

## Kubeczko, Dave

---

**From:** Kubeczko, Dave  
**Sent:** Tuesday, January 12, 2010 2:28 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Williams Production RMT, Starkey Tank Pad, NWNW Sec 33 T6S R96W, Garfield County, Form 2A #1774951 Review

Scan No 2032744      CORRESPONDENCE      2A#1774951

---

**From:** Davis, Gregory [mailto:Gregory.Davis@Williams.com]  
**Sent:** Monday, January 11, 2010 12:45 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Williams Production RMT, Starkey Tank Pad, NWNW Sec 33 T6S R96W, Garfield County, Form 2A #1774951 Review

---

**From:** Mestas, April  
**Sent:** Monday, January 11, 2010 10:31 AM  
**To:** Davis, Gregory ; Collette, Dan  
**Subject:** RE: Williams Production RMT, Starkey Tank Pad, NWNW Sec 33 T6S R96W, Garfield County, Form 2A #1774951 Review

Greg,  
All COAs are acceptable to us. As far as the RR tracks are concerned, the closest tracks I find are 9,000'+ from this pad. I wonder if the surveyors just copied the property line distance into that cell. (??). The RR line that I see is one that services Solvay only. The nearest tracks that are for general commercial use are probably at the 23,496 measurement. Not sure what distance is correct – 9,000' or 23,000'. I'll cc Dan on this to get his input.

Thanks!  
April

---

**From:** Davis, Gregory  
**Sent:** Saturday, January 09, 2010 11:21 AM  
**To:** Mestas, April  
**Cc:** Raley, Jason ; Collette, Dan  
**Subject:** FW: Williams Production RMT, Starkey Tank Pad, NWNW Sec 33 T6S R96W, Garfield County, Form 2A #1774951 Review

---

**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Friday, January 08, 2010 4:04 PM  
**To:** Davis, Gregory  
**Subject:** Williams Production RMT, Starkey Tank Pad, NWNW Sec 33 T6S R96W, Garfield County, Form 2A #1774951 Review

Greg,

I have been reviewing the Starkey Tank Pad **Form 2A** (#1774951). COGCC requests the following clarifications regarding the data Williams has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Cultural (Section 9):** Form 2A indicates the distance to the nearest railroad is 1877 feet. COGCC's review indicates that the nearest railroad is 23496 feet to the southeast. I can make the change if you send me an email with this request.
2. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 14 feet bgs for a well located 2667 feet away from the proposed tank pad expansion. Although the depth to groundwater cannot be confirmed to be less than 20 feet bgs at this location, the potential exists for surface releases to reach groundwater due to the highly permeable nature of the near surface alluvial materials in this area; therefore, the tank pad area will be designated a **sensitive area** and the following conditions of approval (COAs) will apply:
  - COA 1** - Location is in a sensitive area due to shallow groundwater; therefore the secondary containment area needs to be lined.
  - COA 4** - Location is in a sensitive area because of shallow groundwater; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at tank pad site during operations.
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue is very minor and I would like to get this passed. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

Colorado Oil & Gas Conservation Commission  
Northwest Area Office  
707 Wapiti Court, Suite 204  
Rifle, CO 81650  
Phone: (970) 625-2497x5  
FAX: (970) 625-5682  
Cell: (970) 309-2514  
[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)



 *Please consider the environment before printing this e-mail*