

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

2093462

Plugging Bond Surety

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 1001855. Address: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-56326. Contact Name: JEVIN CROTEAU Phone: (720)876-5339 Fax: (720)876-6339Email: JEVIN.CROTEAU@ENCANA.COM7. Well Name: FOSTER Well Number: 4-6-5

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8523

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 5 Twp: 1N Rng: 68W Meridian: 6Latitude: 40.074550 Longitude: -105.022540Footage at Surface: 560 FNL/FSL FSL 1328 FEL/FWL FEL11. Field Name: WATTENBERG Field Number: 9075012. Ground Elevation: 5037 13. County: WELD

14. GPS Data:

Date of Measurement: 12/07/2009 PDOP Reading: 2.0 Instrument Operator's Name: TOM WINANS15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 1400 FSL 2480 FEL/FWL 1400 FSL 2480 FEL/FWL FELSec: 5 Twp: 1N Rng: 68W Sec: 5 Twp: 1N Rng: 68W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 315 ft18. Distance to nearest property line: 245 ft 19. Distance to nearest well permitted/completed in the same formation: 766 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407	160	E2SW & W2SE
J SAND	JSND	232-23	320	S2 SEC. 5 1N 68W
NIOBRARA	NBRR	407	160	E2SW & W2SE

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20050027

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
E2SE AND NWSE OF SEC. 5, T1N, R68W

25. Distance to Nearest Mineral Lease Line: 66 ft 26. Total Acres in Lease: 120

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	850	370	850	0
1ST	7+7/8	4+1/2	11.6	8,523	300	8,523	7,394

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED

34. Location ID: 336233

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEVIN CROTEAU

Title: REGULATORY Date: _____ Email: JEVIN.CROTEAU@ENCANA.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2093462	APD ORIGINAL	LF@2203700 2093462
2093463	WELL LOCATION PLAT	LF@2203701 2093463
2093464	TOPO MAP	LF@2203702 2093464
2093465	MINERAL LEASE MAP	LF@2203670 2093465
2093466	30 DAY NOTICE LETTER	LF@2203703 2093466
2093467	DEVIATED DRILLING PLAN	LF@2203704 2093467
2093468	PROPOSED SPACING UNIT	LF@2203705 2093468

Total Attach: 7 Files