

State of Colorado
Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED
NOV 18 2009
COGCC

COGCC Operator Number: T00264	Contact Name & Telephone WANETT MCCAULEY	24 hour notice required, contact: Tel: _____																		
Name of Operator: XTO ENERGY INC.	No: 505-333-3100																			
Address: 382 CR 3100	Fax: 505-333-3284																			
City: AZTEC State: NM Zip: 87410																				
API Number 05-071-06401		Complete the Attachment Checklist <table border="1"><thead><tr><th></th><th>Oper</th><th>OGCC</th></tr></thead><tbody><tr><td>Wellbore Diagram</td><td></td><td></td></tr><tr><td>Cement Job Summary</td><td>✓</td><td></td></tr><tr><td>Wireline Job Summary</td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></tbody></table>		Oper	OGCC	Wellbore Diagram			Cement Job Summary	✓		Wireline Job Summary								
	Oper		OGCC																	
Wellbore Diagram																				
Cement Job Summary	✓																			
Wireline Job Summary																				
Well Name: GOLDEN EAGLE MINE Well Number: GE-68-93																				
Location (Qtr, Sec, Twp, Rng, Meridian): SESE SEC 20, T33S, R67W, 6TH PM																				
County: LAS ANIMAS Federal, Indian or State Lease Number: _____																				
Field Name: PURGATOIRE RIVER Field Number: 70830																				

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.151518	Longitude: 104.903034
GPS Data:	
Date of Measurement: 8/13/2009	PDOP Reading: <= 6 Instrument Operator's Name: GARY L. TERRY
Reason for Abandonment:	<input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other _____
Casing to be Pulled:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Top of Casing Cement: _____
Fish in Hole:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below
Wellbore has Uncemented Casing Leaks:	<input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
RATON	476'	542'	11/06/2009	CEMENT	542'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
PROD	10-5/8"	6-5/8"	20#	542'	134	542'	SURF

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top.	CIBP #2: Depth _____ with _____ sacks cmt on top.	NOTE: Two (2) sacks cement required on all CIBPs.
Set 130 _____ sks cmt from 542 _____ ft. to 0 _____ ft. in	<input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing	
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.		
Set _____ sacks at surface		
Cut four feet below ground level, weld on plate		
Set _____ sacks in rat hole	Dry-Hole Marker: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Set _____ sacks in mouse hole		

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing	Plugging date: 11/06/2009
*Wireline Contractor: SUPERIOR	*Cementing Contractor: ALLIED
Type of Cement and Additives Used: CLASS A	

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: WANETT MCCAULEY Email: wanett_mccauley@xtoenergy.com
Signed: Wanett McCauley Title: REGULATORY CLERK Date: 11/16/2009

OGCC Approved: W. Superior Title: REG. CLERK Date: 11/14/10

CONDITIONS OF APPROVAL, IF ANY:



STAGE NO

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type Cannon
3901 on the side Excess _____
 Amt. 130 Sks Yield 118 ft³/sk Density 156 PPG _____

TAIL: Pump Time _____ hrs. Type _____
 _____ Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 366

Bulk Equip. 457-239

Float Equip: Manufacturer A. L. W.

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____

Mud Type _____ Weight _____ PPG _____

CASING DATA: PTA ☒ Squeeze ☐
Surface ☐ Intermediate ☐ Production ☐ Liner ☐
Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.315 Lin. ft./Bbl

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl _____

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Annulus: Bbls/Lin. ft. 0.25 Lin. ft./Bbl. 4

Bbls/Lin. ft. _____ Lin. ft./Bbl _____

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____

CEMENTER 4.50 1000

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLS. THANK YOU

Sutphin, Dirk

From: Matthew_Gusdorf@xtoenergy.com
Sent: Monday, November 09, 2009 2:17 PM
To: Sutphin, Dirk
Subject: Fw: 11-9-2009 Raton rig report

**Raton rig report
11/9/2009**

~~**Western Well Serv. #15 Hill Ranch 16-07V2 Refrac/RC.** Stage in hole bit DC's & tbg. DO CBP's & CO to PBD @ 2430' TOH tbg Today. Tag HIL. Runproduction~~

Western well service rig #19 Golden Eagle Mine 68-93 P&A. MIRU. TIH 3 jts tbg. EOT @ 98'. Ppd 10 BPW w/3% cacl. Ppd 35 sks class A cmt mixed @ 15.6 ppg. TOH & LD 3 jts tbg. SD 2 hrs. TIH 3 jts tbg. Ppd 5 BPW w/3% cacl. Ppd 75 sks class A cmt mixed @ 15.6 ppg. TOH & LD tbg. Found cmt on OD of 2-3/8" tbg @ 60' FS. SD 2 hrs. TIH 2 jts tbg. Tgd @ 60' FS. Ppd 20 sks class A cmt w/3% cacl mixed @ 15.6 ppg. Brk circ w/11 sks cmt ppd. Ppd 9 sks cmt to pit. TOH & LD 2 jts tbg. RDMO.

~~**Hill Ranch 16-07V2 4 stg Refrac/RC. MIRU frac equip.**
Today Frac~~

Bill Blatnick
Sr Completion foreman.
Raton Basin District
719-845-2100 Ext 2112
Fax 719-846-0108
719-859-3370
bill_blatnick@xtoenergy.com



Daily Entry Page1

Date: 10/16/2009
API#: 05071064010000

Well Name: Golden Eagle Mine 68-93

API/UWI 05071064010000	Location T33S-R67W-S20	Field Name Purgatoire River	Permit Number 96980	State Colorado	Well Configuration Type Vertical
Original KB Elevation (ft) 7,318.00	Ground Elevation (ft) 7,318.00	KB-Ground Distance (ft) 0.00	Spud Date 3/11/1993	Rig Release Date	Total Depth (ftKB) 545.0

Plug Back Total Depth (PBSD)

Date	Depth (ftKB)

Job Header

Job Category ABANDONMENT	Primary Job Type / Initial Job Type Abandonment P&A	Start Date 9/25/2009	End Date
-----------------------------	--	-------------------------	----------

AFE

AFE Number 902971	AFE Date	AFE Status Open
Total AFE Amount 30,000.00	Total Field Estimated Cost 2,000.00	AFE-Field Estimate 28,000.00

Rigs (DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig Western Well Service	Rig Number 19	Rig Supervisor Billy Blatnick	Rig Start Date 10/16/2009	Rig Release Date 10/16/2009
-----------------------------	------------------	----------------------------------	------------------------------	--------------------------------

Daily Activities

Report Start Date 10/16/2009 09:00	Report End Date 10/16/2009 09:00	Daily Cost Total 1,700.00	Cum Cost To Date 2,000.00
---------------------------------------	-------------------------------------	------------------------------	------------------------------

Operation Summary # 1

Cont rpt for AFE #902971 to PA. MIRU Western pole rig #19. ND WH. TIH 4 jts 2-3/8' tbg. Tgd @ 106' FS. TOH 4 jts 2-3/8" tbg. TIH 4-3-4" IB & 4 jts 2-3/8" tbg. Tgd @ 104' FS. TOH 4 jts 2-3/8" tbg & 4-1/2" IB. Found 2 - 1-3/4" x 2" indent on OD of IB. TIH 4 jts Graco rental 1-1/4" IJ tbg. Tgd @ 106'. TOH & LD 4 jts 1-1/4" tbg. SWI. RDMO Western rig #19. Suspend rpt for engr eval.

Remarks # 2

Construction Summary # 3

Daily Contacts

Job Contact	Title	Mobile
Billy Blatnick	Senior Completion Fo	719-859-3370

Daily Costs

Cost Description	Cost	Custom Phase Allocation	Custom AFE Allocation
Plug & Abandon	1,700.00		

Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)

Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment



2009/10/16 10:37



2009/10/16 10:37



2009/10/16 10:37