

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, December 08, 2009 10:04 AM
To: Kubeczko, Dave
Subject: FW: Noble Energy, Ashton J 33-19 , NWNW Sec 33 T5N R66W, Weld County, Form 2A # 400007818 Review
Attachments: STG28312

Scan No 2032677 CORRESPONDENCE 2A#400007818

From: MClark@nobleenergyinc.com [mailto:MClark@nobleenergyinc.com]
Sent: Monday, November 30, 2009 9:46 AM
To: Kubeczko, Dave
Subject: Re: Noble Energy, Ashton J 33-19 , NWNW Sec 33 T5N R66W, Weld County, Form 2A #400007818 Review

MARI CLARK
REGULATORY ANALYST II
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Mari Clark/Denver/NobleEnergy/Samedan

11/30/2009 09:44 AM

To Mari Clark/Denver/NobleEnergy/Samedan
cc
Subject Re: Noble Energy, Ashton J 33-19 , NWNW Sec 33 T5N R66W, Weld County, Form 2A #400007818 Review [Link](#)

Hi Dave, Based on our phone conversation this morning regarding the below COA's, Noble Energy acknowledges them. Thank you for your patience in this matter. Mari

MARI CLARK
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Mari Clark/Denver/NobleEnergy/Samedan

11/24/2009 03:43 PM

To "Kubeczko, Dave" <Dave.Kubeczko@state.co.us>
cc
Subject Re: Noble Energy, Ashton J 33-19 , NWNW Sec 33 T5N R66W, Weld County, Form 2A

Hi Dave,

I am still awaiting word from our Plateville Drilling Engineer regarding the COA 4. I apologize for the delay. If you have any ?, please contact Linda Pavelka 2 303-228-4064 as I will be out of the office until 11/30/09. Thanks for your patience.
Mari

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"Kubeczko, Dave" <Dave.Kubeczko@state.co.us>

To <mclark@nobleenergyinc.com>

cc

11/18/2009 04:01 PM

Subject Noble Energy, Ashton J 33-19 , NWNW Sec 33 T5N R66W, Weld County, Form 2A
#400007818 Review

Mari,

I have been reviewing the Ashton J 33-19 Form 2A (#400007818). COGCC requests the following clarifications regarding the data Noble has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **Water Resources (Section 14):** Form 2A indicates that the distance to the nearest surface water is 22 feet. Form 2A also indicates the depth to groundwater to be 38 feet bgs for a well located 1835 feet away from the proposed pad. COGCC's review indicates there are other nearby wells (Permit No. 135069-Bullene, household well) 4861 feet to the east-southeast, with a total depth of 30 feet bgs, a depth to groundwater of 16 feet bgs, and a pumping rate of 2 gpm; (Permit No. 15313-Hockley, domestic well) 6336 feet to the northwest, with a total depth of 15 feet bgs, a depth to groundwater of 10 feet bgs, and a pumping rate of 10 gpm. These water wells are screened in the shallow alluvial aquifer which indicate the potential for shallow groundwater at this proposed location; also this location is the site of a former lake/pond. Although the depth to groundwater cannot be confirmed to be less than 20 feet bgs at this location, the potential exists for surface releases to reach groundwater due to the potentially permeable nature of the unconsolidated materials in the area. COGCC guidelines require designating all locations with shallow groundwater (i.e., less than 20 feet) and close proximity to surface water (i.e., less than 500 feet) a **sensitive area** and requiring the following conditions of approval (COAs):

COA 1 - Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required.

COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC requires your written acknowledgement of these COAs prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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