

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, January 12, 2010 2:30 PM
To: Kubeczko, Dave
Subject: FW: Bill Barrett Corp GGU FED (MDP PAD #9) 22B-28-691, SENW Sec 28 T6S R91W, Garfield County, Form 2A (#1774645) Review
Attachments: MPD Pad 9 (10-15-09) Gas Pipeline Topo Map.pdf

Scan No 2032745 CORRESPONDENCE 2A#1774645

From: Matt Barber [mailto:mbarber@billbarrettcorp.com]
Sent: Monday, January 11, 2010 2:00 PM
To: Kubeczko, Dave
Subject: RE: Bill Barrett Corp GGU FED (MDP PAD #9) 22B-28-691, SENW Sec 28 T6S R91W, Garfield County, Form 2A (#1774645) Review

Hi Dave,

Bill Barrett Corp. accepts the COA's indicated in the email below and the recommendations/changes to water well Permit No. 203138-Swanson. Also, attached is a map that indicates the proposed pipeline routs.

Please let me know if you have any questions or need anything.

Thank you,

Matt

From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Wednesday, January 06, 2010 11:51 AM
To: Matt Barber
Subject: Bill Barrett Corp GGU FED (MDP PAD #9) 22B-28-691, SENW Sec 28 T6S R91W, Garfield County, Form 2A (#1774645) Review

Matt,

I have been reviewing the GGU FED (MDP PAD #9) **Form 2A** (#1774645). COGCC requests the following clarifications regarding the data Bill Barrett has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 30 feet bgs for a well located 3372 feet from the proposed well. COGCC's review indicates there is a water well (Permit No. 203138-Swanson, domestic/stock well) located approximately 3628 feet to the west, with a total depth of 128 feet bgs, a depth to groundwater of 18 feet bgs, and a pumping rate of 3.5 gpm. I believe this is the well you located. I can make the change if you send an email with this request. COGCC guidelines require designating all locations with shallow groundwater (i.e., less than 20 feet bgs) a **sensitive area**. The following conditions of approval (COAs) will apply:
 - COA 2** - Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented. **Accepted.**
 - COA 4** - Location is in a sensitive area because of shallow groundwater; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. **Accepted.**

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

Accepted

2. **Rule 303.d.(3).C.:** Neither the scaled construction layout drawing (Sheet 4 of 12) nor the Location Drawing (Sheet 2n of 12) show the location of the proposed gas, oil, or water pipelines. One or both of these drawings should show the anticipated locations of these new facilities. See attached

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue is necessary before I can pass this permit. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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