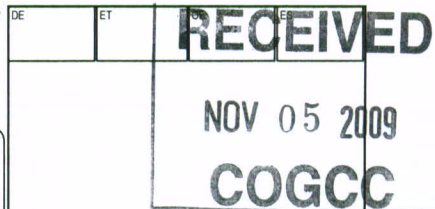


State of Colorado  
Oil and Gas Conservation Co

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 6



01897322



## WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100264	Contact Name & Telephone WANETT MCCAULEY	24 hour notice required, contact: Tel: _____	
Name of Operator: XTO ENERGY INC.	No: 505-333-3100		
Address: 382 CR 3100	Fax: 505-333-3284		
City: AZTEC State: NM Zip: 87410			
API Number: 05-071-06398		Complete the Attachment Checklist Oper OGCC	
Well Name: GOLDEN EAGLE MINE Well Number: GE-75-94			
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW SEC 20, T33S, R67W, 6TH PM			
County: LAS ANIMAS Federal, Indian or State Lease Number: N/A			
Field Name: PURGATOIRE RIVER Field Number: 70830			
		Wellbore Diagram	
		Cement Job Summary	✓
		Wireline Job Summary	

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.162097 Longitude: 104.914680

GPS Data:

Date of Measurement: 8/13/2009 PDOP Reading: <= 6 Instrument Operator's Name: GARY L. TERRY

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other \_\_\_\_\_

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: \_\_\_\_\_

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below

Details: \_\_\_\_\_

## Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
RATON	553'	639'	10/20/2009	CEMENT	687'

## Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
PROD	9-7/8"	6-5/8"	20#	639'	77	639'	SURF

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

Set 84 \_\_\_\_\_ sks cmt from 687 \_\_\_\_\_ ft. to 484 \_\_\_\_\_ ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set 110 \_\_\_\_\_ sks cmt from 484 \_\_\_\_\_ ft. to 0 \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate

Set \_\_\_\_\_ sacks in rat hole

Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in mouse hole

## Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing

\*Wireline Contractor: SUPERIOR

Type of Cement and Additives Used: CLASS A

\*Attach job summaries.

Plugging date: 10/20/2009

\*Cementing Contractor: ALLIED

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: WANETT MCCAULEY Email: wanett\_mccauley@xtoenergy.com

Signed: Wanett McCauley Title: REGULATORY CLERK Date: 11/03/2009

OGCC Approved: W. Superior Title: REVIEW Date: 11/6/09

CONDITIONS OF APPROVAL, IF ANY:





# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

## CEMENTING

NOV 05 2009  
JG COGCC STAGE NO.

Date 10/19/09 District LIBERAL Ticket No. 38504  
Company XTO ENERGY Rig WESTERN  
Lease GOLDEN EAGLE Well No. 75-94  
County LAS ANIMAS State COLORADO  
Location 20-335-67W Field \_\_\_\_\_  
SEGUNDO 11 1/2 WEST, 1 NORTH

CASING DATA: PTA ☒ Squeeze ☐  
Surface ☐ Intermediate ☐ Production ☐ Liner ☐  
Size 7" Type \_\_\_\_\_ Weight 23# Collar \_\_\_\_\_

Casing Depths: Top B.O.L. Bottom \_\_\_\_\_

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

### CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0394 Lin. ft./Bbl. 25.4'  
Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
TB6 1" Bbls/Lin. ft. .00089 Lin. ft./Bbl. 1124.0'  
Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

### CEMENT DATA:

Spacer Type: 5 BBL. CC WATER, 1 BBL. WATER  
Amt. \_\_\_\_\_ Sks Yield PER PLUG sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type CLASS A NEAT  
Excess \_\_\_\_\_

Amt. 85 Sks Yield 1.18 ft<sup>3</sup>/sk Density 15.6 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

WATER: Lead 5.2 gals/sk Tail \_\_\_\_\_ gals/sk Total 10.5 Bbls.

Pump Trucks Used 366 CESAR P.

Bulk Equip. 457-239 FRANCISCO

Float Equip: Manufacturer \_\_\_\_\_

Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_

Stage Collars \_\_\_\_\_

Special Equip. \_\_\_\_\_

Disp. Fluid Type FRESH WATER Amt. 1/4 Bbls. Weight B.3 PPG

Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE BILLY BLACKNICK

CEMENTER KEVIN BRUNGARDT

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
(AM) PM						
	500					ON LOCATION, RIG UP
	750					START CALCIUM WATER VIA TB6 @ 647'
	750		5	5		CALCIUM WATER IN - START FRESH WATER
	1000		6	1		FRESH WATER IN - START CEMENT
			8	2		BLOW HOLE IN ROTARY HOSE - STOP PUMP
	1000					RELAY DISCHARGE - RESTART CEMENT
	1000		9 1/2	1 1/2		CEMENT IN - START DISPLACEMENT
11:00	VAC		9314	1/4		DISPLACEMENT IN - STOP PUMP
						WAIT 2 HOURS + TAG CEMENT @ 657'
	500					START CALCIUM WATER VIA TB6 @ 647'
	700		14 3/4	5		CALCIUM WATER IN - START FRESH WATER
	1000		15 3/4	1		FRESH WATER IN - START CEMENT
	1000		19 1/4	3 1/2		CEMENT IN - START DISPLACEMENT
1:30	VAC		19 1/2	1/4		DISPLACEMENT IN - STOP PUMP
						WAIT 2 HOURS + TAG CEMENT @ 657'
	250					START CALCIUM WATER VIA TB6 @ 647'
	500		24 1/2	5		CALCIUM WATER IN - START FRESH WATER
	750		25 1/2	1		FRESH WATER IN - START CEMENT
	1000		36	10 1/2		CEMENT IN - START DISPLACEMENT
4:00 PM	—		36 1/2			DISPLACEMENT IN - STOP PUMP
						RELEASED FOR THE DAY

FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs.





## COGCC

MILLER PRINTERS, INC. - Great Bend, KS

## Sutphin, Dirk

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**From:** Matthew\_Phillips@xtoenergy.com  
**Sent:** Wednesday, October 21, 2009 6:40 AM  
**To:** Sutphin, Dirk  
**Subject:** Two Mine Wells Plugged

Dirk,

As you will see below we plugged two mine wells yesterday. The GE Mine 75-94 took us two days. The first day we ppd three different balance plugs in an attempt to get a base to plug the well from. As you can see we were able to establish a base at 484'. Our construction department will be heading out there to complete the P&A by cutting the WH & csg off 4' below ground and then backfilling. Once this has been completed we will be submitting the appreciate forms.

**Western pole rig #19 Golden Eagle 75-94 P&A.** TIH 12 jts tbg. Tgd @ 484'. Ppd 110 sks class A cmt mixed @ 15.6 ppg. Ppd 2 bbls cmt to pit. TOH & LD tbg. ~~**Western pole rig #19 Golden Eagle NW 3 6-95 P&A.** TIH 27 1 1/4" tbg. Tgd CIPP @ 823'. PU hole 10'. Ppd 175 sks cmt mixed @ 15.6 ppg. Ppd 2 bbls cmt to pit. TOH & LD 27 jts 1 1/4" tbg.~~

Thanks,

Matthew Phillips  
Operations Engineer  
XTO Energy, Inc.  
San Juan Division  
(505) 330 - 0775 cell  
(505) 333 - 3190 office



## Sutphin, Dirk

**From:** Matthew\_Phillips@xtoenergy.com  
**Sent:** Friday, October 16, 2009 7:25 AM  
**To:** Sutphin, Dirk  
**Subject:** Fw: 10-16-2009 Raton rig report

Dirk,  
See the below information on the Golden Eagle 75-94. I will be contacting the field personal this morning to get a more detailed report. Following that I will contact you to fill you in.

Thanks,

Matthew Phillips  
Operations Engineer  
XTO Energy, Inc.  
San Juan Division  
(505) 330 - 0775 cell  
(505) 333 - 3190 office

----- Forwarded by Matthew Phillips/FAR/CTOC on 10/16/2009 07:22 AM -----

**Bill Blatnick/WES/CTOC**

10/16/2009 06:10 AM

To Jess Cannon/WES/CTOC@CTOC, Dennis Barton/WES/CTOC@CTOC, Joshua Frashuer/TRP/CTOC@CTOC, Ashley Sanchez/WES/CTOC@CTOC, Derek Lorlovick/TRP/CTOC@CTOC, Mike Marriott/WES/CTOC@CTOC, Del Craddock/FAR/CTOC@CTOC, Tom DeLong/FAR/CTOC@CTOC, Matthew Gusdorf/FAR/CTOC@CTOC, John Weaver/FAR/CTOC@CTOC, Brandon Bernal/WES/CTOC@CTOC, Eddie Haught/WES/CTOC@CTOC, Matthew Phillips/FAR/CTOC@CTOC, Ryan Rensink/FAR/CTOC, David Gentry/FAR/CTOC@CTOC, Carl Chavez/WES/CTOC@CTOC, Jeff Lambeth/WES/CTOC@CTOC, Carl Vialpando/WES/CTOC@CTOC, Joseph Garcia/WES/CTOC@CTOC, Joe Hataway/TRP/CTOC@CTOC, Daniel Lorlovick/WES/CTOC@CTOC, Irwin Trujillo/WES/CTOC@CTOC, Kyle Littrell/TRP/CTOC@CTOC, Jeff Grasmick/FAR/CTOC@CTOC, Dan Spurgeon/TRP/CTOC@CTOC, Joseph Amato/TRP/CTOC@CTOC, Sam Chavez/TRP/CTOC@CTOC

cc

Subject 10-16-2009 Raton rig report

### Raton rig report 10/16/2009

**Western Well Serv. #15- Golden Eagle 29-11 Lower tbg. RDMO & RWTP. Golden Eagle 33-06 Rep well. MIRU. TOH PR (parted). Found PR parted @ surface. TIH new 1-1/4" x 16' PR. RDMO. Std PC pmp & RWTP. Today. Hill Ranch 05-01V Rep well.**

**Eastern Colorado Well Serv #5- Golden Eagle 20-09 Rep well. TIH stator & tbg. EOT @ 1,996. TIH rotor & rods. RDMO. Std PC pmp & RWTP. Hill Ranch 06-10V Rep well. MIRU. TOH rods & rotor. TIH 1 jt tbg. Tgd @ 2,438' (36' fill). TOH tbg & tbg swivel. Found tbg swivel parted @ 2,386. Tbg swivel, stator, NTT & NC left in hole. TIH BP & tbg. Today. PT tbg. Fish tbg swivel, stator, NTT & NC.**

**Sharpe Drilling #55 Golden Eagle 03-03-95 Mill Csg. RDMO Sharpe rig #55. Golden Eagle 75-94 Mill Csg. MIRU Sharpe rig #55. TIH 4-15/16" csg swage & PU 1 3-1/2" DC. Swage csg fr/14' to 20'. TOH 4-15/16" swage. TIH 1-1/2" to 4-3/16" OD tapered mill, xo & 1 - 3-1/2" DC. Tgd @ 16'. Mill to 20'. TOH DC & BHA. Found mill ctd w/cmt, steel & formation finds. SWI & SDFN. Today. WO orders.**

Bill Blatnick  
Sr Completion foreman.  
Raton Basin District  
719-845-2100 Ext 2112  
Fax 719-846-0108  
719-859-3370  
[bill\\_blatnick@xtoenergy.com](mailto:bill_blatnick@xtoenergy.com)



## Daily Entry Page1

Date: 9/2/2009  
API#: 05071063980000

Well Name: Golden Eagle Mine 75-94

API/UWI 05071063980000	Location T33S-R67W-S33	Field Name Purgatoire River	Permit Number 19960977	State Colorado	Well Configuration Type Vertical
Original KB Elevation (ft) 7,376.00	Ground Elevation (ft) 7,376.00	KB-Ground Distance (ft) 0.00	Spud Date 12/13/1994	Rig Release Date	Total Depth (ftKB) 673.0

## Plug Back Total Depth (PBSD)

Date	Depth (ftKB)
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## Zones

Zone	Top (ftKB)	Btm (ftKB)	Acct Well ID
			94600

## Job Header

Job Category ABANDONMENT	Primary Job Type / Initial Job Type Abandonment P&A	Start Date 9/2/2009	End Date
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## AFE

AFE Number 902970	AFE Date 9/2/2009	AFE Status
Total AFE Amount	Total Field Estimated Cost 1,800.00	AFE Field Estimate -1,800.00

## Rigs ( DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig	Rig Number	Rig Supervisor	Rig Start Date	Rig Release Date
Western Well Service	19	Brandon Bernal	9/2/2009	

## Daily Activities

Report Start Date	Report End Date	Daily Cost Total	Cum Cost To Date
9/2/2009 12:00	9/2/2009 16:00	1,800.00	1,800.00

## Operation Summary # 1

MIRU Superior WL. RIH w/1-11/16" sb & CCL. Tgd @ 343' FS. MIRU Western 80 bbl pmp trk w/1# Baker Petrolite X-cide 5009 Bactericide. Att to Ld & PT csg w/no results. Ppd 80 BPW @ 4 BPM & 0 psig. RIH w/1-11/16" sb & CCL. Tgd @ 343' FS. RDMO pmp trk & WL. MIRU Western pole rig #19. ND WH. NU stripping head. TIH 5-3/4" IB & 1 jt 2-3/8" tbg. Tgd @ 13' FS. TOH 1 jt 2-3/8" tbg & 5-3/4" IB. Found half moon indent on side of IB. TIH 4-1/2" IB & 1 jt 2-3/8" tbg. Tgd @ 15' FS. TOH 1 jt 2-3/8" tbg & 4-1/2" IB. Found half moon indent on side of IB. SWI. SDFN

## Remarks # 2

## Construction Summary # 3

## Daily Contacts

Job Contact	Position	Mobile
Brandon Bernal	Completion Foreman	719-859-5291

## Daily Costs

Cost Description	Cost	Custom Phase Allocation	Custom AFE Allocation
Plug & Abandon	1,800.00		

## Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)
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## Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment
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2009/09/02 14:38