

## Kubeczko, Dave

---

**From:** Kubeczko, Dave  
**Sent:** Friday, January 08, 2010 2:53 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: EnCana Oil & Gas (USA), Story Gulch Unit 8505A-36 B36496 , NWNE Sec 36 T4S R96W, Garfield County, Form 2A (#400016881) Review

Scan No 2032738      CORRESPONDENCE      2A#400016881

---

**From:** Walter, Judith [mailto:Judith.Walter@encana.com]  
**Sent:** Friday, January 08, 2010 2:15 PM  
**To:** Kubeczko, Dave  
**Subject:** RE: EnCana Oil & Gas (USA), Story Gulch Unit 8505A-36 B36496 , NWNE Sec 36 T4S R96W, Garfield County, Form 2A (#400016881) Review

Hi Dave, We have reviewed the COA 2, and water resource information, please make any changes necessary to the Form 2A.

Thank you in advance for expediting this permit.

Best Regards, Judy

Judy Walter  
Regulatory Analyst - N. Piceance Team  
EnCana Oil & Gas (USA) Inc.  
720-876-3702 office  
720-635-5260 cell  
[judith.walter@encana.com](mailto:judith.walter@encana.com)

---

**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Friday, January 08, 2010 12:01 PM  
**To:** Walter, Judith  
**Subject:** EnCana Oil & Gas (USA), Story Gulch Unit 8505A-36 B36496 , NWNE Sec 36 T4S R96W, Garfield County, Form 2A (#400016881) Review

Judith,

I have been reviewing the Story Gulch Unit 8505A-36 B36496 Form 2A (#400016881). COGCC requests the following clarifications regarding the data EnCana Oil & Gas has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Water Resources (Section 14):** Form 2A does not indicate a distance to the nearest water, nor a depth to groundwater. COGCC's review indicates there is a water well (Permit No. 18150-RF-Exxon, irrigation/industrial well) located 7656 feet to the south, with a total depth of approximately 220 feet bgs, a depth to groundwater of 20 feet bgs, and a pumping rate of 400 gpm. I can make this change if you send me an email with this request. COGCC's review of other nearby water wells found another water well 13517 feet to the northeast (Permit No. 7115-AD-Tosco Corp, other type of well) with a total depth of 937 feet bgs, depth to groundwater of 80 feet bgs, and a pumping rate of 15 gpm. Depending on the proximity of the proposed well pad to surface water, the depth to groundwater appears to vary between 20 and 80 feet bgs. Although the depth to groundwater cannot be confirmed to be less than 20 feet bgs at this location, the potential exists for surface releases to reach groundwater due to the highly permeable nature of the materials in this area; therefore, the following condition of approval (COA) will apply:

**COA 2** - Location may be in a sensitive area due to shallow groundwater; therefore drilling pits must be lined or a closed loop system must be used.

COGCC would appreciate your concurrence with attaching this COA to the Form 2A permit prior to passing the OGLA review. On the Form 2A, EnCana has indicated that a closed loop system will be used, so this is an assurance that either drilling pits will be lined or that a closed loop drilling system will be used. I also understand that EnCana would like to begin construction on February 1, 2010. If you can reply to me today, we can expedite the approval process to accommodate your schedule. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

Colorado Oil & Gas Conservation Commission  
Northwest Area Office  
707 Wapiti Court, Suite 204  
Rifle, CO 81650  
Phone: (970) 625-2497x5  
FAX: (970) 625-5682  
Cell: (970) 309-2514  
[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)



 *Please consider the environment before printing this e-mail*

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you.

<http://www.encana.com>