

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400018344

Plugging Bond Surety  
20070091

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: UNIOIL 4. COGCC Operator Number: 90950  
 5. Address: 1775 SHERMAN ST STE 3000  
 City: DENVER State: CO Zip: 80203  
 6. Contact Name: Sarah Garrett Phone: (303)860-5803 Fax: (303)860-5838  
 Email: sgarrett@petd.com  
 7. Well Name: Binder Well Number: 32-10DU  
 8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
 9. Proposed Total Measured Depth: 7451

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 10 Twp: 4N Rng: 67W Meridian: 6  
 Latitude: 40.327480 Longitude: -104.877190  
 Footage at Surface: 2419 FNL 2624 FWL  
 11. Field Name: WATTENBERG Field Number: 90750  
 12. Ground Elevation: 4780 13. County: WELD

14. GPS Data:

Date of Measurement: 10/07/2008 PDOP Reading: 6.0 Instrument Operator's Name: Thomas G Carlson PLS 24657

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
1981 FNL 1983 FEL 1981 FNL 1983 FEL  
 Sec: 10 Twp: 4N Rng: 67W Sec: 10 Twp: 4N Rng: 67W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 214 ft

18. Distance to nearest property line: 214 ft 19. Distance to nearest well permitted/completed in the same formation: 1099 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Dakota	DKTA		320	N2
J Sand	JSND		320	N2
Niobrara Codell	NBCD	407-87	80	W2NE4
Sussex Shannon	SXSN	N/A	80	W2NE4

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 20070028

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
Township 4 North, Range 67 West, 6th P.M., Section 10:N2

25. Distance to Nearest Mineral Lease Line: 214 ft 26. Total Acres in Lease: 320

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	400	240	400	0
S.C. 1.1	7+7/8	4+1/2	10.5	7,451	180	7,451	3,000

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments Conductor casing will not be used. Well is on the same pad as the following: Binder 10OU, 10SDU, 22-10DU, 10CDU, and 10NDU.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sarah Garrett

Title: Landman Date: \_\_\_\_\_ Email: sgarrett@petd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>	Permit Number: _____	Expiration Date: _____
05	<b>CONDITIONS OF APPROVAL, IF ANY:</b> _____	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400018377	30 DAY NOTICE LETTER	Binder_N2-10-4-67_Not Ltr_082109_scan.pdf
400018383	PLAT	Binder 32-10DU Plat.pdf
400018384	TOPO MAP	Binder 32-10DU topo.pdf
400018385	DEVIATED DRILLING PLAN	Binder 32-10DU Directional.pdf
400018893	EXCEPTION LOC REQUEST	Location Exception Waiver Request - Binder South.pdf
400027718	EXCEPTION LOC WAIVERS	Binder 22-10DU, 32-10DU, 10CDU, 10NDU, 10SDU Surf. Loc. Waiver.pdf
400027719	SURFACE AGRMT/SURETY	Binder Sec. 10 Memorandum of SUA.pdf

Total Attach: 7 Files