

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400016274

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-5632

6. Contact Name: DeAnne Spector Phone: (720)876-5826 Fax: (720)876-6060  
Email: deanne.spector@encana.com

7. Well Name: Federal Well Number: 25-1 (PH25)

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 7076

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 25 Twp: 7S Rng: 96W Meridian: 6

Latitude: 39.410460 Longitude: -108.050810

Footage at Surface: 1951 FNL/FSL FNL 600 FEL/FWL FEL

11. Field Name: Parachute Field Number: 67350

12. Ground Elevation: 6064 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 01/14/2009 PDOP Reading: -1.0 Instrument Operator's Name: Ted Taggart

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 490 FNL 660 FEL 490 FNL 660 FEL  
Bottom Hole: FNL/FSL 490 FNL 660 FEL  
Sec: 25 Twp: 7S Rng: 96W Sec: 25 Twp: 7S Rng: 96W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: ft

18. Distance to nearest property line: 490 19. Distance to nearest well permitted/completed in the same formation: 654

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES	139-46	20	N/2
Williams Fork	WMFK	139-44	20	N/2

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: 27825

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 2009

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 Sec. 25 T7S-R95W, N/2S/2

25. Distance to Nearest Mineral Lease Line: 490 ft 26. Total Acres in Lease: 320

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24+0/0	12+1/4	65	60	5	60	0
SURF	12+1/4	8+5/8	24	1,100	467	1,100	0
1ST	7+7/8	4+1/2	11.6	7,076	660	7,076	3,577

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments The Federal 25-1 (PH25) is included in the S. Parachute GAP Master APD. Please refer to this document for drilling information. A one page site specific drilling plan is included in the attachments.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DeAnne Spector

Title: Regulatory Analyst Date: 11/23/2009 Email: deanne.spector@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>	Permit Number: _____	Expiration Date: _____
05	<b>CONDITIONS OF APPROVAL, IF ANY:</b>	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400016412	DEVIATED DRILLING PLAN	Encana Federal 25-1 Rev-A.0 Plan 10.16.09.pdf
400016414	DRILLING PLAN	1 Pg Drill Plan.pdf
400017434	FORM 2 SUBMITTED	400017434.pdf
400023983	PLAT	Plat 25-1.pdf
400024022	ACCESS ROAD MAP	Access Roads.pdf
400024026	TOPO MAP	Topo Map Location.pdf
400024030	LOCATION PICTURES	Survey Pictures 25-1.pdf
400024209	CONST. LAYOUT DRAWINGS	Construction 25-1.pdf

Total Attach: 8 Files