

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, January 20, 2010 2:57 PM
To: Kubeczko, Dave
Subject: FW: ExxonMobil Freedom Unit 197-31C, NENW Sec 31 T1S R97W, Rio Blanco County, Form 2A #400016402 Review
Attachments: pic01539.gif

Scan No 2032762 CORRESPONDENCE 2A#400016402

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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-----Original Message-----

From: mark.cornett@exxonmobil.com [mailto:mark.cornett@exxonmobil.com]
Sent: Wednesday, January 20, 2010 2:56 PM
To: Kubeczko, Dave
Subject: Re: ExxonMobil Freedom Unit 197-31C, NENW Sec 31 T1S R97W, Rio Blanco County, Form 2A #400016402 Review

Mr, Kubeczko,

1. Construction (Section 6): No salt sections will be encountered, and no H2S is anticipated. We're okay with the COA 6 since we line all our pits except for the flare pit.
2. Water Resources (Section 14): I agree with the change of depth to groundwater from 900' to 600'. I'm trying to get used to interpreting the data on the CDWR site and you note helped in that regard.

Don't hesitate to email me with any further questions. Thanks.

Mark Cornett
Exxon Mobil Corporation
U.S. Production - Permitting
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E-mail: mark.cornett@exxonmobil.com
CORP-MI-207

"Kubeczko,

Dave"
<Dave.Kubeczko
@state.co.us>

To
<mark.cornett@exxonmobil.com>
cc

01/20/2010
02:04 PM

Subject
ExxonMobil Freedom Unit 197-31C,
NENW Sec 31 T1S R97W, Rio Blanco
County, Form 2A #400016402 Review

Mark,

I have been reviewing the Freedom Unit 197-31C Form 2A (#400016402). COGCC requests the following clarifications regarding the data ExxonMobil has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. Construction (Section 6): There are no boxes checked for the following questions: Will salt sections be encountered during drilling? and; Is H2S anticipated? Can you confirm answers for these two questions. I can make the changes if you send me an email with this request. Since salt (>15,000 ppm TDS) or oil based muds will be used during drilling; the following condition of approval (COA) will apply:

COA 6 - All pits, except for flare, must be lined.

2. Water Resources (Section 14): Form 2A indicates the depth to groundwater to be 900 feet bgs for a well located 5192 from the proposed well. COGCC's review indicates there is a water well (Permit No. 211406-BLM, stock well) to the northeast, with a total depth of 1040 feet bgs, a depth to groundwater of approximately 600 feet bgs, and a pumping rate of 13 gpm. I believe this is the well you located. The number that comes up on our GIS map is 900 feet (this number often pertains to the total depth of the well, not the depth to groundwater). I can make the change if you send me an email with this request.

COGCC would appreciate your concurrence with attaching this COA to the Form 2A permit prior to passing the OGLA review. The other issue is minor, but needs to be addressed prior to getting this permit passed. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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