

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, January 20, 2010 2:32 PM
To: Kubeczko, Dave
Subject: FW: Piceance Creek Unit 197-34A10, NWSW Sec 34 T1S R97W, Rio Blanco County, Form 2A #400023497 Review
Attachments: pic05794.gif

Scan No 2032763 CORRESPONDENCE 2A#400023497

-----Original Message-----

From: lynn.r.neely@exxonmobil.com [mailto:lynn.r.neely@exxonmobil.com]
Sent: Wednesday, January 20, 2010 2:19 PM
To: Kubeczko, Dave
Subject: Re: Piceance Creek Unit 197-34A10, NWSW Sec 34 T1S R97W, Rio Blanco County, Form 2A #400023497 Review

Dave,
Please see my responses below in red. Thanks for working with me on this 2A. Please let me know if you need any additional information.

Thanks,
Lynn Neely
Regulatory Specialist - Permitting Group ExxonMobil Production Company - U.S. Production P.O.
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CORP-MI-205
Houston, TX 77210-4358
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"Kubeczko,
Dave"
<Dave.Kubeczko
@state.co.us>

To
<lynn.r.neely@exxonmobil.com>
cc

01/20/10 02:06
PM

Subject
Piceance Creek Unit 197-34A10, NWSW
Sec 34 T1S R97W, Rio Blanco County,
Form 2A #400023497 Review

Lynn,

I have been reviewing the Piceance Creek Unit 197-34A10 Form 2A (#400023497). COGCC requests the following clarifications regarding the data ExxonMobil has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. Facilities (Section 5): Form 2A does not indicate a drilling pit, however, the construction layout drawings show 3 pits. Since a closed loop system is not indicated, I assume that a drilling pit will need to be constructed. I can make the change if you send me an email with this request.

Original guidance received was to only list things that would be permanent. You are correct, 3 pits have been constructed and they are lined.

2. Construction (Section 6): The date for construction (10/15/2009) suggests that construction has begun. Can you confirm this.

Construction began working on this well pad on October 27, 2009 and the drilling rig is currently setting up to spud the first well on this pad.

We are batch drilling this well pad and appreciate any special handling you provide on approving this Form 2A.

3. Construction (Section 6): There are no boxes checked for the following questions: Will salt sections be encountered during drilling? and; Is H2S anticipated? Can you confirm answers for these two questions. I can make the changes if you send me an email with this request.

Answers to both questions is NO. The boxes were checked when I submitted the Form 2A - maybe there is a bug somewhere in the system!

4. Construction (Section 6): Since salt (>15,000 ppm TDS) or oil based muds will be used during drilling; the following condition of approval (COA) will apply:

COA 6 - All pits, except for flare, must be lined.

COA 6 is okay because all of the pits, except the flare pit, are lined.

COGCC would appreciate your concurrence with attaching this COA to the Form 2A permit prior to passing the OGLA review. The other issues also need to be addressed prior to getting this permit passed. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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