

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



01464393

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
FEB 03 2009
COGCC

1. OGCC Operator Number: 53650	4. Contact Name: Anna Walls	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Marathon Oil Company	Phone: (713) 296-3468	
3. Address: 5555 San Felipe ; Mailstop 33:06 City: Houston State: TX Zip 77056-2701	Fax: (713) 513-4394	
5. API Number	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name H&P Camp 324, Pad 596-35D	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): Section 35, T5S, R96W, 6th P.M.		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page x
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Utilize reuse water during Operations	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Anna Walls Date: 1/12/09 Email: awalls@marathonoil.com

Print Name: Anna Walls Title: Regulatory Compliance Tech

COGCC Approved: Debbie Baldwin Title: Enviro Manager Date: 2/19/09

CONDITIONS OF APPROVAL, IF ANY:

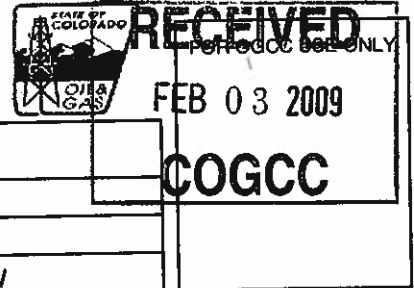
1. wastewater treatment system shall be operated in accordance with GARCO ISDS Permit. PROVIDE PERMIT NUMBER TO COGCC.

2. treatment system effluent shall not be used for drilling or completing the surface casing borehole.

3. if there is an exceedence of effluent quality limits, the operator shall immediately cease using the effluent for O&G operations, and notify the COGCC in writing using Form 4.

4. submit Form 4 to notify the COGCC when treatment system is moved to a different man camp/well pad. Attach copy of new GARCO ISDS permit, including modification to system, and list wells in which the production hole portions of the wells may be drilled using treatment system effluent

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 53650 API Number: _____
2. Name of Operator: Marathon Oil Company OGCC Facility ID # _____
3. Well/Facility Name: H&P Camp 324, Pad 596-35D Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____ Sec. 35, T05S, 96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Marathon Oil Company has applied for an ISDS Reuse Permit from Garfield County. This permit applies to Parcel No. 217105200002 (Well Pad 596-35D), 635.16 acres, Section 35, T5S, R96W, 6th P.M.

Marathon requests permission to utilize reuse water during production and drilling operations.
Marathon intends to remain in compliance at all times with COGCC Regulations during the interim of water usage.