



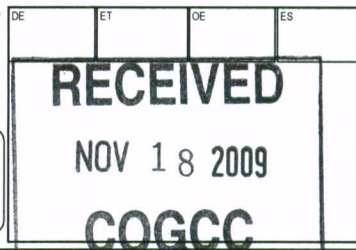
01897354



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.



COGCC Operator Number: 100264	Contact Name & Telephone: WANETT MCCAULEY	24 hour notice required, contact: Tel: _____
Name of Operator: XTO ENERGY INC.	No: 505-333-3100	
Address: 382 CR 3100	Fax: 505-333-3284	
City: AZTEC State: NM Zip: 87410		
API Number: 05-071-06397	Complete the Attachment Checklist	
Well Name: GOLDEN EAGLE MINE Well Number: NW-3-3-95	Oper OGCC	
Location (Qtr, Sec, Twp, Rng, Meridian): SENW SEC 20, T33S, R67W, 6TH PM	Wellbore Diagram <input checked="" type="checkbox"/>	
County: LAS ANIMAS Federal, Indian or State Lease Number: _____	Cement Job Summary <input checked="" type="checkbox"/>	
Field Name: PURGATOIRE RIVER Field Number: 70830	Wireline Job Summary <input type="checkbox"/>	

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.160177 Longitude: 104.911284

GPS Data: _____

Date of Measurement: 8/13/2009 PDOP Reading: <= 6 Instrument Operator's Name: GARY L. TERRY

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other _____

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☒ No If yes, explain details below _____

Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
RATON	977'	1,060'	11/04/2009	CEMENT	1,060'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12.25"	10-5/8"	40.5#	20'	3	20'	SURF
PROD	8.75"	6-5/8"	20#	1,060'	80	1,060'	SURF

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

Set 320 _____ sks cmt from 1,060 _____ ft. to 0 _____ ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing

*Wireline Contractor: SUPERIOR

Type of Cement and Additives Used: CLASS A

*Attach job summaries.

Plugging date: 11/04/2009

*Cementing Contractor: ALLIED

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: WANETT MCCAULEY Email: wanett_mccauley@xtoenergy.com

Signed: Wanett McCauley Title: REGULATORY CLERK Date: 11/16/2009

OGCC Approved: W. Anglin Title: REG. INT. Date: 11/14/10

CONDITIONS OF APPROVAL, IF ANY:



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

CEMENTING LOG

STAGE NO.

Date 11-3-09 District Liberal Ticket No. 27082
Company KTO Energy Rig WWS
Lease Golden Eagle Mine Well No. 3-3-95
County Las Alamos State CO
Location Tier 2 ad CO-25 SW Field LS NE

CASING DATA: PTA ☒ Squeeze ☐
Surface ☐ Intermediate ☐ Production ☐ Liner ☐
Size 2 3/8 Type - 900F Weight - 90F Collar - 90F

Casing Depths: Top Bottom

Drill Pipe: Size Weight Collars
Open Hole: Size T.D. ft. P.B. to ft.

CAPACITY FACTORS:

Casing: Bbbls/Lin. ft. .0365 Lin. ft./Bbl.
Open Holes: Bbbls/Lin. ft. Lin. ft./Bbl.
Drill Pipe: Bbbls/Lin. ft. .00397 Lin. ft./Bbl.
Annulus: Bbbls/Lin. ft. Lin. ft./Bbl.
Perforations: From ft. to ft. Amt.

CEMENT DATA:

Spacer Type:
Amt. Skys Yield ft³/sk Density PPG

LEAD: Pump Time hrs. Type Common
3%CC on the side Excess

Amt. 320 Skys Yield 714 ft³/sk Density 15.6 PPG

TAIL: Pump Time hrs. Type
Excess

Amt. Skys Yield ft³/sk Density PPG

WATER: Lead gals/sk Tail gals/sk Total Bbbls.

Pump Trucks Used 366
Bulk Equip. 457-234

RECEIVED

NOV 18 2009

COGCC

Float Equip: Manufacturer

Shoe: Type Depth

Float: Type Depth

Centralizers: Quantity Plugs Top Btm.

Stage Collars

Special Equip.

Disp. Fluid Type Amt. Bbbls. Weight PPG

Mud Type Weight PPG

COMPANY REPRESENTATIVE Billy

CEMENTER Kelby Harper

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbls Min.	
1000						On Location - Spnt + R. up
1246	50			10	1	Pump 10 BBL 3%CC Water
1253	50			1	1	Pump 1 BBL Fresh Water
1254	50			7	1	Mix 35 sk Common @ 15.6 PPG
1301						Shut Down - POOH w/tubing
1301						WOC
1430	50			5	1	Pump 5 BBL 3%CC Water
1436	50			1	1	Pump 1 BBL Fresh Water
1437	50			14	1	Mix 75 sk Common @ 15.6 PPG
1449				45		Shut Down - POOH w/tubing
1450			3	3		WOC
1630	50			16	1	Mix 75 sk Common - 3%CC @ 15.6 PPG
1647						POOH w/tubing - WOC
1830	50			4	1	Mix 20 sk Common - 3%CC @ 15.6 PPG
1836						POOH w/tubing - Crew Released
0900						On Location
0900	50			16	1	Mix 75 sk Common - 3%CC @ 15.6 PPG
0920						POOH w/tubing - WOC
1132	50			9	1	Mix 40 sk Common - 3%CC @ 15.6 PPG
1144						Circ. Cement to Surface

FINAL DISP. PRESS. PSI BUMP PLUG TO PSI BLEEDBACK BBLs.

THANK YOU

Sutphin, Dirk

From: Matthew_Gusdorf@xtoenergy.com
Sent: Friday, November 06, 2009 8:33 AM
To: Sutphin, Dirk
Subject: Fw: 11-5-2009 Raton rig report.

Matthew Gusdorf
Operations Engineer
San Juan Division
XTO ENERGY

Office: 505-333-3100
Fax: 505-333-3280
Cell: 505-320-1228

matthew_gusdorf@xtoenergy.com

----- Forwarded by Matthew Gusdorf/FAR/CTOC on 11/06/2009 08:32 AM -----

Bill Blatnick/WES/CTOC

11/05/2009 06:20 AM

To Jess Cannon/WES/CTOC@CTOC, Dennis Barton/WES/CTOC@CTOC, Joshua Frashuer/TRP/CTOC@CTOC, Ashley Sanchez/WES/CTOC@CTOC, Derek Lorlovick/TRP/CTOC@CTOC, Mike Marriott/WES/CTOC@CTOC, Del Craddock/FAR/CTOC@CTOC, Tom Delong/FAR/CTOC@CTOC, Matthew Gusdorf/FAR/CTOC@CTOC, John Weaver/FAR/CTOC@CTOC, Brandon Bernal/WES/CTOC@CTOC, Eddie Haught/WES/CTOC@CTOC, Matthew Phillips/FAR/CTOC@CTOC, Ryan Rensink/FAR/CTOC, David Gentry/FAR/CTOC@CTOC, Carl Chavez/WES/CTOC@CTOC, Jeff Lambeth/WES/CTOC@CTOC, Carl Vialpando/WES/CTOC@CTOC, Joseph Garcia/WES/CTOC@CTOC, Joe Hataway/TRP/CTOC@CTOC, Daniel Lorlovick/WES/CTOC@CTOC, Irwin Trujillo/WES/CTOC@CTOC, Kyle Littrell/TRP/CTOC@CTOC, Jeff Grasmick/FAR/CTOC@CTOC, Dan Spurgeon/TRP/CTOC@CTOC, Joseph Amato/TRP/CTOC@CTOC, Sam Chavez/TRP/CTOC@CTOC

cc

Subject 11-5-2009 Raton rig report.

Raton rig report 11/5/2009

Western Well Serv. #15- Hill Ranch 16-07V Refrac/RC. PT csg to 3,800 psig. TIH ret hd & tbg. Rls BBP. TOH & LD tbg & BHA. NU frac vlv. RDMO.

Today Hill Ranch 16-07V2 5 stg Refrac/RC.

Eastern Colorado Well Serv. #5- Hill Ranch 22-08 Rep well. MIRU. LS well. Std PC pmp & RWTP.

Today. RDMO.

Western well service rig #19

Golden Eagle Mine 03-03-95 P&A. TIH 3 jts tbg. Tgd @ 96'. RU cementers. Ppd 75 sks class A cmt w/3% cacl mixed @ 15.6 ppg. TOH & LD 3 jts tbg. Found cmt on OD of tbg @ 30' FS. SD 2hrs. TIH 3 jts tbg. Tgd @ 80'. Ppd 40 sks class A cmt w/3% cacl mixed @ 15.6 ppg. Circ 2 sks to pit. RDMO.

Golden Eagle Mine 73-94 P&A MIRU TIH 1 jts tbg. Tgd @ 20'. MIRU Cementers. Ppd 10 BPW w/3% cacl. Pmp 1 BPW spacer. Ppd 35 sks cmt mixed @ 15.6 ppg. TOH & LD 1 jts tbg. SD 2 hrs. TIH 1 jts tbg. EOT @ 20'. Ppd 5 BPW w/3% cacl. Ppd 75 sks cmt mixed @ 15.6 ppg. TOH & LD 1 jts tbg. SDFN.

Today. Pmp Cmt.

Hill Ranch 16-07V2 5 stg Refrac/RC. Compl Frac 4th & 5th stg. RDMO.

Hill Ranch 05-07V 4 stg RC. MIRU Frac Equip. Perf 1st stg.
Today. Frac.

Bill Blatnick
Sr Completion foreman.
Raton Basin District
719-845-2100 Ext 2112



Daily Entry Page1

Well Name: Golden Eagle Mine NW 03-03-95

Date: 10/28/2009

API#: 05071063970000

API/UWI	Location	Field Name	Permit Number	State	Well Configuration Type
05071063970000	T33S-R67W-S20	Purgatoire River	96976	Colorado	Vertical
Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Spud Date	Rig Release Date	Total Depth (ftKB)
7,792.00	7,792.00	0.00	5/16/1995		1,093.0

Plug Back Total Depth (PBSD)

Date	Depth (ftKB)

Job Header

Job Category	Primary Job Type / Initial Job Type	Start Date	End Date
ABANDONMENT	Abandonment P&A	9/2/2009	

AFE

AFE Number	AFE Date	AFE Status
902969	9/2/2009	
Total AFE Amount	Total Field Estimated Cost	AFE Field Estimate
30,000.00	11,700.00	18,300.00

Rigs

(DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig	Rig Number	Rig Supervisor	Rig Start Date	Rig Release Date
Western Well Service	19	Brandon Bernal	9/2/2009	9/2/2009
Sharpe	55	Brandon Bernal	10/14/2009	10/15/2009
Western Well Service	19	Brandon Bernal	10/28/2009	10/28/2009

Daily Activities

Report Start Date	Report End Date	Daily Cost Total	Cum Cost To Date
10/28/2009 06:30	10/28/2009 17:00	1,000.00	11,700.00

Operation Summary # 1

Cont rpt for AFE #902969 to PA. MIRU Western pole rig #19. ND WH. NU stripping head. TIH 1-1/4" x 16' stinger & 4 jts Graco rental 1-1/4" IJ tbg. Tgd @ 100'. Att to wrk dwn w/no results. TOH & LD 4 jts 1-1/4" IJ tbg. xo & stinger. RDMO. SWI. SDFN. Suspend rpt for engr eval.

Remarks # 2

Construction Summary # 3

Daily Contacts

Job Contact	Title	Mobile
Brandon Bernal	Completion Foreman	719-859-5291

Daily Costs

Cost Description	Cost	Custom Phase Allocation	Custom AFE Allocation
P&A	1,000.00		

Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)

Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment

Sutphin, Dirk

From: Matthew_Gusdorf@xtoenergy.com
Sent: Thursday, October 15, 2009 7:45 AM
To: Sutphin, Dirk
Subject: Fw: 10-15-2009 Raton rig report

Dirk,

Here is the morning report for the Golden Eagle 03-03-095

Matthew Gusdorf
Operations Engineer
San Juan Division
XTO ENERGY

Office: 505-333-3100
Fax: 505-333-3280
Cell: 505-320-1228

matthew_gusdorf@xtoenergy.com

----- Forwarded by Matthew Gusdorf/FAR/CTOC on 10/15/2009 07:43 AM -----

Bill Blatnick/WES/CTOC

10/15/2009 06:15 AM

To: Jess Cannon/WES/CTOC@CTOC, Dennis Barton/WES/CTOC@CTOC, Joshua Frashuer/TRP/CTOC@CTOC, Ashley Sanchez/WES/CTOC@CTOC, Derek Lorlovick/TRP/CTOC@CTOC, Mike Marriott/WES/CTOC@CTOC, Del Craddock/FAR/CTOC@CTOC, Tom DeLong/FAR/CTOC@CTOC, Matthew Gusdorf/FAR/CTOC@CTOC, John Weaver/FAR/CTOC@CTOC, Brandon Bernal/WES/CTOC@CTOC, Eddie Haught/WES/CTOC@CTOC, Matthew Phillips/FAR/CTOC@CTOC, Ryan Rensink/FAR/CTOC, David Gentry/FAR/CTOC@CTOC, Carl Chavez/WES/CTOC@CTOC, Jeff Lambeth/WES/CTOC@CTOC, Carl Vialpando/WES/CTOC@CTOC, Joseph Garcia/WES/CTOC@CTOC, Joe Hataway/TRP/CTOC@CTOC, Daniel Lorlovick/WES/CTOC@CTOC, Irwin Trujillo/WES/CTOC@CTOC, Kyle Littrell/TRP/CTOC@CTOC, Jeff Grasmick/FAR/CTOC@CTOC, Dan Spurgeon/TRP/CTOC@CTOC, Joseph Amato/TRP/CTOC@CTOC, Sam Chavez/TRP/CTOC@CTOC

cc

Subject: 10-15-2009 Raton rig report

Raton rig report 10/15/2009

Western Well Serv. #15- Apache Canyon 32-12 Rep well. TIH rotor & rods. RDMO. Std PC pmp & RWTP. **Golden Eagle 29-11 Lower tbg.** MIRU. TIH 7jts tbg. EOT @ 1,524'. SWI. Today. RDMO & RWTP.

Eastern Colorado Well Serv. #5- Golden Eagle 20-09 Rep well. MIRU. TOH rods & rotor. TIH 3 jts tbg. Tgd @ 2,081' (38' fill). TOH tbg & stator. TIH tbg & BP. PT tbg 3,000 psig. TOH tbg & BP. Today. Run prod.

Sharpe Drilling #55 Golden Eagle 03-03-95 Mill Csg. MIRU Sharpe rig #55. TIH 1-5/8" to 5-7/8" OD mill, DC's, XO & drl pipe. Tgd @ 94'. Mill to 100'. TOH drl pipe & BHA. Found mill ctd w/cmt, steel & formation finds. TIH 1-1/2" to 4-3/16" OD mill, xo & drl pipe. Tgd @ 100'. Att to wk mill into csg w/no results. TOH drl pipe & BHA. Found mill ctd w/cmt, steel & formation finds. SWI & SDFN. Today. WO orders.

Bill Blatnick
Sr Completion foreman.
Raton Basin District
719-845-2100 Ext 2112
Fax 719-846-0108
719-859-3370
bill_blatnick@xtoenergy.com



Daily Entry Page1

Date: 9/2/2009
API#: 05071063970000

Well Name: Golden Eagle Mine NW 03-03-95

API/UWI 05071063970000	Location T33S-R67W-S20F	Field Name Purgatoire River	Permit Number 96976	State Colorado	Well Configuration Type Vertical
Original KB Elevation (ft) 7,792.00	Ground Elevation (ft) 7,792.00	KB-Ground Distance (ft) 0.00	Spud Date 5/16/1995	Rig Release Date	Total Depth (ftKB) 1,093.0

Plug Back Total Depth (PBDT)

Date	Depth (ftKB)
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Zones

Zone	Top (ftKB)	Btm (ftKB)	Acct Well ID
Raton			94608

Job Header

Job Category ABANDONMENT	Primary Job Type / Initial Job Type Abandonment P&A	Start Date 9/2/2009	End Date
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AFE

AFE Number 902969	AFE Date 9/2/2009	AFE Status
Total AFE Amount	Total Field Estimated Cost 1,900.00	AFE-Field Estimate -1,900.00

Rigs

(DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig	Rig Number	Rig Supervisor	Rig Start Date	Rig Release Date
Western Well Service	19	Brandon Bernal	9/2/2009	9/2/2009

Daily Activities

Report Start Date	Report End Date	Daily Cost Total	Cum Cost To Date
9/2/2009 08:00	9/2/2009 14:00	1,900.00	1,900.00

Operation Summary # 1

MIRU Superior WL. RIH w/1-11/16" sb & CCL. Tgd @ 94' FS. MIRU Western 80 bbl pmp trk w/1# Baker Petrolite X-cide 5009 Bactericide. Att to Ld & PT csg w/no results. Ppd 60 BPW @ 3 BPM & 0 psig. RIH w/1-11/16" sb & CCL. Tgd @ 94' FS. RDMO pmp trk & WL. MIRU Western pole rig #19. ND WH. NU stripping head. TIH 4-1/2" IB & 3 jts 2-3/8" tbg. Tgd @ 94' FS. TOH 3 jts 2-3/8" tbg & 4-1/2" IB. Found 3" x 1/4" indent on face of IB SWI. RDMO Western pole rig #19.

Remarks # 2

Construction Summary # 3

Daily Contacts

Job Contact	Position	Mobile
Brandon Bernal	Completion Foreman	719-859-5291

Daily Costs

Cost Description	Cost	Custom Phase Allocation	Custom AFE Allocation
Plug & Abandon	1,900.00		

Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)
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Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment
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2009/09/02 13:03