

FORM

2

Rev  
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400026801

Plugging Bond Surety

20030009

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling

Sidetrack

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202

6. Contact Name: KATE SHIRLEY Phone: (303)228-4449 Fax: (303)228-4286  
Email: kshirley@nobleenergyinc.com

7. Well Name: HANSCOME G Well Number: 11-30D

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 7626

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 11 Twp: 4N Rng: 65W Meridian: 6

Latitude: 40.330870 Longitude: -104.634470

Footage at Surface: 1232 FNL/FSL FNL 1493 FEL/FWL FWL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4675 13. County: WELD

14. GPS Data:

Date of Measurement: 08/20/2009 PDOP Reading: 2.7 Instrument Operator's Name: David C. Holmes

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 75 FSL 75 FEL 75 FEL 75 Bottom Hole: FNL/FSL 75 FSL 75 FEL 75  
Sec: 3 Twp: 4N Rng: 65W Sec: 3 Twp: 4N Rng: 65W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 960 ft

18. Distance to nearest property line: 1232 ft 19. Distance to nearest well permitted/completed in the same formation: 761 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CODL	407	160	GWA
Niobrara	NBRR	407	160	GWA

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 20030012

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
See Oil and Gas Lease attached

25. Distance to Nearest Mineral Lease Line: 75 ft 26. Total Acres in Lease: 1460

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: Closed loop system

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	650	276	650	0
1ST	7+7/8	4+1/2	11.6#	7,626	603	7,626	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments THIS WELL IS ON A MULTI-WELL PAD WITH THE PROPOSED HANSCOME G11-29D. VARIANCE REQUEST TO RULE 318A.c. (DIRECTOR LETTER AND WAIVER ATTACHED). NO CONDUCTOR CASING WILL BE USED. 1ST STRING TOC=200' ABOVE NIOBRARA. PROPOSED RULE 318A.e. 160-ACRE SPACING UNIT CONFIGURATION=SESE OF SEC 3, SWSW OF SEC 2, NWNW OF SEC 11 AND NENE OF SEC. 10-T4N-R65W.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KATE SHIRLEY

Title: REGULATORY SPECIALIST Date: \_\_\_\_\_ Email: kshirley@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400026817	WELL LOCATION PLAT	Hanscome G11-30D_Plat.pdf
400026820	30 DAY NOTICE LETTER	Hanscome G11-30D_30 Day Letter.pdf
400026821	OIL & GAS LEASE	Hanscome G11-30D_Oil&Gas Lease.pdf
400026830	EXCEPTION LOC WAIVERS	Hanscome G11-30D_Consent Waiver.pdf
400026847	PROPOSED SPACING UNIT	Hanscome G11-30D_Rule 318Ae Package.pdf
400026848	EXCEPTION LOC REQUEST	Hanscome G11-30D_Exc Loc Request(Director Letter).pdf
400027443	DEVIATED DRILLING PLAN	Hanscome G11-30D Directional.pdf

Total Attach: 7 Files