

**FORM
2A**Rev
04/01

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2094402

Oil and Gas Location Assessment☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

☐ This location assessment is included as part of a permit application.**1. CONSULTATION**

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☒ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10232

Name: LARAMIE ENERGY II, LLC

Address: 1512 LARIMER ST STE 1000

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: WAYNE P. BANKERT

Phone: (970) 683-5419

Fax: (303) 339-4399

email: WBANKERT@LARAMIE-ENERGY.COM

**4. Location
Identification:**

Name: JOHNSON Number: 05-03 PAD

County: GARFIELD

QuarterQuarter: TRCT40 Section: 5 Township: 8S Range: 93W Meridian: 6 Ground Elevation: 8040

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 466 feet, from North or South section line: FNL and 2038 feet, from East or West section line: FWL

Latitude: 39.402624 Longitude: -107.799680 PDOP Reading: 2.7 Date of Measurement: 07/01/2009

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: Drilling Pits: Wells: Production Pits: Dehydrator Units:
Condensate Tanks: Water Tanks: Separators: Electric Motors: Multi-Well Pits:
Gas or Diesel Motors: Cavity Pumps: LACT Unit: Pump Jacks: Pigging Station:
Electric Generators: Gas Pipeline: Oil Pipeline: Water Pipeline: Flare:
Gas Compressors: VOC Combustor: Oil Tanks: Fuel Tanks:

Other:

6. Construction:

Date planned to commence construction: 10/13/2010 Size of disturbed area during construction in acres: 3.20
Estimated date that interim reclamation will begin: 07/01/2012 Size of location after interim reclamation in acres: 1.20
Estimated post-construction ground elevation: 8035 Will a closed loop system be used for drilling fluids: Yes ☒
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☐
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☒ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☒
Other:

7. Surface Owner:

Name: R.M. & LINDSEY A. JOHNSO Phone: 970/625-5353
Address: 2384 HIGHWAY 325 Fax:
Address: Email:
City: RIFLE State: CO Zip: 81650 Date of Rule 306 surface owner consultation: 08/13/2009
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☐ the mineral owner ☐ committed to an oil and gas lease
☐ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID

8. Reclamation Financial Assurance:

☒ Well Surety ID: 2007076 ☐ Gas Facility Surety ID: ☐ Waste Mgnt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 875, public road: 3222, above ground utilit: 6469
, railroad: 44352, property line: 532

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☒ Timber ☐ Recreational ☐ Other (describe):
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☒ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: NOT MAPPED

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☐ NRCS or, ☐ field observation Date of observation: 10/01/2009

List individual species: NONE IDENTIFIED BY BLM ECOLOGIST DURING SITE VISITS.

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☒ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 514, water well: 800, depth to ground water: 88

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

7. MEMORANDUM OF "SURFACE USE, ACCESS, AND RIGHT OF WAY" AGREEMENT ATTACHED. 13. WEED MANAGEMENT IS CONDUCTED IN ACCORDANCE WITH THE BLM GLENWOOD SPRINGS NOXIOUS WEED MANAGEMENT PLAN THAT HAS BEEN ADOPTED BY LEII FOR ALL OIL AND GAS OPERATIONS IN GARFIELD COUNTY INCLUDING PRIVATE AND FEDERAL SURFACE LANDS. 14. DISTANCES TO SURFACE WATER ON FORM 2A FROM REFERENCE POINT. DISTANCES ON LOCATION DRAWING FROM EDGE OF DISTURBANCE. LOCATION PART OF LARAMIE ENERGY II, LLC WEST MAMM MASTER DEVELOPMENT PLAN SUBMITTED TO THE GLENWOOD SPRINGS ENERGY OFFICE 10/01/09. ONSITES CONDUCTED 10/27/2009 WITH INVITATION TO THE COGCC. EA NO. CO-N040-2010-0008EA. BLM CONTACT REBECCA BEAVERS 970/876-9059.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: WBANKERT@LARAMIE-ENERGY.COM

Print Name: WAYNE P. BANKERT Title: REGULATORY

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
2063690	SURFACE AGRMT/SURETY	LF@2214315 2063690
2094402	FORM 2A	LF@2214354 2094402
2094403	LOCATION PICTURES	LF@2214308 2094403
2094404	LOCATION DRAWING	LF@2214355 2094404
2094405	HYDROLOGY MAP	LF@2214309 2094405
2094406	ACCESS ROAD MAP	LF@2214310 2094406
2094407	REFERENCE AREA MAP	LF@2214311 2094407
2094408	REFERENCE AREA PICTURES	LF@2214313 2094408
2094409	CONST. LAYOUT DRAWINGS	LF@2214356 2094409
2094410	MULTI-WELL PLAN	LF@2214314 2094410
2094411	PROPOSED BMPs	LF@2214357 2094411
2094412	SURFACE AGRMT/SURETY	LF@2214358 2094412

Total Attach: 12 Files