

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400018218

Oil and Gas Location Assessment

New Location  Amend Existing Location Location#: 413766

Location ID:  
**413766**  
Expiration Date:

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10084  
Name: PIONEER NATURAL RESOURCES USA INC  
Address: 1401 17TH ST STE 1200  
City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Georgina Kovacik  
Phone: (303) 675-2611  
Fax: (303) 294-1251  
email: georgina.kovacik@pxd.com

4. Location  
Identification:

Name: Pointer Number: 43-25  
County: LAS ANIMAS  
Quarter: NESE Section: 25 Township: 32S Range: 67W Meridian: 6 Ground Elevation: 7412  
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.  
Footage at surface: 2634 feet, from North or South section line: FSL and 643 feet, from East or West section line: FEL  
Latitude: 37.229470 Longitude: -104.832030 PDOP Reading: 5.1 Date of Measurement: 11/03/2009

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="checkbox"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox"/>	Separators: <input type="checkbox"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other:

6. Construction:

Date planned to commence construction: 05/25/2010 Size of disturbed area during construction in acres: 3.50
Estimated date that interim reclamation will begin: 08/25/2010 Size of location after interim reclamation in acres: 0.50
Estimated post-construction ground elevation: 7409 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No X Is H2S anticipated? Yes No X
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No X
Mud disposal: Offsite Onsite X Method: Land Farming Land Spreading Disposal Facility
Other: Drilling Pit

7. Surface Owner:

Name: Billie jean Stumbaugh Phone:
Address: P.O. Box 209 Fax:
Address: Email:
City: Crescent State: OR Zip: 97733 Date of Rule 306 surface owner consultation: 10/07/2008
Surface Owner: X Fee State Federal Indian
Mineral Owner: X Fee State Federal Indian
The surface owner is: X the mineral owner committed to an oil and gas lease
is the executor of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease X Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID

8. Reclamation Financial Assurance:

Well Surety ID: Gas Facility Surety ID: 20040085 Waste Mgmt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No X
Distance, in feet, to nearest building: 2875 , public road: 370 , above ground utilit: 360
, railroad: 78800 , property line: 643

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland X Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland X Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Gulnare-Allens park Complex 5 to 35% slopes

NRCS Map Unit Name: \_\_\_\_\_

NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: 11/03/2009

List individual species: pine, cedar, oak, grasses

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes

Distance (in feet) to nearest surface water: 599, water well: 2992, depth to ground water: 60

Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

### 15. Comments:

The reference area is adjacent to and to the of the well pad. The water well used for the static water level was #92168

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: \_\_\_\_\_ Email: georgina.kovacik@pxd.com

Print Name: Georgina Kovacik Title: Engineering Tech

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400018306	ACCESS ROAD MAP	Access_Road_Pointer_43-25.pdf
400018307	CONST. LAYOUT DRAWINGS	Cut-Fill_Pointer_43-25_rev.pdf
400018308	CONST. LAYOUT DRAWINGS	Layout_Pointer_43-25_rev.pdf
400018309	HYDROLOGY MAP	Hydro_Pointer_43-25.pdf
400018311	LOCATION DRAWING	Loc_Pointer_43-25.pdf
400018312	LOCATION PICTURES	Photos1_Pointer_43-25.pdf
400018313	LOCATION PICTURES	Photos2_Pointer_43-25.pdf
400018314	SURFACE AGRMT/SURETY	SDRagmnt_Pointer 43-25_Davies.pdf
400018315	SURFACE AGRMT/SURETY	SDRagmnt_Pointer 43-25_Messina.pdf
400018316	SURFACE AGRMT/SURETY	SDRagmnt_Pointer 43-25_Ronald.pdf
400018317	SURFACE AGRMT/SURETY	SDRagmnt_Pointer 43-25_Sauer.pdf
400018318	SURFACE AGRMT/SURETY	SDRagmnt_Pointer 43-25_Ten_Bar.pdf
400018319	SURFACE AGRMT/SURETY	SOcard_Pointer 43-25_Messina.pdf
400018320	WELL LOCATION PLAT	WellPlat_Pointer_43-25_rev.pdf
400018324	NRCS MAP UNIT DESC	GA.pdf
400018325	PROPOSED BMPs	BMP's for COGCC APD_Lined.pdf

Total Attach: 16 Files