

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

## 2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE Refiling Sidetrack 

Document Number:

2093725

Plugging Bond Surety

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 968505. Address: 1515 ARAPAHOE ST STE 1000City: DENVER State: CO Zip: 802026. Contact Name: GREG DAVIS Phone: (303)606-4071 Fax: (303)629-8272Email: GREG.J.DAVIS@WILLIAMS.COM7. Well Name: WRIGHT, CASTEEL AND SMALLWOOD Well Number: SG 334-28

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 5097

## WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 28 Twp: 7S Rng: 96W Meridian: 6Latitude: 39.404514 Longitude: -108.110483Footage at Surface: 1221 FNL/FSL FSL 1494 FEL/FWL FEL11. Field Name: GRAND VALLEY Field Number: 3129012. Ground Elevation: 5089 13. County: GARFIELD

## 14. GPS Data:

Date of Measurement: 07/29/2009 PDOP Reading: 1.9 Instrument Operator's Name: ROBERT KAY15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 662 FSL 1996 FEL/FWL FEL Bottom Hole: FNL/FSL 662 FSL 1996 FEL/FWL FELSec: 28 Twp: 7S Rng: 96W Sec: 28 Twp: 7S Rng: 96W16. Is location in a high density area? (Rule 603b)?  Yes  No17. Distance to the nearest building, public road, above ground utility or railroad: 337 mi18. Distance to nearest property line: 37 ft 19. Distance to nearest well permitted/completed in the same formation: 713 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMS FORK	WMFK	510-42	80	S/2SE/4

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 656 ft 26. Total Acres in Lease: 2100

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: EVAPORATION & BACKFIL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48	45	25	45	0
SURF	13+1/2	9+5/8	32.3	835	300	835	0
1ST	7+8	4+1/2	11.6	509	510	5,097	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments SEMI-CLOSED LOOP

34. Location ID: 334397

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GREG DAVIS

Title: SUPERVISOR PERMITS Date: \_\_\_\_\_ Email: GREG.J.DAVIS@WILLIAMS.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>	Permit Number: _____	Expiration Date: _____
05	<b>CONDITIONS OF APPROVAL, IF ANY:</b>	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
2093725	APD ORIGINAL	LF@2206134 2093725
2093726	WELL LOCATION PLAT	LF@2206135 2093726
2093727	TOPO MAP	LF@2206136 2093727
2093728	OIL & GAS LEASE	LF@2206144 2093728
2093729	SURFACE AGRMT/SURETY	LF@2206137 2093729
2093730	DEVIATED DRILLING PLAN	LF@2206138 2093730
2093731	EXCEPTION LOC REQUEST	LF@2206139 2093731
2093732	EXCEPTION LOC WAIVERS	LF@2206140 2093732
2093733	CONST. LAYOUT DRAWINGS	LF@2206141 2093733
2093734	HYDROLOGY MAP	LF@2206142 2093734
2093735	LOCATION PICTURES	LF@2205963 2093735
2093736	LOCATION PICTURES	LF@2205964 2093736
2093737	LOCATION PICTURES	LF@2205965 2093737
2093738	REFERENCE AREA MAP	LF@2206143 2093738

Total Attach: 14 Files