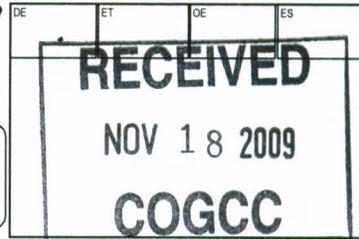




1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



**WELL ABANDONMENT REPORT**

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>TU0264</u>	Contact Name & Telephone <u>WANETT MCCAULEY</u>	<b>24 hour notice required, contact:</b> Tel: _____
Name of Operator: <u>XTO ENERGY INC.</u>	No: <u>505-333-3100</u>	
Address: <u>382 CR 3100</u>	Fax: <u>505-333-3284</u>	
City: <u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>		
API Number <u>05-071-06401</u>	<b>Complete the Attachment Checklist</b>	
Well Name: <u>GOLDEN EAGLE MINE</u> Well Number: <u>GE-68-93</u>	Oper OGCC	
Location (Qtr, Sec, Twp, Rng, Meridian): <u>SESE SEC 20, T33S, R67W, 6TH PM</u>	Wellbore Diagram	
County: <u>LAS ANIMAS</u> Federal, Indian or State Lease Number: _____	Cement Job Summary	<input checked="" type="checkbox"/>
Field Name: <u>PURGATOIRE RIVER</u> Field Number: <u>70830</u>	Wireline Job Summary	

Notice of Intent to Abandon  Subsequent Report of Abandonment

**Only Complete the Following Background Information for Intent to Abandon**

Latitude: 37.151518 Longitude: 104.903034

GPS Data: \_\_\_\_\_

Date of Measurement: 8/13/2009 PDOP Reading: <= 6 Instrument Operator's Name: GARY L. TERRY

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  Other \_\_\_\_\_

Casing to be Pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below \_\_\_\_\_

Wellbore has Uncemented Casing Leaks:  Yes  No If yes, explain details below \_\_\_\_\_

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
RATON	476'	542'	11/06/2009	CEMENT	542'

**Casing History**

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
PROD	10-5/8"	6-5/8"	20#	542'	134	542'	SURF

**Plugging Procedure for Intent and Subsequent Report**

CIBP #1: Depth 130 with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from 542 ft. to 0 ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

**Additional Plugging Information for Subsequent Report Only**

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing Plugging date: 11/06/2009

\*Wireline Contractor: SUPERIOR \*Cementing Contractor: ALLIED

Type of Cement and Additives Used: CLASS A

**\*Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: WANETT MCCAULEY Email: wanett\_mccauley@xtoenergy.com

Signed: Wanett McCauley Title: REGULATORY CLERK Date: 11/16/2009

OGCC Approved: [Signature] Title: [Signature] Date: 1/14/10

CONDITIONS OF APPROVAL, IF ANY:



**Sutphin, Dirk**

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**From:** Matthew\_Gusdorf@xtoenergy.com  
**Sent:** Monday, November 09, 2009 2:17 PM  
**To:** Sutphin, Dirk  
**Subject:** Fw: 11-9-2009 Raton rig report

**Raton rig report  
11/9/2009**

~~**Western Well Serv. #15 Hill Ranch 16-07V2 Refrac/RC.** Stage in hole bit DC's & tbg. DO CBP's & CO to PBTB @ 2430' TOH tbg Today. Tag H.H. Runproduction~~

**Western well service rig #19 Golden Eagle Mine 68-93 P&A.** MIRU. TIH 3 jts tbg. EOT @ 98'. Ppd 10 BPW w/3% cacl. Ppd 35 sks class A cmt mixed @ 15.6 ppg. TOH & LD 3 jts tbg. SD 2 hrs. TIH 3 jts tbg. Ppd 5 BPW w/3% cacl. Ppd 75 sks class A cmt mixed @ 15.6 ppg. TOH & LD tbg. Found cmt on OD of 2-3/8" tbg @ 60' FS. SD 2 hrs. TIH 2 jts tbg. Tgd @ 60' FS. Ppd 20 sks class A cmt w/3% cacl mixed @ 15.6 ppg. Brk circ w/11 sks cmt ppd. Ppd 9 sks cmt to pit. TOH & LD 2 jts tbg. RDMO.

~~**Hill Ranch 16-07V2 4 stg Refrac/RC.** MIRU frac equip.  
Today Frac~~

Bill Blatnick  
Sr Completion foreman.  
Raton Basin District  
719-845-2100 Ext 2112  
Fax 719-846-0108  
719-859-3370  
[bill\\_blatnick@xtoenergy.com](mailto:bill_blatnick@xtoenergy.com)



# Daily Entry Page1

Date: 10/16/2009  
API#: 05071064010000

Well Name: Golden Eagle Mine 68-93

API/UWI 05071064010000	Location T33S-R67W-S20	Field Name Purgatoire River	Permit Number 96980	State Colorado	Well Configuration Type Vertical
Original KB Elevation (ft) 7,318.00	Ground Elevation (ft) 7,318.00	KB-Ground Distance (ft) 0.00	Spud Date 3/11/1993	Rig Release Date	Total Depth (ftKB) 545.0

Plug Back Total Depth (PBSD)	
Date	Depth (ftKB)

Job Header			
Job Category ABANDONMENT	Primary Job Type / Initial Job Type Abandonment P&A	Start Date 9/25/2009	End Date

AFE			
AFE Number 902971	AFE Date	AFE Status Open	
Total AFE Amount 30,000.00	Total Field Estimated Cost 2,000.00	AFE-Field Estimate	28,000.00

Rigs ( DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)				
Rig Western Well Service	Rig Number 19	Rig Supervisor Billy Blatnick	Rig Start Date 10/16/2009	Rig Release Date 10/16/2009

Daily Activities			
Report Start Date 10/16/2009 09:00	Report End Date 10/16/2009 09:00	Daily Cost Total 1,700.00	Cum Cost To Date 2,000.00

Operation Summary # 1  
Cont rpt for AFE #902971 to PA. MIRU Western pole rig #19. ND WH. TIH 4 jts 2-3/8' tbg. Tgd @ 106' FS. TOH 4 jts 2-3/8" tbg. TIH 4-3-4" IB & 4 jts 2-3/8" tbg. Tgd @ 104' FS. TOH 4 jts 2-3/8" tbg & 4-1/2" IB. Found 2 - 1-3/4" x 2" indent on OD of IB. TIH 4 jts Graco rental 1-1/4" IJ tbg. Tgd @ 106'. TOH & LD 4 jts 1-1/4" tbg. SWI. RDMO Western rig #19. Suspend rpt for engr eval.

Remarks # 2  
Construction Summary # 3

Daily Contacts			
Job Contact Billy Blatnick	Title Senior Completion Fo	Mobile 719-859-3370	

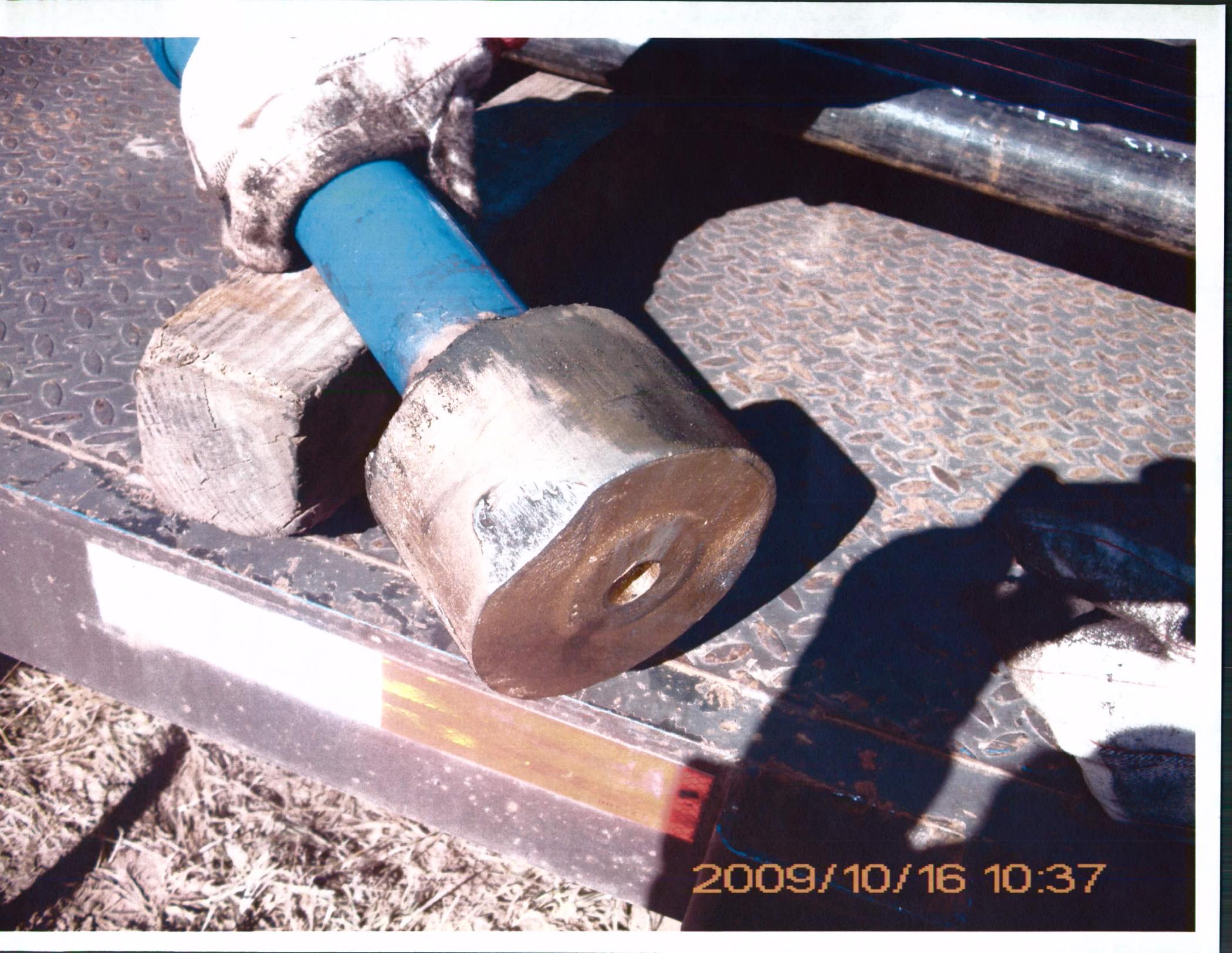
Daily Costs			
Cost Description Plug & Abandon	Cost 1,700.00	Custom Phase Allocation	Custom AFE Allocation

Job Fluids Summary					
Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)

Logs						
Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment



2009/10/16 10:37



2009/10/16 10:37



2009/10/16 10:37