

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2089093
Plugging Bond Surety
20080067

3. Name of Operator: VECTA OIL & GAS LTD 4. COGCC Operator Number: 10267

5. Address: 5920 CEDAR SPRINGS ROAD - STE 200
City: DALLAS State: TX Zip: 75235

6. Contact Name: JOHN BEECHERL Phone: (214)357-0333 Fax: (214)357-9358
Email: matgoalsby@vecta-denver.com

7. Well Name: HURON Well Number: 23-9

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 5550

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 9 Twp: 14S Rng: 47W Meridian: 6

Latitude: 38.841660 Longitude: -102.676650

Footage at Surface: 1456 FNL/FSL FSL 2463 FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 4264.99 13. County: CHEYENNE

14. GPS Data:

Date of Measurement: 10/09/2009 PDOP Reading: 1.8 Instrument Operator's Name: KEITH WESTFALL

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1 mi

18. Distance to nearest property line: 1456 ft 19. Distance to nearest well permitted/completed in the same formation: 3190 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MORROW	MRRW			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 NESW SEC. 9-14S-47W

25. Distance to Nearest Mineral Lease Line: 1456 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	400	225	400	0
1ST	7+7/8	5+1/2	15.5	5,550	175	5,550	4,350

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR PIPE WILL BE USED. PER MATHEW GOOLSBY, VP-OPERATIONS; 13 DEC '09.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOHN BEECHERL

Title: CEO Date: 12/11/2009 Email: JBEECHERL@BEECHERL.CO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 1/8/2010

API NUMBER
 05 017 07692 00

Permit Number: _____ Expiration Date: 1/7/2011

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hour notice of MIRU to Mike Leonard at 719-767-2805 or e-mail at mike.leonard@ state.co.us. 2) If production casing is set provide cement coverage to at least 200' above the shallowest completed interval and across any tested intervals with shows. Stage cement Cheyenne/Dakota interval (100' below to 50' above, est. 2300' - 1550'). Run CBL across all cemented intervals. 3) If well is a dry hole set the following plugs: 40 sks cement +/- 50' above the Morrow, 40 sks cement across any DST w/ show, 40 sks cement 100' below base of Cheyenne (est. 2300' up), 40 sks cement at top of Cheyenne (est. 1970' up), 40 sks cement 50' above top of Dakota (est. 1550' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 10 sks cement in top of surface csg, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name	Doc Description
2063575	SURFACE CASING CHECK	LF@2207027 2063575.00000
2089093	APD ORIGINAL	LF@2195249 2089093
2089094	WELL LOCATION PLAT	LF@2195250 2089094
2089095	TOPO MAP	LF@2195251 2089095
2089096	SURFACE AGRMT/SURETY	LF@2195252 2089096
400021446	FORM 2 SUBMITTED	LF@2197530 400021446

Total Attach: 6 Files