

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, December 15, 2009 11:31 AM
To: Kubeczko, Dave
Subject: FW: Resend of Noble Energy, Wells Ranch USX AE 21-06P, SENW Sec 21 6N 62W, Weld County, Form 2A #40009457 Review

Scan No 2032700 CORRESPONDENCE 2A#400009457

From: KShirley@nobleenergyinc.com [mailto:KShirley@nobleenergyinc.com]
Sent: Tuesday, December 08, 2009 1:00 PM
To: Kubeczko, Dave
Subject: Re: Resend of Noble Energy, Wells Ranch USX AE 21-06P, SENW Sec 21 6N 62W, Weld County, Form 2A #40009457 Review

Dave,

Nice catch. Noble will agree with the two COA's due to this being a sensitive area.

Thanks,

Kate Shirley
Regulatory Specialist
Rockies-Piedmont Basin
email: (970) 625-4000
direct: (970) 625-4443
cell: (970) 309-2514
www.nobleenergy.com



"Kubeczko, Dave" <Dave.Kubeczko@state.co.us>

To <kshirley@nobleenergyinc.com>

cc

12/08/2009 12:22 PM

Subject Resend of Noble Energy, Wells Ranch USX AE 21-06P, SENW Sec 21 6N 62W, Weld County, Form 2A #40009457 Review

Kate,

I had the wrong well name associated with the document number so I have revised and resent this email. Sorry for any confusion. I have been reviewing the Wells Ranch USX AE 21-06P **Form 2A** (#400009457). COGCC requests the following clarifications regarding the data Noble has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

Water Resources (Section 14): Form 2A indicates that the distance to the nearest surface water is 425 feet and based on the 2005 aerial photograph, it appears to be an active stream. COGCC guidelines require designating all locations within 500 feet of surface water a **sensitive area**. If you concur with this assessment, or if you have information to the contrary, the following conditions of approval (COAs) may apply:

COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC would appreciate your written concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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