

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Friday, January 08, 2010 10:13 AM
To: Kubeczko, Dave
Subject: FW: Noble Energy Doghead 19-32A (19H PAD), SENE Sec 19 T7S R94W, Project Rulison, Garfield County, Form 2A #400013692 Review
Attachments: Project Rulison_Form 2A Conditions of Approval (COAs)_01-05-2010.doc

Scan No 2032737 CORRESPONDENCE 2A#400013692

From: LPavelka@nobleenergyinc.com [mailto:LPavelka@nobleenergyinc.com]
Sent: Wednesday, January 06, 2010 8:42 AM
To: Kubeczko, Dave
Subject: Re: Noble Energy Doghead 19-32A (19H PAD), SENE Sec 19 T7S R94W, Project Rulison, Garfield County, Form 2A #400013692 Review

Noble Energy Inc. agrees to the below COA's. thanks

"Kubeczko, Dave" <Dave.Kubeczko@state.co.us>

To <LPavelka@nobleenergyinc.com>

cc

01/05/2010 01:21 PM

Subject Noble Energy Doghead 19-32A (19H PAD), SENE Sec 19 T7S R94W, Project Rulison, Garfield County, Form 2A #400013692 Review

Linda,

I have been reviewing the Doghead 19-32A (19H PAD) **Form 2A** (#400013692). COGCC requests the following clarifications regarding the data Noble Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Water Resources (Section 14):** Form 2A indicates that the distance to the nearest surface water is 353 feet. COGCC guidelines require designating all locations with close proximity to surface water (i.e., less than 500 feet) a **sensitive area** and requiring the following conditions of approval (COAs):

COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

These two COAs are also included in the general set of COAs associated with the Project Rulison area, which I have attached. COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission
Northwest Area Office

707 Wapiti Court, Suite 204
Rifle, CO 81650
Phone: (970) 625-2497x5
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us



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