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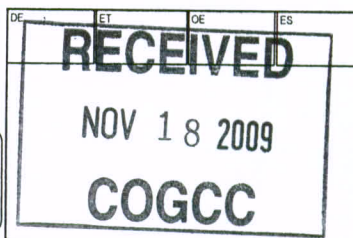
Commission



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.



COGCC Operator Number: 100264 Name of Operator: XTO ENERGY INC. Address: 382 CR 3100 City: AZTEC State: NM Zip: 87410	Contact Name & Telephone WANETT MCCAULEY No: 505-333-3100 Fax: 505-333-3284	24 hour notice required, contact: Tel: _____																					
API Number 05-071-06399 Well Name: GOLDEN EAGLE MINE Well Number: GE-73-94 Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE SEC 20-T33S-R67W 6 PM County: LAS ANIMAS Federal, Indian or State Lease Number: _____ Field Name: PURGATOIRE RIVER Field Number: 70830	Complete the Attachment Checklist <table border="1"><thead><tr><th></th><th>Oper</th><th>OGCC</th></tr></thead><tbody><tr><td>Wellbore Diagram</td><td></td><td></td></tr><tr><td>Cement Job Summary</td><td>✓</td><td></td></tr><tr><td>Wireline Job Summary</td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></tbody></table>			Oper	OGCC	Wellbore Diagram			Cement Job Summary	✓		Wireline Job Summary											
	Oper	OGCC																					
Wellbore Diagram																							
Cement Job Summary	✓																						
Wireline Job Summary																							

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____
GPS Data: _____
Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other _____
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: _____
Fish in Hole: ☐ Yes ☒ No If yes, explain details below _____
Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below _____
Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
RATON	459'	545'	11/05/2009	CEMENT	545'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12-1/4"	10-3/4"	40.5#	21'	4	21'	SURF
PROD	8-3/4"	6-5/8"	20#	545'	60	545'	SURF

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 130 _____ sks cmt from 545' _____ ft. to 0 _____ ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set _____ sacks at surface
Cut four feet below ground level, weld on plate
Set _____ sacks in rat hole Dry-Hole Marker: ☐ Yes ☐ No
Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: 11/05/2009
*Wireline Contractor: SUPERIOR *Cementing Contractor: ALLIED
Type of Cement and Additives Used: CLASS A
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: WANETT MCCAULEY Email: wanett_mccauley@xtoenergy.com
Signed: Wanett McCauley Title: REGULATORY CLERK Date: 11/16/2009
OGCC Approved: W. Aysen Title: ERT III Date: 1/14/10
CONDITIONS OF APPROVAL, IF ANY:



Cementing & Acidizing Services

STAGE NO.

CEMENT DATA:

MILLER PRINTERS, INC. - Great Bend, KS

Sutphin, Dirk

From: Matthew_Gusdorf@xtoenergy.com
Sent: Friday, November 06, 2009 8:33 AM
To: Sutphin, Dirk
Subject: Fw: 11-5-2009 Raton rig report.

Matthew Gusdorf
Operations Engineer
San Juan Division
XTO ENERGY

Office: 505-333-3100
Fax: 505-333-3280
Cell: 505-320-1228

matthew_gusdorf@xtoenergy.com

----- Forwarded by Matthew Gusdorf/FAR/CTOC on 11/06/2009 08:32 AM -----

Bill Blatnick/WES/CTOC

11/05/2009 06:20 AM

To Jess Cannon/WES/CTOC@CTOC, Dennis Barton/WES/CTOC@CTOC, Joshua Frashuer/TRP/CTOC@CTOC, Ashley Sanchez/WES/CTOC@CTOC, Derek Lorlovick/TRP/CTOC@CTOC, Mike Marriott/WES/CTOC@CTOC, Del Craddock/FAR/CTOC@CTOC, Tom Delong/FAR/CTOC@CTOC, Matthew Gusdorf/FAR/CTOC@CTOC, John Weaver/FAR/CTOC@CTOC, Brandon Bernal/WES/CTOC@CTOC, Eddie Haught/WES/CTOC@CTOC, Matthew Phillips/FAR/CTOC@CTOC, Ryan Rensink/FAR/CTOC, David Gentry/FAR/CTOC@CTOC, Carl Chavez/WES/CTOC@CTOC, Jeff Lambeth/WES/CTOC@CTOC, Carl Vialpando/WES/CTOC@CTOC, Joseph Garcia/WES/CTOC@CTOC, Joe Hataway/TRP/CTOC@CTOC, Daniel Lorlovick/WES/CTOC@CTOC, Irwin Trujillo/WES/CTOC@CTOC, Kyle Littrell/TRP/CTOC@CTOC, Jeff Grasmick/FAR/CTOC@CTOC, Dan Spurgeon/TRP/CTOC@CTOC, Joseph Amato/TRP/CTOC@CTOC, Sam Chavez/TRP/CTOC@CTOC

cc

Subject 11-5-2009 Raton rig report.

**Raton rig report
11/5/2009**

Western Well Serv. #15- Hill Ranch 16-07V Refrac/RC. PT csg to 3,800 psig. TIH ret hd & tbg. Rls RBP. TOH & LD tbg & BHA. NU frac vlv. RDMO.

Today. Hill Ranch 16-07V2 5 stg Refrac/RC.

Eastern Colorado Well Serv. #5- Hill Ranch 22-08 Rep well. MIRU. LS well. Std PC pmp & RWTP.

Today. RDMO.

Western well service rig #19

Golden Eagle Mine 03-03-95 P&A. TIH 3 jts tbg. Tgd @ 96'. RU cementers. Ppd 75 sks class A cmt w/3% cacl mixed @ 15.6 ppg. TOH & LD 3 jts tbg. Found cmt on OD of tbg @ 80' FS. SD 2 hrs. TIH 3 jts tbg. Tgd @ 80'. Ppd 40 sks class A cmt w/3% cacl mixed @ 15.6 ppg. Circ 2 sks to pit. RDMO.

Golden Eagle Mine 73-94 P&A MIRU TIH 1 jts tbg. Tgd @ 20'. MIRU Cementers. Ppd 10 BPW w/3% cacl. Pmp 1 BPW spacer. Ppd 35 sks cmt mixed @ 15.6 ppg. TOH & LD 1 jts tbg. SD 2 hrs. TIH 1 jts tbg. EOT @ 20'. Ppd 5 BPW w/3% cacl. Ppd 75 sks cmt mixed @ 15.6 ppg. TOH & LD 1 jts tbg. SDFN.

Today. Pmp Cmt.

Hill Ranch 16-07V2 5 stg Refrac/RC. Compl Frac 4th & 5th stg. RDMO.

Hill Ranch 05-07V 4 stg RC. MIRU Frac Equip. Perf 1st stg.
Today. Frac.

Bill Blatnick
Sr Completion foreman.
Raton Basin District
719-845-2100 Ext 2112

Sutphin, Dirk

From: Matthew_Gusdorf@xtoenergy.com
Sent: Friday, November 06, 2009 8:32 AM
To: Sutphin, Dirk
Subject: Fw: 11-6-2009 Raton rig report.

Raton rig report 11/6/2009

Western Well Serv. #15- Hill Ranch 16-07V2 Refrac/RC. MIRU. Stage in hole bit DC's & tbg. DO 2 CBP's & CO to CBP @ 900'. TOH 15 jts tbg. EOT @ 460'.
Today. DO CBP's

Western well service rig #19

Golden Eagle Mine 73-94 P&A. TIH 1 jts tbg. Tgd @ 20'. RU Cementers. Ppd 20 sks cmt mixed @ 15.6 ppg. Circ 2 sks to pit. TOH & LD 1 jts tbg. RDMO.

Golden Eagle Mine 70-93 P&A. MIRU. TIH 14 jts tbg. EOT @ 390'. Ppd 6 BPW w/3% cacl. Ppd 35 sks class A cmt mixed @ 15.6 ppg. TOH & LD 14 jts tbg. SD 2 hrs. TIH 14 jts tbg. Ppd 5 BPW w/3% cacl. Ppd 75 sks class A cmt mixed @ 15.6 ppg. TOH & LD tbg. SD 2 hrs. TIH 16 jts tbg. Tgd @ 471' FS. TOH & LD 3 jts tbg. EOT @ 390'. Ppd 80 sks class A cmt w/3% cacl & 2# per sk Koi-seal mixed @ 15.6 ppg. Brk circ w/65 sks cmt ppd. Ppd 2 sks cmt to pit. TOH & LD 13 jts tbg & 1-1/2" x 15' stinger. RDMO
Today Golden Eagle Mine 68-93 P&A

Hill Ranch 05-07V 4 stg RC. Completed frac.

Bill Blatnick
Sr Completion foreman.
Raton Basin District
719-845-2100 Ext 2112
Fax 719-846-0108
719-859-3370
bill_blatnick@xtoenergy.com



Daily Entry Page1

Well Name: Golden Eagle Mine 73-94

Date: 10/28/2009

API#: 05071063990000

API/UWI 05071063990000	Location T33S-R67W-S20	Field Name Purgatoire River	Permit Number 96978	State Colorado	Well Configuration Type Vertical
Original KB Elevation (ft) 7,287.00	Ground Elevation (ft) 7,287.00	KB-Ground Distance (ft) 0.00	Spud Date 7/12/1994	Rig Release Date	Total Depth (ftKB) 602.0

Plug Back Total Depth (PBSD)

Date	Depth (ftKB)
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Job Header

Job Category ABANDONMENT	Primary Job Type / Initial Job Type Abandonment P&A	Start Date 9/25/2009	End Date 9/25/2009
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AFE

AFE Number 904056	AFE Date	AFE Status Open
Total AFE Amount 30,000.00	Total Field Estimated Cost 3,000.00	AFE-Field Estimate 27,000.00

Rigs

(DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig Western Well Service	Rig Number 19	Rig Supervisor Billy Blatnick	Rig Start Date 10/28/2009	Rig Release Date
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Daily Activities

Report Start Date 10/28/2009 08:45	Report End Date 10/28/2009 11:30	Daily Cost Total 2,700.00	Cum Cost To Date 3,000.00
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Operation Summary # 1
Cont rpt for AFE #904056 to PA. MIRU Western pole rig #19. ND WH. NU stripping head. TIH 2-3/8" x 2' tbg sub, xo & 1 jts Graco rental 1-1/4" IJ tbg. Tgd @ 20'. TOH & LD 1 jts 1-1/4" IJ tbg, xo & 2-3/8" x 2' tbg sub. TIH 4-3/4" IB, xo & 1 jts 1-1/4" IJ tbg. Tgd @ 20'. TOH & LD 1 jts 1-1/4" IJ tbg, xo & IB. Found 1/4" x 1/4" indent on face of IB & 1" x 1" pc removed fr/ IB. SWI. SDFN.

Remarks # 2

Construction Summary # 3

Daily Contacts

Job Contact Billy Blatnick	Title Senior Completion Fo	Mobile 719-859-3370
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Daily Costs

Cost Description P&A	Cost 2,700.00	Custom Phase Allocation	Custom AFE Allocation
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Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)
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Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment
		1	cp	0.0	0.0	
		1	dn	0.0	0.0	
		1	el	0.0	0.0	
		1	gr	0.0	0.0	





2009/10/28 12:28