

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, December 23, 2009 12:29 PM
To: Kubeczko, Dave
Subject: FW: Pioneer Natural Resources, Pointer 43-25, NESE Sec 25 T32S R67W, Las Animas County, Form 2A (#400018218) Review

Scan No 2032728 CORRESPONDENCE 2A#400018218

From: Kovacik, Georgina [mailto:Georgina.Kovacik@pxd.com]
Sent: Wednesday, December 23, 2009 9:21 AM
To: Kubeczko, Dave
Subject: RE: Pioneer Natural Resources, Pointer 43-25, NESE Sec 25 T32S R67W, Las Animas County, Form 2A (#400018218) Review

Hi Dave,

All the COA are ok.

Please change the nearest surface water to 203’.

Thanks,

Georgina Kovacik
PNR

From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Tuesday, December 22, 2009 5:09 PM
To: Kovacik, Georgina
Subject: Pioneer Natural Resources, Pointer 43-25, NESE Sec 25 T32S R67W, Las Animas County, Form 2A (#400018218) Review

Georgina,

I have been reviewing the Pointer 43-25 **Form 2A** (#400018218). COGCC requests the following clarifications regarding the data Pioneer has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Soils (Section 12):** The soil type listed on the Form 2A is Gulnare-Allens Park Complex 5 to 35 percent slopes. Due to the fractured nature of the Gulnare, the following condition of approval (COA) will apply:
COA 6 - Location is in a sensitive area because of potential for adverse impacts to groundwater; therefore all pits must be lined.
2. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 599 feet. COGCC’s review of the topographic map and the attached hydrology map that the nearest surface water is 203 feet. I can make the change if you send me an email with this request. COGCC guidelines require designating all locations with close proximity to surface water (i.e., less than 500 feet) a **sensitive area** and requiring the following conditions of approval (COAs):
COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.
COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issues are very minor and I would like to get this passed. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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