

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, December 15, 2009 11:29 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: Noble Energy, Wells Ranch USX AE 21-04P, NWNW Sec 21 6N 62W, Weld County, Form 2A #40009474 Review

Scan No 2032698      CORRESPONDENCE      2A#400009474

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**From:** KShirley@nobleenergyinc.com [mailto:KShirley@nobleenergyinc.com]  
**Sent:** Tuesday, December 08, 2009 12:57 PM  
**To:** Kubeczko, Dave  
**Subject:** Re: Noble Energy, Wells Ranch USX AE 21-04P, NWNW Sec 21 6N 62W, Weld County, Form 2A #40009474 Review

Dave,

Noble will agree with the two COA's that will be associated with this well due to a sensitive area.

Thanks,



"Kubeczko, Dave" <[Dave.Kubeczko@state.co.us](mailto:Dave.Kubeczko@state.co.us)>

To <[kshirley@nobleenergyinc.com](mailto:kshirley@nobleenergyinc.com)>

cc

12/08/2009 12:15 PM

Subject Noble Energy, Wells Ranch USX AE 21-04P, NWNW Sec 21 6N 62W, Weld County, Form 2A #40009474 Review

Kate,

I have been reviewing the Wells Ranch USX AE 21-04P **Form 2A** (#400009474). COGCC requests the following clarifications regarding the data Noble has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment. **Water Resources (Section 14):** Form 2A indicates that the distance to the nearest surface water is 88 feet and based on the 2005 aerial photograph, it appears to be an active stream. COGCC guidelines require designating all locations within 500 feet of surface water a **sensitive area**. If you concur with this assessment, or if you have information to the contrary, the following conditions of approval (COAs) may apply:

**COA 4** - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

**COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC would appreciate your written concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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