

**FORM  
2A**Rev  
04/01

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2093221

**Oil and Gas Location Assessment**☒ New Location ☐ Amend Existing Location Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

☒ This location assessment is included as part of a permit application.**1. CONSULTATION**

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

**2. Operator**

Operator Number: 27742

Name: EOG RESOURCES INC

Address: 600 17TH ST STE 1100N

City: DENVER State: CO Zip: 80202

**3. Contact Information**

Name: JENNIFER YU

Phone: (303) 824-5576

Fax: (303) 824-5577

email: JENNIFER.YU@EOGRESOURC  
ES.COM

**4. Location  
Identification:**

Name: CRITTER CREEK Number: 4-09H

County: WELD

QuarterQuarter: SESE Section: 9 Township: 11N Range: 63W Meridian: 6 Ground Elevation: 5274

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 501 feet, from North or South section line: FSL and 741 feet, from East or West section line: FEL

Latitude: 40.930978 Longitude: -104.431133 PDOP Reading: 1.8 Date of Measurement: 11/17/2009

**5. Facilities (Indicate the number of each type of oil and gas facility planned on location):**

Special Purpose Pits:	<input type="text"/>	Drilling Pits:	<input type="text"/>	Wells:	<input type="text" value="1"/>	Production Pits:	<input type="text"/>	Dehydrator Units:	<input type="text"/>
Condensate Tanks:	<input type="text"/>	Water Tanks:	<input type="text" value="2"/>	Separators:	<input type="text" value="1"/>	Electric Motors:	<input type="text" value="3"/>	Multi-Well Pits:	<input type="text"/>
Gas or Diesel Motors:	<input type="text"/>	Cavity Pumps:	<input type="text" value="2"/>	LACT Unit:	<input type="text" value="1"/>	Pump Jacks:	<input type="text" value="1"/>	Pigging Station:	<input type="text"/>
Electric Generators:	<input type="text"/>	Gas Pipeline:	<input type="text" value="1"/>	Oil Pipeline:	<input type="text"/>	Water Pipeline:	<input type="text"/>	Flare:	<input type="text"/>
Gas Compressors:	<input type="text"/>	VOC Combustor:	<input type="text" value="1"/>	Oil Tanks:	<input type="text" value="2"/>	Fuel Tanks:	<input type="text"/>		

Other: 1 LINE HEATER FOR TRACE SYSTEM, 1 EMERGENCY TANK, 1 METER RUN, 1 WELL HEAD, 1 AMBITROL

## 6. Construction:

Date planned to commence construction: 02/01/2010 Size of disturbed area during construction in acres: 4.60  
Estimated date that interim reclamation will begin: 06/01/2010 Size of location after interim reclamation in acres: 3.00  
Estimated post-construction ground elevation: 5274 Will a closed loop system be used for drilling fluids: Yes ☐  
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☐  
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒  
Mud disposal: Offsite ☐ Onsite ☒ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐  
Other: BACKFILL AND COVER

## 7. Surface Owner:

Name: MEADER RANCH, INC. Phone: 970/895-3357  
Address: 65009 CR 67 Fax: \_\_\_\_\_  
Address: \_\_\_\_\_ Email: \_\_\_\_\_  
City: GROVER State: CO Zip: 80729 Date of Rule 306 surface owner consultation: 11/05/2009  
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian  
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian  
The surface owner is: ☐ the mineral owner ☐ committed to an oil and gas lease  
☐ is the executor of the oil and gas lease ☐ the applicant  
The right to construct the location is granted by: ☐ oil and gas lease ☐ Surface Use Agreement ☐ Right of Way  
☐ applicant is owner  
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☒ Blanket Surety ID: \_\_\_\_\_

## 8. Reclamation Financial Assurance:

☒ Well Surety ID: 6195971 ☐ Gas Facility Surety ID: \_\_\_\_\_ ☐ Waste Mgmt. Surety ID: \_\_\_\_\_

## 9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒  
Distance, in feet, to nearest building: 1, public road: 712, above ground utilit: 1  
, railroad: 1, property line: 501

## 10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP  
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP  
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: ASCALON FINE SANDY LOAM, 0-6% SLOPES

NRCS Map Unit Name: BANKARD LOAMY FINE SAND, 0-3% SLOPES

NRCS Map Unit Name: PAOLI FINE SANDY LOAM, 0-6% SLOPES

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: \_\_\_\_\_

List individual species: WESTERN WHEATGRASS, NEEDLEANDTHREAD, SAND BLUESTEM, YELLOW INDIAN GRASS, PRAIRIE SANDREED.

Check all plant communities that exist in the disturbed area.

☒ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)

☒ Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)

☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)

☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)

☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)

☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)

☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)

☐ Alpine (above timberline)

☐ Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☐ No ☒ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☐ No ☒ Yes

Distance (in feet) to nearest surface water: 258, water well: 3740, depth to ground water: 10

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

### 15. Comments:

THE REFERENCED LOCATION WILL BE RECLAIMED BACK TO THE CONDITIONS AS REFERENCED ON THE ATTACHED PHOTOS WITH THE CARDINAL DIRECTIONS NORTHERLY AND EASTERLY OF THE PROPOSED WELL SITE. NO IMPROVEMENTS WERE IDENTIFIED WITHIN 400 FEET FOR THE PROPOSED WELL SITE. UNABLE TO DETERMINE THE DEPTH OF THE GROUND WATER BASED ON THE INFORMATION PROVIDED-SEE THE ATTACHED WATER WELL PERMIT.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: \_\_\_\_\_ Email: JENNIFER.YU@EOGRESOURCES.COM

Print Name: JENNIFER YU Title: REGULATORY

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
2093221		LF @2199936 2093221
2093227		LF @2199943 2093227
2093228		LF @2199944 2093228
2093229		LF @2199937 2093229
2093230		LF @2199938 2093230
2093231		LF @2199939 2093231
2093232		LF @2199946 2093232
2093233		LF @2199947 2093233
2093234		LF @2199948 2093234
2093235		LF @2199940 2093235
2093236		LF @2199941 2093236
2093237		LF @2199945 2093237

Total Attach: 12 Files