

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400007057
Plugging Bond Surety
20020067

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-5632

6. Contact Name: Miracle Pfister Phone: (720)876-5826 Fax: (720)876-6060
Email: miracle.pfister@encana.com

7. Well Name: Warren Federal Well Number: 15-16BB (PI15)

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8597

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 15 Twp: 7S Rng: 95W Meridian: 6

Latitude: 39.437270 Longitude: -107.976660

Footage at Surface: 2583 FNL/FSL FSL 660 FEL/FWL FEL

11. Field Name: Parachute Field Number: 67350

12. Ground Elevation: 6675.7 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 09/27/2007 PDOP Reading: -1.0 Instrument Operator's Name: Ted Taggart

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 250 FSL 660 FEL/FWL FEL Bottom Hole: FNL/FSL 250 FSL 660 FEL/FWL FEL
Sec: 15 Twp: 7S Rng: 95W Sec: 15 Twp: 7S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 800

18. Distance to nearest property line: 175 19. Distance to nearest well permitted/completed in the same formation: 629

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES	440-50	320	E2
Williams Fork	WMFK	440-50	320	E2

21. Mineral Ownership: Fee State Federal Indian Lease #: COC01524

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T7S-R95W Sec. 15: W2NW, NWSW, SESE; Sec. 16: E2E2, SWSE, SESW; Sec. 22: Lot 1 (NENE, 38.98A)

25. Distance to Nearest Mineral Lease Line: 250 26. Total Acres in Lease: 758

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24+0/0	16+0/0	Linepipe	40	5	40	0
SURF	12+1/4	8+5/8	24#/32#	850	544	850	0
1ST	7+7/8	4+1/2	11.6#	8,597	695	8,597	500

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This well is locatd within the 3 mile radius of Project Rulison (Tier 2). Notification was sent to the DOE on Oct 3, 2009. This pad has been constructed and will need to be expanded to fit the additional wells. Changes have been made to surface locations and TD from the original APD. TOC - 500'>TOG

34. Location ID: 334751

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Miracle Pfister

Title: Regulatory Analyst Date: 10/8/2009 Email: miracle.pfister@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 045 17727 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400007060	FORM 2 SUBMITTED	400007060.pdf
400009195	CORRESPONDENCE	PI15 DOE.pdf
400009196	SURFACE AGRMT/SURETY	PI15 SUA.pdf
400009197	FORM 2 SUBMITTED	400009197.pdf

Total Attach: 4 Files