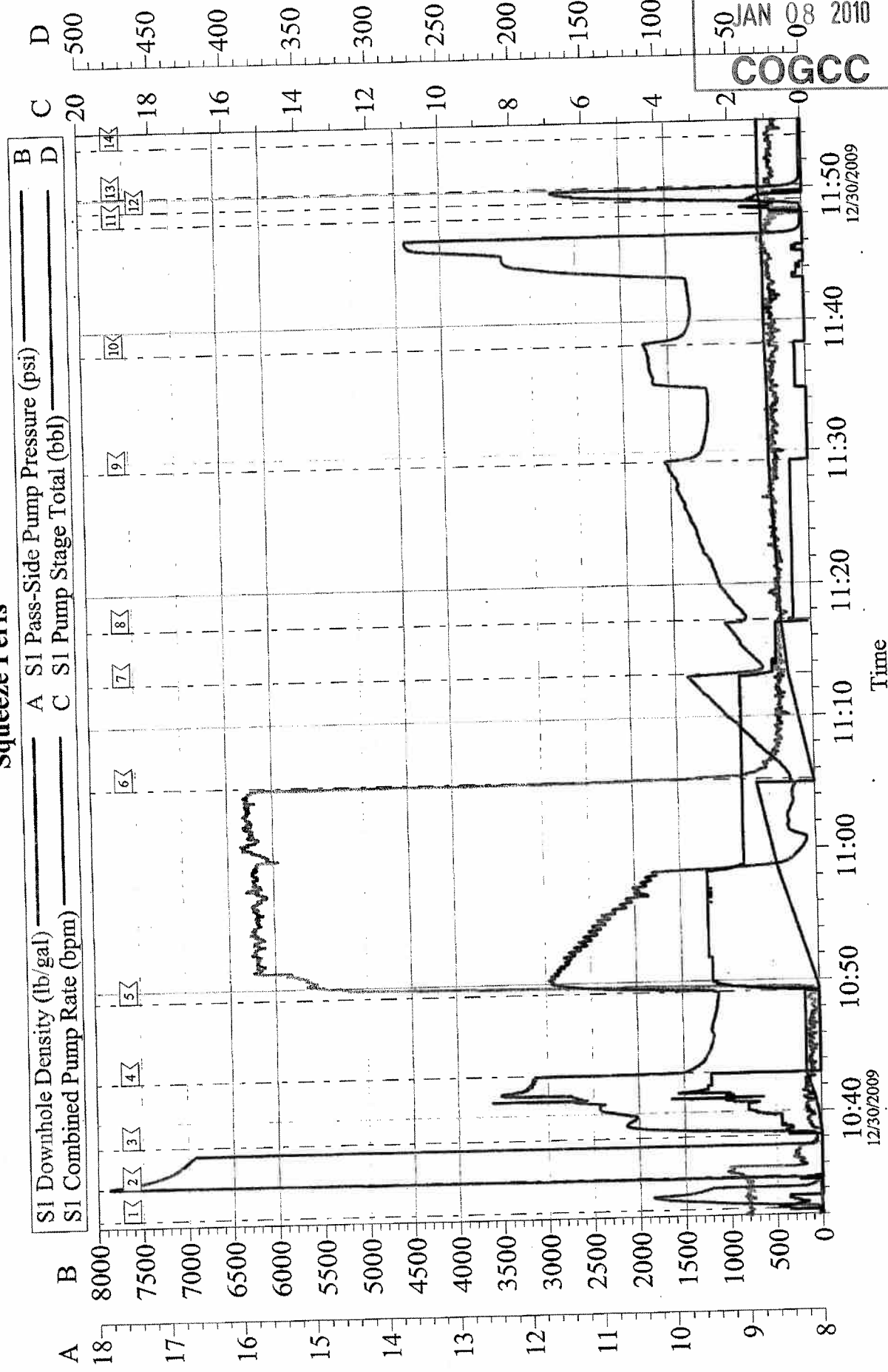
Local Event Log			
1 Start Job	10:32:29	2 Pressure Test	10:34:59
3 Injection Test	10:38:06	4 ISIP	10:43:04
5 Pump Cement	10:49:12	6 Pump Displacement	11:04:56
7 Slow Rate	11:13:10	8 Hesitate	11:29:13
9 Pump on top of Retainer	11:49:03	10 Rig Reverse Out	11:50:08
11 End Job	11:53:50	12	
13		14	

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Customer: Williams	Job Date: 30-Dec-2009	Sales Order #: 7094397
Well Description: KP 511-16	Job Type: Squeeze	ADC Used: Yes
Company Rep: Jeff Brady	Cement Supervisor: Dallas Scott	Elite #/Operator: 9/Travis Brown

Williams

Squeeze Perfs



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COGCC

Customer: Williams	Job Date: 30-Dec-2009	Sales Order #: 7094397
Well Description: KP 511-16	Job Type: Squeeze	ADC Used: Yes
Company Rep: Jeff Brady	Cement Supervisor: Dallas Scott	Elite #/Operator: 9/Travis Brown

OptiCem v6.4.6
30-Dec-09 12:20

Water Analysis Report

Company: Williams
 Submitted by: Mark Sullivan
 Attention: Jon Trout
 Lease: KP
 Well #: 511-16

Date: 12/30/2009
 Date Rec.: 12/30/2009
 S.O.#: 7094397
 Job Type: Squeeze
 Water Source: Frac Tank

Acceptable Limits		
Specific Gravity	na	1
pH	5.5-9	7.15
Potassium (K)	<1500	250 Mg / L
Calcium (Ca)	<600	120 Mg / L
Iron (FE2)	<300	3 Mg / L
Chlorides (Cl)	<3000	250 Mg / L
Sulfates (SO ₄)	<1000	200 Mg / L
Chlorine (Cl ₂)		0 Mg / L
Temp	40-105	32.5 Deg
Total Dissolved Solids	<2000	890 Mg / L

Respectfully: Mark Sullivan

Title: ATP/ Cement Engineer

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its u