

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400020329  
Plugging Bond Surety  
20090077

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: EXXON MOBIL OIL CORPORATION 4. COGCC Operator Number: 28700

5. Address: P O BOX 4358 WGR RM 310  
City: HOUSTON State: TX Zip: 77210-4358

6. Contact Name: LYNN NEELY Phone: (281)654-1949 Fax: (262)313-9747  
Email: LYNN.R.NEELY@EXXONMOBIL.COM

7. Well Name: PICEANCE CREEK UNIT Well Number: 296-6A4

8. Unit Name (if appl): PICEANCE CREEK Unit Number: COC047666  
X

9. Proposed Total Measured Depth: 14500

**WELL LOCATION INFORMATION**

10. QtrQtr: SESW Sec: 6 Twp: 2S Rng: 96W Meridian: 6  
Latitude: 39.900048 Longitude: -108.212198

Footage at Surface: 466 FNL/FSL FSL 1891 FEL/FWL FWL

11. Field Name: PICEANCE CREEK Field Number: 68800

12. Ground Elevation: 7364 13. County: RIO BLANCO

14. GPS Data:  
Date of Measurement: 08/21/2008 PDOP Reading: 1.7 Instrument Operator's Name: D. PETTY

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
Footage at Top of Prod Zone: FNL/FSL 332 FSL 249 FWL 332 FSL 249 FWL  
Bottom Hole: FNL/FSL 332 FSL 249 FWL 332 FSL 249 FWL  
Sec: 6 Twp: 2S Rng: 96W Sec: 6 Twp: 2S Rng: 96W

16. Is location in a high density area? (Rule 603b)?  Yes  No  
17. Distance to the nearest building, public road, above ground utility or railroad: 222 ft  
18. Distance to nearest property line: 15165 ft 19. Distance to nearest well permitted/completed in the same formation: 933 ft

**20. LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MESAVERDE	MVRD			
OHIO CREEK	OHCRK			
WASATCH	WSTC			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COD035705

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED MAP AND MINERAL LEASE DESCRIPTION

25. Distance to Nearest Mineral Lease Line: 249 ft 26. Total Acres in Lease: 2247

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+2	20	LINE PIPE	120	96	120	
SURF	14+3/4	10+3/4	45.5	4,700	1,490	4,700	
2ND	9+7/8	7	26 OR 23	9,750	770	9,750	4,200
3RD	6+1/8	4+1/2	15.1	14,200	280	14,200	7,000

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments **THERE HAVE BEEN NO CHANGES TO SURROUNDING LAND OR MINERAL LEASE DESCRIPTION. WELL PAD HAS BEEN BUILT AND RIG IS CURRENTLY DRILLING PCU 296-6A7 (SPUDED 12/07/09). PUC 296-6A10 SHOULD SPUD IN JANUARY 2010 AND PCU 296-6A9 SHOULD SPUD IN FEBRUARY 2010. ALL OTHER WELLS ON THIS WELL PAD WILL REQUIRE REFILED APDS.**

34. Location ID: 398837

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LYNN NEELY

Title: REGULATORY SPECIALIST Date: 12/8/2009 Email: LYNN.R.NEELY@EXXONMOB

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**API NUMBER**

05 103 11480 00

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400020477	FORM 2 SUBMITTED	400020477.pdf

Total Attach: 1 Files