

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2585314

Plugging Bond Surety

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒Refiling ☒Sidetrack ☐

3. Name of Operator: SCHNEIDER ENERGY SERVICES INC

4. COGCC Operator Number: 76840

5. Address: P O BOX 297

City: FORT MORGAN State: CO Zip: 80701

6. Contact Name: JEFF SCHNEIDER Phone: (970)867-9437 Fax: (970)867-9137

Email: JEFFS@SCHNEIDERENERGY.COM

7. Well Name: RUBY Well Number: 2

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 8722

## WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 12 Twp: 1S Rng: 68W Meridian: 6

Latitude: 39.973720 Longitude: -104.946970

Footage at Surface: 637 FSL 1875 FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 5147 13. County: ADAMS

## 14. GPS Data:

Date of Measurement: 06/23/2008 PDOP Reading: 2.4 Instrument Operator's Name: MICHAEL FEIGENBAUM

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone:	FNL/FSL	FEL/FWL	Bottom Hole:	FNL/FSL	FEL/FWL
1971	FSL	2012	FEL	1971	FSL
2012	FEL	1971	FEL	2012	FEL
Sec: 12	Twp: 1S	Rng: 68W	Sec: 12	Twp: 1S	Rng: 68W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 255 ft

18. Distance to nearest property line: 177 ft 19. Distance to nearest well permitted/completed in the same formation: 1341 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
DAKOTA	DKTA	318A	320	E/2
J SAND	JSND	318A	320	E/2
NIOBRARA/CODELL	NB-CD	318A	320	E/2

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
E2, SEC 12, T1S, R68W, 6TH PM

25. Distance to Nearest Mineral Lease Line: 674 ft 26. Total Acres in Lease: 320

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	1,100	763	1,100	0
1ST	7+7/8	4+1/2	11.6	8,722	440	8,722	7,187

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments REFILING EXPIRED PERMIT. NOTHING HAS CHANGED AT SURFACE LOCATION. NO CONDUCTOR CASING WILL BE USED, TWO LEASES HAVE BEEN FILED TO CREATE A SINGLE 320 ACRE DRILLING AND SPACING UNIT.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JAMES C. KARO

Title: LANDMAN Date: \_\_\_\_\_ Email: JAMES@JAMESKARO.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER  
05 001 09529 00

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
2585314	APD ORIGINAL	LF@2202664 2585314
2585315	WELL LOCATION PLAT	LF@2202665 2585315
2585316	TOPO MAP	LF@2202666 2585316
2585318	MINERAL LEASE MAP	LF@2202667 2585318
2585319	30 DAY NOTICE LETTER	LF@2202668 2585319
2585320	DEVIATED DRILLING PLAN	LF@2202669 2585320

Total Attach: 6 Files