

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED FEB 03 2009 COGCC

1. OGCC Operator Number: 53650 2. Name of Operator: Marathon Oil Company 3. Address: 5555 San Felipe ; Mailstop 33:06 City: Houston State: TX Zip 77056-2701 4. Contact Name: Anna Walls Phone: (713) 296-3468 Fax: (713) 513-4394 5. API Number: 596 OGCC Facility ID Number: Survey Plat: Directional Survey: Surface Eqmpt Diagram: Technical Info Page: x Other: Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: Utilize reuse water during Operations for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Anna Walls Date: 1/12/09 Email: awalls@marathonoil.com Print Name: Anna Walls Title: Regulatory Compliance Tech

COGCC Approved: Debbie Baldwin Title: Envsr Manager Date: 2/19/09

CONDITIONS OF APPROVAL, IF ANY:

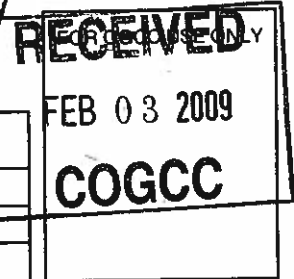
1. wastewater treatment system shall be operated in accordance with GARCO ISDS Permit. PROVIDE PERMIT NUMBER TO COGCC.

2. treatment system effluent shall not be used for drilling or completing the surface casing borehole.

3. if there is an exceedence of effluent quality limits, the operator shall immediately cease using the effluent for O&G operations, and notify the COGCC in writing using Form 4.

4. submit Form 4 to notify the COGCC when treatment system is moved to a different man camp/well pad. Attach copy of new GARCO ISDS permit, including modification to system, and list wells in which the production hole portions of the wells may be drilled

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 53650 API Number: \_\_\_\_\_
2. Name of Operator: Marathon Oil Company OGCC Facility ID # \_\_\_\_\_
3. Well/Facility Name: H&P Camp 324, Pad 596-34D Well/Facility Number: \_\_\_\_\_
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): \_\_\_\_\_ Sec. 34, T05S, 96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Marathon Oil Company has applied for an ISDS Reuse Permit from Garfield County. This permit applies to Parcel No.217118200008 (Well Pad 596-34D), 5320.05 acres, Section 34, T5S, R96W, 6th P.M.

Marathon requests permission to utilize reuse water during production and drilling operations. Marathon intends to remain in compliance at all times with COGCC Regulations during the interim of water usage.