FORM 6

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

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COGCC

#2002227

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 95960
Name of Operator: Wexpro Company
Address: 1955 Blairtown Road P.O. Box 458
City: Rock Springs State: WY Zip: 82902

Contact Name & Telephone
Dan Baum
No: 307-922-5603
Fax: 307-352-7575

24 hour notice required, contact:
Tel:

API Number 05-103-08546
Well Name: Mikulich No. 28-1 Well Number: 28-1
Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NE, Sect. 28, T3S, R101W
County: Rio Blanco Federal, Indian or State Lease Number: COC-2864
Field Name: Cathedral Field Number: 10330

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary	X	
Wireline Job Summary		

☐ **Notice of Intent to Abandon** ☒ **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.762501 Longitude: 108.732688 calc. fr. footages.
GPS Data:
Date of Measurement: PDOP Reading: Instrument Operator's Name:

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos B	3818	4159	6/13/01	Squeezed	3,670'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Sufrace	12- 1/4"	8- 5/8"	24#	132.6'	175	132.6'	surface
Prod.	7- 7/8"	5- 1/2"	17#	4,345.17'	225	4,358'	2,949'

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
NOTE: Two (2) sacks cement required on all CIBPs.

Set 70 sks cmt from 3760 ft. to 4159 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set 100 sks cmt from 3720 ft. to 4159 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set 35 sks cmt from surface ft. to 133 ft. in ☐ Casing ☐ Open Hole ☒ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 2670 ft. with 35 sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set 6 sacks at surface inside 5- 1/2" csg
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☒ Yes ☐ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: 6-13-01
*Wireline Contractor: Halliburton *Cementing Contractor: Schlumberger
Type of Cement and Additives Used: See attached
***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Chris Beilby Email: chris.beilby@questar.com
Signed: _____ Title: Completion Manager Date: 11/11/09

OGCC Approved: _____ Title: E.I.T. 2 Date: 11/25/09
CONDITIONS OF APPROVAL, IF ANY:

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No: 307-922-5603
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Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos B	3818	4159	6/13/01	Squeezed	3,670'
	3812				3760?

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Sufrace	12- 1/4"	8- 5/8"	24#	132.6'	175	132.6'	surface
Prod.	7- 7/8"	5- 1/2"	17#	4,345.17'	225	4,358'	2,949'

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Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 2670 ft. with 35 sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
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Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date: 6-13-01
*Wireline Contractor: Halliburton *Cementing Contractor: Schlumberger
Type of Cement and Additives Used: See attached
***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

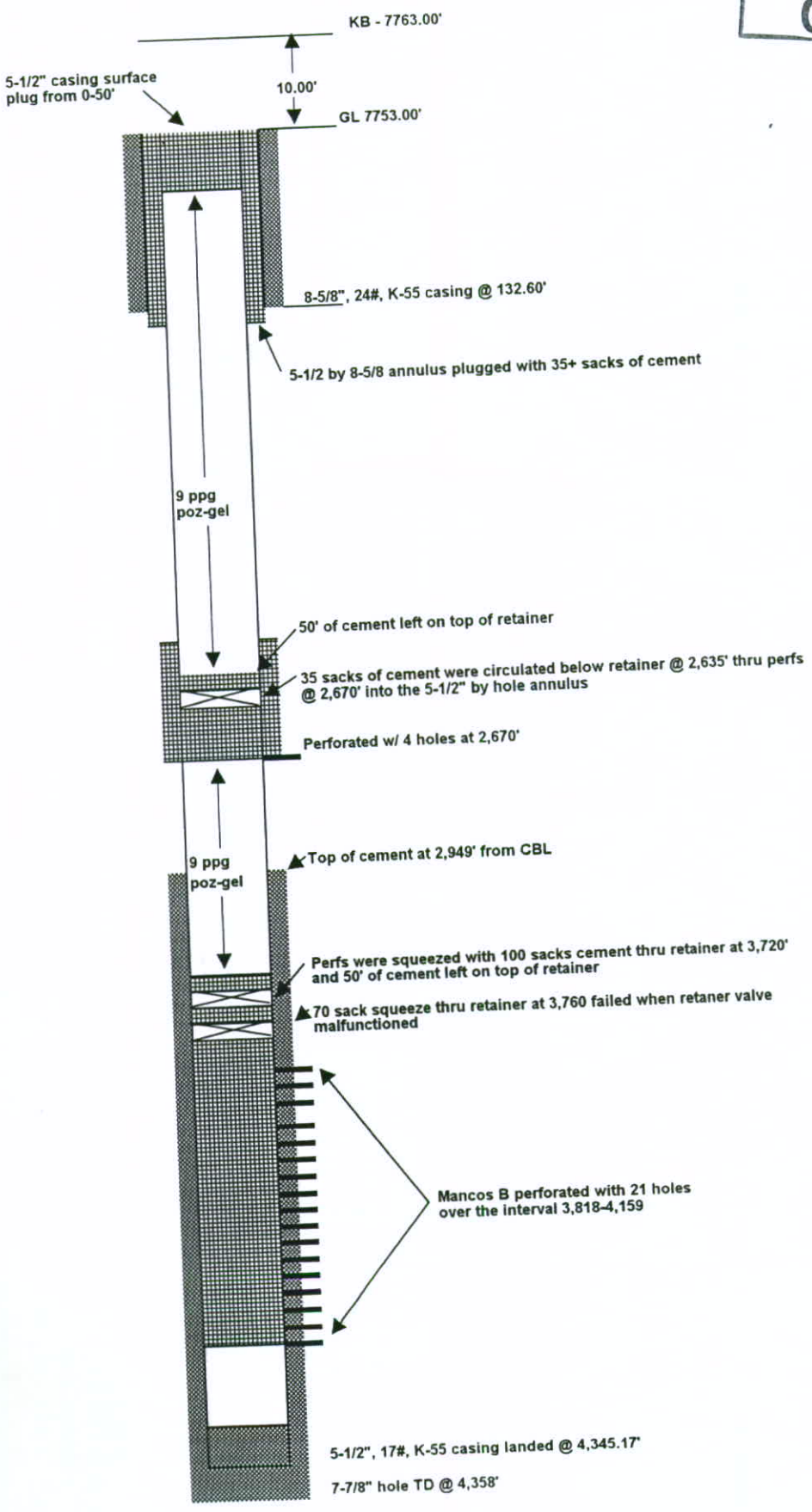
Print Name: Chris Beilby Email: chris.beilby@questar.com
Signed: Title: Completion Manager Date: 11/11/09

OGCC Approved: Title: E.T.2 Date: 11/25/09

CONDITIONS OF APPROVAL, IF ANY:

Mikulich - Mt. Fuel No. 28-1

NW NE Sec 28 T3S R101W
Rio Blanco County, Colorado
As of Plugging & Abandonment 6/13/01 - cab



Schlumberger

Cementing Service Report

Customer	Job Number
WEXPRO COMPANY	20221847

Well	Location (legal)	Dowell Location	Job Start
Mikulich- MT Fuel 28-1 28-1		Vernal, UT	6/11/01

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Cathedral	Dirty-Sandstone	0 °	0 in	4,200 ft	4,200 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Uintah	UT.	0 psi	127 ¦F	0 ¦F	0 psi/ft

Rig Name	Drilled For	Service Via
	Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Other

Drilling Fluid Type	Max. Density	Plastic Viscosity
	0 lb/gal	0 cp

Service Line	Job Type
Cementing	Plug & Abandon

Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection
3000 psi	0 psi	1"

Service Instructions

Plug the well using 200 sks Class G 2% S-1 on the side (400 lbs)

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Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
4200	5.5	17	C75	8RD
0	0	0		

Tubing/Drill Pipe

Depth,	Size, in	Weight, lb/ft	Grade	Thread
	2.375	4.7		
0				

Perforations/Open Hole

Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
				ft
0	0	0	0	Diameter
0	0	0	0	0.32 in

Treat Down	Displacement	Packer Type	Packer Depth
Tubing	bbl		0 ft

Tubing Vol.	Casing Vol.	Annular Vol.	OpenHole Vol
bbl	bbl	7 bbl	0 bbl

Casing/Tubing Secured ☑ 1 Hole Volume Circulated prior to Cementing ☐

Lift Pressure: psi

Pipe Rotated ☐ Pipe Reciprocated ☐

No. Centralizers: 0 Top Plugs: 0 Bottom Plugs: 0

Cement Head Type:

Job Scheduled For: Arrived on Location: 6/11/01 7:00 Leave Location: 6/13/01 11:00

Casing Tools		Squeeze Job	
Shoe Type:		Squeeze Type	
Shoe Depth:	ft	Tool Type:	
Stage Tool Type		Tool Depth:	0 ft
Stage Tool Depth:	0 ft	Tail Pipe Size:	0 in
Collar Type:		Tail Pipe Depth:	0 ft
Collar Depth:	ft	Sqz Total Vol:	0 bbl

Time (24 hr clock)	CPT773 THO (bpm)	CumVol (bbl)	Density (ppg)	Elapsed Time (min)	Pressure U1 (psi)	TotFlowrate (bpm)		Message
7:56	0	0	0	0	0	0	0	START ACQUISITION
7:56	0.	0.	8.26	0.017	-4.58	0.	0	Wash down annulur
7:57	0.	0.	8.26	1.02	-4.58	0.	0	
7:59	0.	0.99	8.27	2.03	13.74	0.	0	
8:00	0.	1.45	8.26	3.03	-4.58	0.	0	
8:01	0.	1.45	8.26	4.04	0.	0.	0	
8:02	0.	1.45	8.26	5.04	4.58	0.	0	
8:03	0.	1.45	8.26	6.05	-4.58	0.	0	
8:04	0.	1.45	8.26	7.05	-4.58	0.	0	
8:05	0.	2.62	8.36	8.06	9.16	0.	0	
8:05	0.	2.62	8.36	8.06	9.16	0.	0	batch cement + 2%
8:06	0.	7.84	8.58	9.06	36.63	0.	0	
8:07	0.	11.78	15.38	10.07	27.47	0.	0	
8:08	0.	14.85	16.05	11.07	13.74	0.	0	
8:09	0.	20.43	13.51	12.08	68.68	0.	0	
8:10	0.	26.23	15.74	13.08	73.26	0.	0	
8:12	0.	2.89	15.74	15.09	9.16	0.	0	
8:13	0.	3.2	15.72	16.1	4.58	0.	0	
8:14	0.	3.44	15.72	17.1	4.58	0.	0	
8:15	0.	3.59	15.71	18.11	4.58	0.	0	
8:16	0.	3.59	15.72	19.12	0.	0.	0	
8:17	0.	4.01	15.67	20.12	4.58	0.	0	

Well	Field	Service Date	Customer	Job Number
Mikulich- MT Fuel 28-1 #28-1	Cathedral	6/1/01	WEXPRO COMPANY	20221847

Time	CPT773 THO	CumVol	Density	Elapsed Time	Pressure U1	TotFlowrate		Message
24 hr clock	bpm	bbl	ppg	min	psi	bpm		
8:18	0.	4.18	15.67	21.12	0.	0.	0	
8:19	0.	4.53	15.64	22.13	9.16	0.	0	
8:20	0.	4.88	15.67	23.14	73.26	0.	0	
8:21	0.	4.88	15.68	24.14	4.58	0.	0	
8:22	0.	5.55	15.69	25.15	32.05	0.	0	
8:23	0.	5.55	15.69	26.15	4.58	0.	0	
8:24	0.	5.55	15.69	27.16	4.58	0.	0	
8:25	0.	5.55	15.69	28.16	4.58	0.	0	
8:26	0.	5.64	15.72	29.17	22.89	0.	0	
8:27	0.	5.64	15.72	30.17	4.58	0.	0	Pump 3.5 bbl cement
8:28	0.	5.97	7.81	31.18	59.52	0.	0	
8:29	0.	6.18	0.969	32.18	0.	0.	0	
8:30	0.	7.97	12.25	33.19	82.42	0.	0	.5 bbl Cement to surface
8:31	0.	12.03	11.96	34.19	73.26	0.	0	
8:32	0.	15.33	8.99	35.2	54.95	0.	0	
8:33	1.46	18.35	7.01	36.2	13.74	1.46	0	
8:34	1.46	22.29	8.31	37.21	68.68	1.46	0	
8:35	0.	25.	8.49	38.21	18.32	0.	0	
8:35	0.	25.	8.49	38.21	18.32	0.	0	top out

Post Job Summary

Average Pump Rates, bpm

Slurry	N2	Mud	Maximum Rate
1	0	0	1.5

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
3.5	0	2	0

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
50	0	40	0	0

Breakdown Fluid

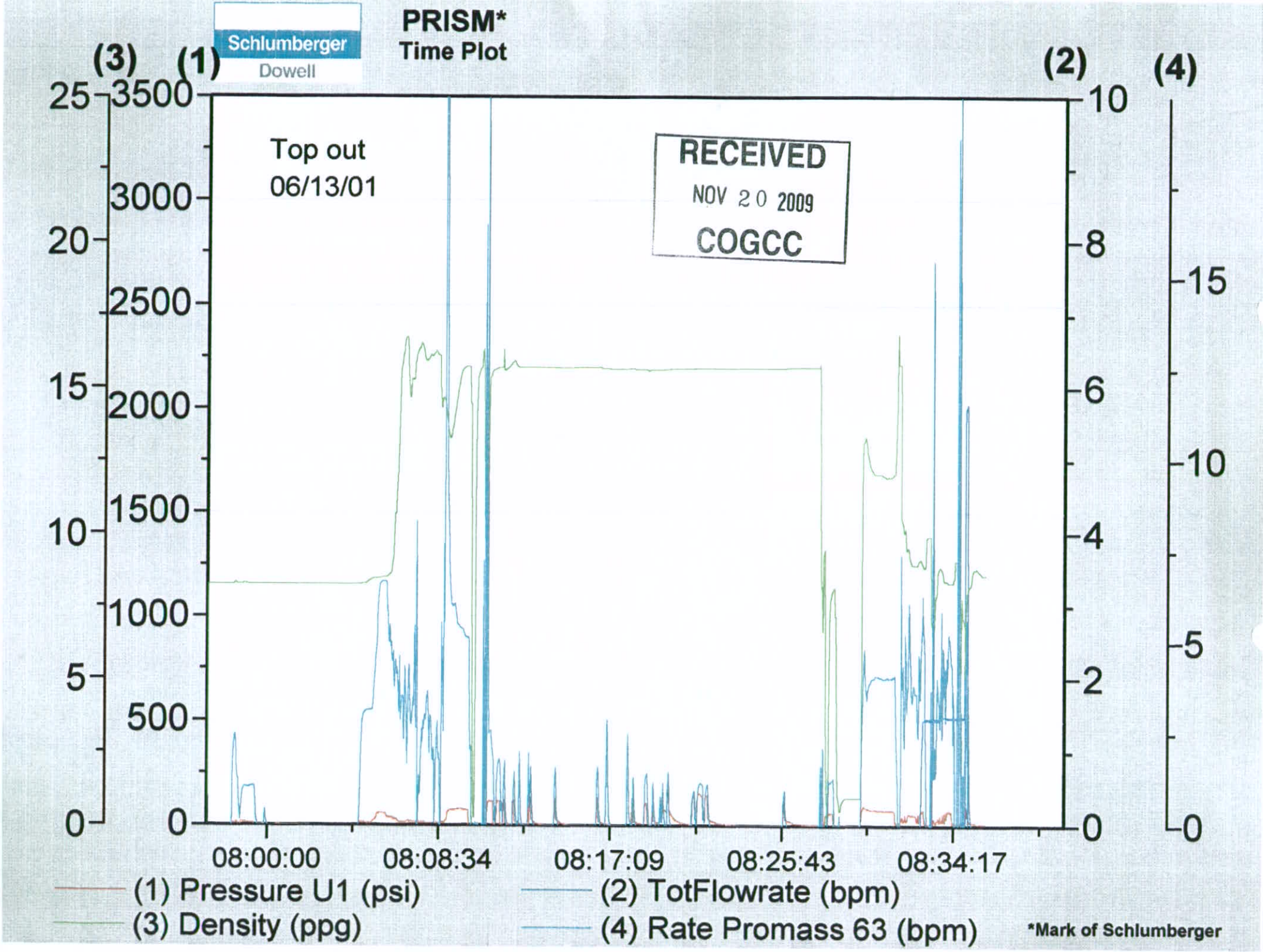
Type	Volume	Density
	0 bbl	15.8 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp
0 %	3.5 bbl	0 bbl	60 °F

☑ Cement Circulated to Surface? Volume 0.5 bbl

☐ Washed Thru Perfs To 0 ft

Customer or Authorized Representative	Dowell Supervisor		
John Gordon	Shawn Moon	☐ CirculationLost	☑ Job Completed


Schlumberger
Dowell
PRISM*
Time Plot
(3)
(1)
(2)
(4)
Top out
06/13/01
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COGCC
25
20
15
10
5
0
3500
3000
2500
2000
1500
1000
500
0
10
8
6
4
2
0
15
10
5
0
08:00:00
08:08:34
08:17:09
08:25:43
08:34:17
(1) Pressure U1 (psi)
(2) TotFlowrate (bpm)
(3) Density (ppg)
(4) Rate Promass 63 (bpm)
*Mark of Schlumberger

Schlumberger — Cementing Service Report

Customer	Job Number
WEXPRO COMPANY	48084

Well	Location (legal)	Dowell Location	Job Start
Mikulich- MT Fuel 28-1 28-1		Vernal, UT	6/11/01

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Cathedral	Dirty-Sandstone	0 °	0 in	4,200 ft	4,200 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Uintah	UT.	0 psi	127 ¦F	0 ¦F	0 psi/ft

Rig Name	Drilled For	Service Via
	Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Other

Drilling Fluid Type	Max. Density	Plastic Viscosity
	0 lb/gal	0 cp

Service Line	Job Type
Cementing	Plug & Abandon

Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection
3000 psi	0 psi	1.9" 2.9#

Service Instructions

Plug the well using 200 sks Class G
2% S-1 on the side (400 lbs)

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
4200	5.5	17	C75	8RD
0	0	0		

Tubing/Drill Pipe

Depth,	Size, in	Weight, lb/ft	Grade	Thread
0				

Perforations/Open Hole

Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
				ft
0	0	0	0	Diameter
0	0	0	0	0.32 in

Treat Down	Displacement	Packer Type	Packer Depth
Tubing	0 bbl		0 ft

Tubing Vol.	Casing Vol.	Annular Vol.	OpenHole Vol
0 bbl	bbl	bbl	0 bbl

Casing/Tubing Secured ☑ 1 Hole Volume Circulated prior to Cementing ☐

Lift Pressure: psi

Pipe Rotated ☐ Pipe Reciprocated ☐

No. Centralizers: 0 Top Plugs: 0 Bottom Plugs: 0

Cement Head Type:

Job Scheduled For: | Arrived on Location: 6/11/01 7:00 | Leave Location:

Casing Tools

Shoe Type:	
Shoe Depth:	ft
Stage Tool Type	
Stage Tool Depth:	0 ft
Collar Type:	
Collar Depth:	ft

Squeeze Job

Squeeze Type	
Tool Type:	
Tool Depth:	0 ft
Tail Pipe Size:	0 in
Tail Pipe Depth:	0 ft
Sqz Total Vol:	0 bbl

Time (24 hr clock)	CPT773 THO (bpm)	CumVol (bbl)	Density (ppg)	Elapsed Time (min)	Pressure U1 (psi)	TotFlowrate (bpm)		Message
11:37	0	0	0	0	0	0	0	START ACQUISITION
11:37	0.	0.	-6.25	0.	-3755	0.	0	
11:37	0.	0.	-6.25	0.	-3755	0.	0	start top out
11:38	0.	0.	-6.25	0.	-3755	0.	0	batch cement
11:38	7.8	3.19	8.32	1.	370.9	7.8	0	
11:39	7.74	8.51	17.83	2.01	435.	7.74	0	
11:40	7.64	8.51	17.83	3.01	494.5	7.64	0	
11:41	7.05	13.33	17.32	4.02	618.1	7.05	0	
11:42	0.	0.	0.885	5.03	13.74	0.	0	
11:42	0.	0.	0.885	5.03	13.74	0.	0	start fresh
11:43	0.	4.47	0.977	6.03	0.	0.	0	
11:44	0.	4.47	0.969	7.03	-4.58	0.	0	
11:45	0.	5.75	8.92	8.04	64.1	0.	0	
11:46	0.307	7.13	8.42	9.05	64.1	0.307	0	
11:46	0.307	7.13	8.42	9.05	64.1	0.307	0	start cement
11:47	0.307	2.4	15.87	10.05	119.	0.307	0	
11:48	0.281	7.09	15.83	11.06	119.	0.281	0	
11:49	0.307	11.77	15.82	12.06	119.	0.307	0	
11:50	0.281	16.43	15.82	13.07	119.	0.281	0	
11:51	0.	17.59	15.78	14.07	0.	0.	0	
11:52	0.	18.01	12.23	15.08	0.	0.	0	
11:53	0.	20.	0.962	16.08	59.52	0.	0	

Well	Field	Service Date	Customer	Job Number
Mikulich- MT Fuel 28-1 #28-1	Cathedral	6/1/01	WEXPRO COMPANY	48084

Time 24 hr clock	CPT773 THO bpm	CumVol bbl	Density ppg	Elapsed Time min	Pressure U1 psi	TotFlowrate bpm		Message
11:54	0.	22.15	1.24	17.09	0.	0.	0	
11:55	0.	22.15	0.969	18.09	0.	0.	0	
11:56	0.	22.15	0.969	19.1	0.	0.	0	
11:57	0.	22.15	0.969	20.1	18.32	0.	0	
11:58	0.818	23.36	9.2	21.11	82.42	0.818	0	
11:59	0.818	24.83	9.25	22.11	77.84	0.818	0	
12:00	0.843	26.26	9.2	23.12	77.84	0.843	0	
12:01	0.818	27.54	9.06	24.12	13.74	0.818	0	
12:02	0.	27.57	9.03	25.13	0.	0.	0	
12:03	0.	28.02	8.97	26.13	0.	0.	0	
12:04	0.	28.46	8.42	27.14	0.	0.	0	
12:05	0.	28.47	8.36	28.14	0.	0.	0	
12:06	0.	28.78	11.52	29.15	0.	0.	0	
12:07	0.	29.72	0.969	30.16	-4.58	0.	0	
12:08	0.	33.19	13.03	31.16	73.26	0.	0	
12:09	0.	38.98	16.25	32.17	82.42	0.	0	
12:10	0.	44.21	16.26	33.17	87.	0.	0	
12:11	0.	49.48	16.26	34.18	87.	0.	0	
12:12	0.	54.74	16.26	35.18	73.26	0.	0	
12:13	0.	56.35	16.25	36.19	4.58	0.	0	
12:14	0.	60.91	16.25	37.19	87.	0.	0	
12:15	0.	64.46	16.25	38.2	96.15	0.	0	
12:16	0.	66.7	16.25	39.2	73.26	0.	0	
12:17	0.	68.6	16.23	40.21	27.47	0.	0	
12:18	0.	68.93	16.08	41.21	4.58	0.	0	
12:19	3.96	68.94	16.23	42.22	36.63	3.96	0	
12:20	1.81	70.05	15.98	43.22	109.9	1.81	0	
12:21	1.79	71.32	14.76	44.23	119.	1.79	0	
12:22	0.	72.93	15.74	45.23	96.15	0.	0	
12:23	0.792	73.8	15.75	46.24	114.5	0.792	0	
12:24	0.792	74.61	15.45	47.24	36.63	0.792	0	
12:25	0.767	75.48	15.42	48.25	132.8	0.767	0	
12:26	0.767	76.3	15.03	49.25	41.21	0.767	0	
12:27	0.	76.91	14.99	50.26	36.63	0.	0	
12:28	0.	77.09	15.02	51.26	13.74	0.	0	
12:29	0.281	77.86	15.	52.27	41.21	0.281	0	
12:30	0.281	78.11	15.	53.28	9.16	0.281	0	
12:31	0.	78.58	-6.25	54.3	18.32	0.	0	
12:32	0.307	78.99	14.99	55.31	22.89	0.307	0	
12:33	0.281	79.47	14.99	56.31	32.05	0.281	0	
12:34	0.	80.31	14.99	57.32	13.74	0.	0	
12:35	0.92	80.99	15.	58.32	91.58	0.92	0	pumped 14 bbl cement
12:36	0.	81.85	15.02	59.33	4.58	0.	0	no cement to surface
12:37	0.	83.27	0.977	60.33	13.74	0.	0	
12:38	0.	83.27	0.969	61.34	9.16	0.	0	
12:39	0.	83.27	0.969	62.34	9.16	0.	0	Let set over night
12:40	0.	83.27	0.969	63.35	9.16	0.	0	
12:41	0.	83.27	0.969	64.35	9.16	0.	0	
12:42	0.	83.27	0.969	65.36	4.58	0.	0	
12:43	0.	83.27	0.969	66.36	9.16	0.	0	

Well	Field	Service Date	Customer	Job Number
Mikulich- MT Fuel 28-1 #28-1	Cathedral	6/1/01	WEXPRO COMPANY	48084

Time	CPT773 THO	CumVol	Density	Elapsed Time	Pressure U1	TotFlowrate		Message
24 hr clock	bpm	bbl	ppg	min	psi	bpm		

Post Job Summary

Average Pump Rates, bpm

Slurry	N2	Mud	Maximum Rate
1	0	0	2

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
14	0	12	0

Treating Pressure Summary, psi

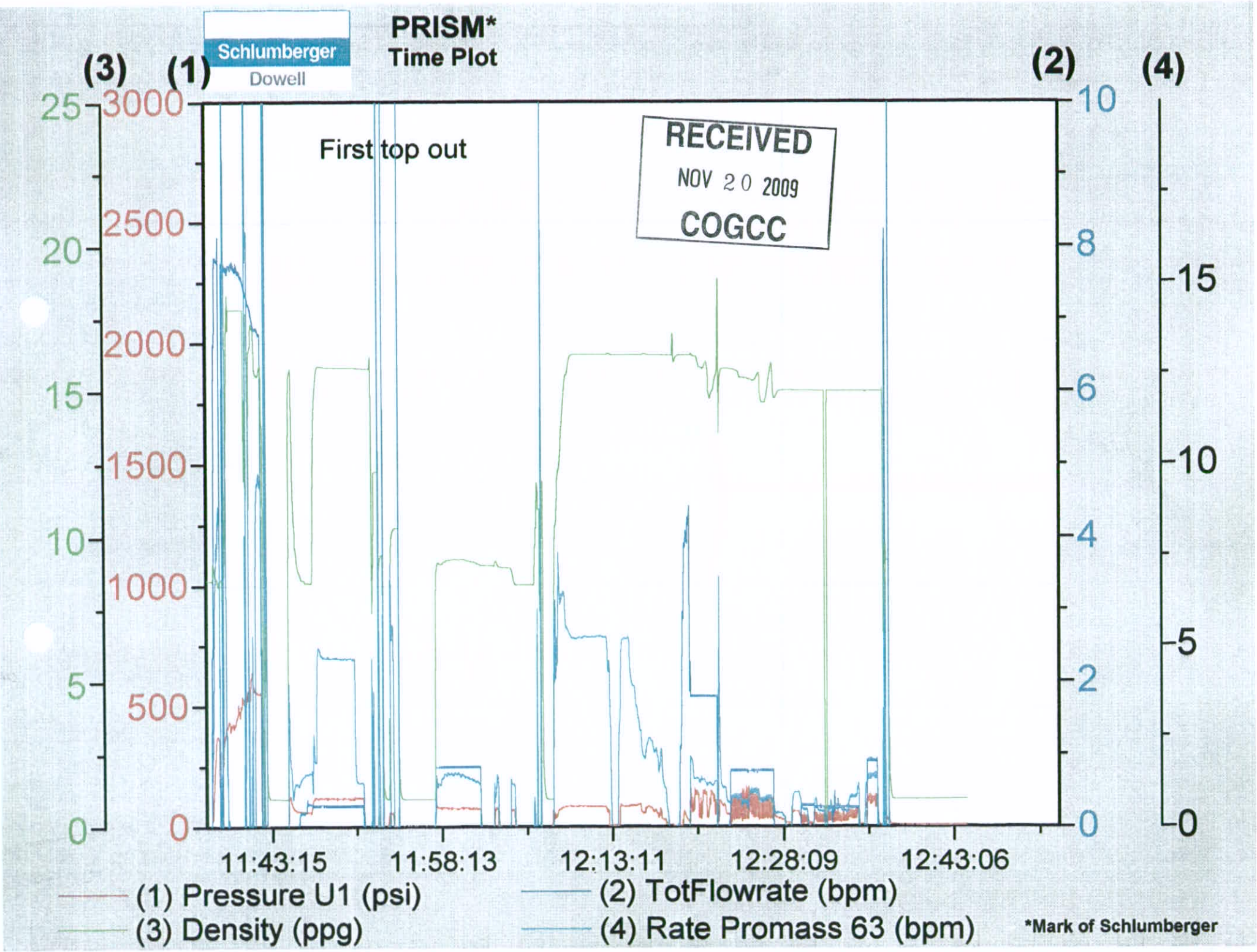
Maximum	Final	Average	Bump Plug to	Breakdown
100	0	60	0	0

Breakdown Fluid

Type	Volume	Density
	0 bbl	15.8 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
0 %	5 bbl	0 bbl	55 °F	☐ Cement Circulated to Surface?	Volume 1.5 bbl
				☐ Washed Thru Perfs	To 0 ft

Customer or Authorized Representative	Dowell Supervisor		
John Gordon	Shawn Moon	☑ CirculationLost	☐ Job Completed


Schlumberger
Dowell
PRISM*
Time Plot
(3)
(1)
(2)
(4)
First top out
RECEIVED
NOV 20 2009
COGCC
25
20
15
10
5
0
3000
2500
2000
1500
1000
500
0
10
8
6
4
2
0
15
10
5
0
11:43:15
11:58:13
12:13:11
12:28:09
12:43:06
(1) Pressure U1 (psi)
(2) TotFlowrate (bpm)
(3) Density (ppg)
(4) Rate Promass 63 (bpm)
*Mark of Schlumberger

Schlumberger — Cementing Service Report

Customer	Job Number
WEXPRO COMPANY	48083

Well	Location (legal)	Dowell Location	Job Start
Mikulich- MT Fuel 28-1 28-1		Vernal, UT	6/11/01

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Cathedral	Dirty-Sandstone	0 °	0 in	4,200 ft	4,200 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Uintah	UT.	0 psi	127 ¦F	0 ¦F	0 psi/ft

Rig Name	Drilled For	Service Via
	Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Other

Drilling Fluid Type	Max. Density	Plastic Viscosity
	0 lb/gal	0 cp

Service Line	Job Type
Cementing	Plug & Abandon

Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection
3000 psi	0 psi	1.9" 2.9#

Service Instructions

Plug the well using 200 sks Class G
2% S-1 on the side (400 lbs)

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
4200	5.5	17	C75	8RD
0	0	0		

Tubing/Drill Pipe

Depth,	Size, in	Weight, lb/ft	Grade	Thread
2635	1.9	2.9	N80	N/A
0				

Perforations/Open Hole

Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
2635				ft
0	0	0	0	Diameter
0	0	0	0	0.32 in

Treat Down	Displacement	Packer Type	Packer Depth
Tubing	5.5 bbl		0 ft

Tubing Vol.	Casing Vol.	Annular Vol.	OpenHole Vol
6.6 bbl	bbl	54 bbl	0 bbl

Casing/Tubing Secured ☑ 1 Hole Volume Circulated prior to Cementing ☐

Lift Pressure: psi

Pipe Rotated ☐ Pipe Reciprocated ☐

No. Centralizers:	0	Top Plugs:	0	Bottom Plugs:	0

Cement Head Type:

Job Scheduled For:	Arrived on Location:	Leave Location:
	6/11/01 7:00	

Casing Tools

Shoe Type:	
Shoe Depth:	ft
Stage Tool Type	
Stage Tool Depth:	0 ft
Collar Type:	
Collar Depth:	ft

Squeeze Job

Squeeze Type	
Tool Type:	
Tool Depth:	0 ft
Tail Pipe Size:	0 in
Tail Pipe Depth:	0 ft
Sqz Total Vol:	0 bbl

Time (24 hr clock)	CPT773 THO (bpm)	CumVol (bbl)	Density (ppg)	Elapsed Time (min)	Pressure U1 (psi)	TotFlowrate (bpm)		Message
8:00	0	0	0	0	0	0	0	START ACQUISITION
8:00	0.	0.	8.3	0.017	-4.58	0.	0	
8:00	0.	0.	8.3	0.017	-4.58	0.	0	fill hole
8:01	0.409	1.99	8.29	1.36	59.52	0.409	0	
8:02	0.409	4.88	8.28	2.7	64.1	0.409	0	
8:04	0.409	7.39	8.27	4.04	59.52	0.409	0	
8:05	0.409	9.68	8.33	5.38	59.52	0.409	0	
8:06	0.409	11.8	8.26	6.72	59.52	0.409	0	
8:08	0.409	13.74	8.25	8.06	59.52	0.409	0	
8:09	0.409	15.49	8.25	9.4	59.52	0.409	0	
8:10	0.435	17.06	8.25	10.74	59.52	0.435	0	
8:12	0.895	18.44	8.25	12.08	59.52	0.895	0	
8:33	1.12	0.326	7.93	33.53	59.52	1.12	0	
8:35	1.12	4.07	8.4	34.86	68.68	1.12	0	
8:36	1.12	4.07	8.4	34.86	68.68	1.12	0	batch cement
8:36	0.	5.53	8.3	36.2	-4.58	0.	0	
8:37	0.	11.89	8.62	37.55	13.74	0.	0	
8:39	7.62	12.16	14.9	38.89	421.2	7.62	0	
8:40	6.82	22.68	15.5	40.22	572.3	6.82	0	
8:41	6.82	22.68	15.5	40.22	572.3	6.82	0	start cement
8:41	0.665	2.86	16.	41.57	87.	0.665	0	check cement 16.0ppg
8:43	0.69	8.34	16.04	42.91	32.05	0.69	0	

Well	Field	Service Date	Customer	Job Number
Mikulich- MT Fuel 28-1 #28-1	Cathedral	6/1/01	WEXPRO COMPANY	48083

Time	CPT773 THO	CumVol	Density	Elapsed Time	Pressure U1	TotFlowrate		Message
24 hr clock	bpm	bbl	ppg	min	psi	bpm		
8:44	0.69	8.34	16.04	42.91	32.05	0.69	0	start dis
8:44	0.665	0.889	8.79	44.25	68.68	0.665	0	
8:45	0.665	3.57	8.39	45.59	64.1	0.665	0	
8:47	0.	5.17	8.63	46.93	0.	0.	0	
8:48	0.	5.55	8.53	48.27	4.58	0.	0	
8:49	0.	5.55	8.54	49.61	9.16	0.	0	
8:51	0.	5.55	8.52	50.95	0.	0.	0	
8:52	0.435	7.34	7.72	52.29	9.16	0.435	0	
8:53	0.435	7.34	7.72	52.29	9.16	0.435	0	pull 4 joints
8:53	0.409	10.65	8.71	53.63	50.37	0.409	0	
8:55	0.435	15.32	7.86	54.97	4.58	0.435	0	
8:56	0.	20.31	9.68	56.31	4.58	0.	0	
8:57	0.	20.31	9.68	56.31	4.58	0.	0	[CumVol]=23.86 bbl
8:57	0.	20.31	9.68	56.31	4.58	0.	0	Reset Volume
8:57	0.	20.31	9.68	56.31	4.58	0.	0	reverse out
8:57	1.41	2.28	8.24	57.65	73.26	1.41	0	
8:59	2.04	4.57	8.23	58.99	783.	2.04	0	
9:00	2.12	7.52	8.24	60.33	306.8	2.12	0	
9:01	2.12	10.47	8.26	61.67	279.3	2.12	0	
9:03	2.12	14.25	8.25	63.01	274.7	2.12	0	1.5bbl cement returns
9:04	2.1	17.23	8.24	64.35	293.	2.1	0	
9:05	0.	17.32	8.24	65.69	96.15	0.	0	
9:07	0.	17.32	8.23	67.03	68.68	0.	0	
9:08	0.	17.44	7.14	68.37	68.68	0.	0	
9:08	0.	17.44	7.14	68.37	68.68	0.	0	start poz/gel
9:09	0.946	4.52	9.33	69.71	68.68	0.946	0	
9:11	2.38	8.03	9.22	71.05	320.5	2.38	0	
9:12	2.4	10.59	9.06	72.39	279.3	2.4	0	
9:13	2.43	13.1	9.64	73.73	123.6	2.43	0	
9:15	2.43	16.35	9.16	75.07	283.9	2.43	0	
9:16	2.02	19.45	9.89	76.41	210.6	2.02	0	
9:17	3.43	23.57	9.01	77.75	270.1	3.43	0	
9:19	3.35	28.29	8.6	79.09	311.4	3.35	0	
9:20	3.37	32.67	9.29	80.43	293.	3.37	0	
9:22	3.4	37.27	8.78	81.77	270.1	3.4	0	
9:23	3.35	41.81	8.97	83.12	293.	3.35	0	
9:24	3.43	46.35	9.	84.46	238.1	3.43	0	
9:26	2.33	50.2	9.25	85.79	68.68	2.33	0	
9:27	2.3	52.42	8.98	87.14	73.26	2.3	0	
9:28	2.3	54.6	9.33	88.48	73.26	2.3	0	
9:30	3.91	56.74	9.13	89.82	73.26	3.91	0	
9:31	4.68	59.23	6.59	91.16	59.52	4.68	0	
9:32	0.	61.86	8.46	92.5	22.89	0.	0	
9:34	0.	61.89	0.977	93.84	0.	0.	0	
9:35	0.	61.89	0.977	93.84	0.	0.	0	pull pipe
9:35	0.	61.89	0.977	95.18	0.	0.	0	
9:36	0.	61.89	0.977	96.52	0.	0.	0	
9:38	0.	61.89	0.977	97.86	0.	0.	0	
9:39	0.	61.89	0.977	99.2	4.58	0.	0	
9:40	0.	61.89	0.977	100.5	4.58	0.	0	
9:42	0.	61.89	0.977	101.9	0.	0.	0	
9:43	0.	61.89	0.977	103.2	4.58	0.	0	
9:44	0.	61.89	0.977	104.6	4.58	0.	0	
9:46	0.	66.35	1.05	105.9	4.58	0.	0	

Well	Field	Service Date	Customer	Job Number
Mikulich- MT Fuel 28-1 #28-1	Cathedral	6/1/01	WEXPRO COMPANY	48083

Time (24 hr clock)	CPT773 THO (bpm)	CumVol (bbl)	Density (ppg)	Elapsed Time (min)	Pressure U1 (psi)	TotFlowrate (bpm)		Message
9:46	0.	66.35	1.05	105.9	4.58	0.	0	batch cement for annulur
9:47	0.	73.82	11.16	107.2	132.8	0.	0	
9:48	7.67	74.76	14.92	108.6	457.9	7.67	0	
9:50	6.9	80.19	15.32	109.9	576.9	6.9	0	
9:51	0.92	1.44	8.49	111.3	77.84	0.92	0	start water ahead
9:51	0.92	1.44	8.49	111.3	77.84	0.92	0	[CumVol]=3.041 bbl
9:51	0.92	1.44	8.49	111.3	77.84	0.92	0	Reset Volume
9:52	0.92	1.44	8.49	111.3	77.84	0.92	0	start cement
9:52	0.895	4.1	15.8	112.6	123.6	0.895	0	
9:54	0.	7.07	15.74	113.9	4.58	0.	0	
9:55	0.	8.05	10.49	115.3	32.05	0.	0	End Job
9:56	0.	11.13	9.8	116.6	9.16	0.	0	

Post Job Summary

Average Pump Rates, bpm

Slurry	N2	Mud	Maximum Rate
1.4	0	0	3.6

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
14	0	8	0

Treating Pressure Summary, psi

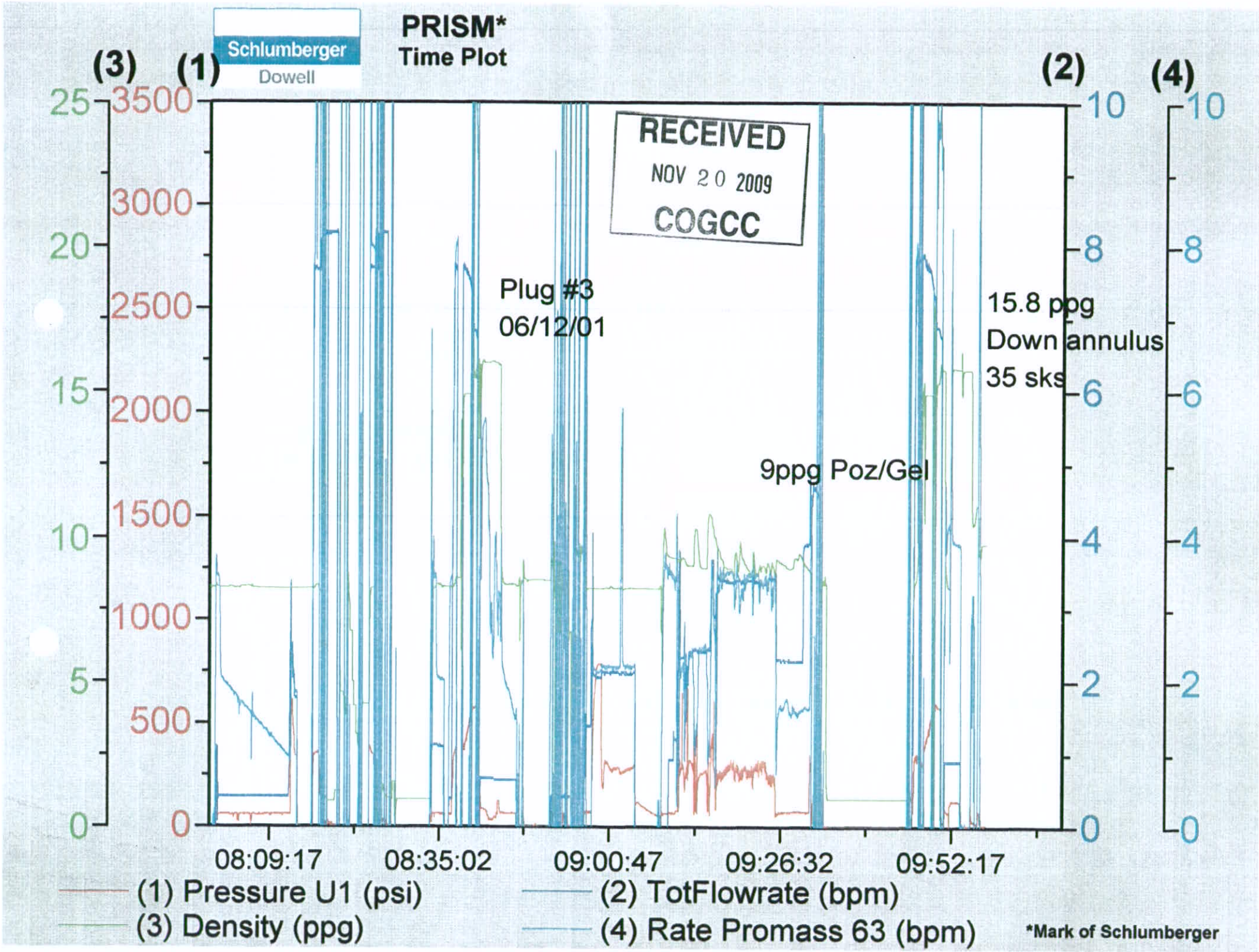
Maximum	Final	Average	Bump Plug to	Breakdown
850	0	250	0	0

Breakdown Fluid

Type	Volume	Density
	0 bbl	15.8 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume
0 %	14 bbl	5.5 bbl	55 °F	☐ Washed Thru Perfs To 0 ft	1.5 bbl

Customer or Authorized Representative	Dowell Supervisor		
John Gordon	Shawn Moon	☐ CirculationLost	☐ Job Completed


Schlumberger
Dowell
PRISM*
Time Plot
(3)
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RECEIVED
NOV 20 2009
COGCC
Plug #3
06/12/01
9ppg Poz/Gel
15.8 ppg
Down annulus
35 sks
25
20
15
10
5
0
3500
3000
2500
2000
1500
1000
500
0
10
8
6
4
2
0
08:09:17
08:35:02
09:00:47
09:26:32
09:52:17
(1) Pressure U1 (psi)
(2) TotFlowrate (bpm)
(3) Density (ppg)
(4) Rate Promass 63 (bpm)
*Mark of Schlumberger

Schlumberger

Cementing Service Report

Customer	Job Number
WEXPRO COMPANY	48082

Well	Location (legal)	Dowell Location	Job Start
Mikulich- MT Fuel 28-1 28-1		Vernal, UT	6/11/01

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Cathedral	Dirty-Sandstone	0 °	0 in	4,200 ft	4,200 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Uintah	UT.	0 psi	127 ¦F	0 ¦F	0 psi/ft

Rig Name	Drilled For	Service Via
	Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Other

Drilling Fluid Type	Max. Density	Plastic Viscosity
	0 lb/gal	0 cp

Service Line	Job Type
Cementing	Plug & Abandon

Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection
3000 psi	0 psi	1.9" 2.9#

Service Instructions

Plug the well using 200 sks Class G
2% S-1 on the side (400 lbs)

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
4200	5.5	17	C75	8RD
0	0	0		

Tubing/Drill Pipe

Depth,	Size, in	Weight, lb/ft	Grade	Thread
3720	1.9	2.9	N80	N/A
0				

Perforations/Open Hole

Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
				ft
0	0	0	0	Diameter
0	0	0	0	0.32 in

Treat Down	Displacement	Packer Type	Packer Depth
Tubing	7 bbl		0 ft

Tubing Vol.	Casing Vol.	Annular Vol.	OpenHole Vol
9.3 bbl	bbl	73.3 bbl	0 bbl

Casing/Tubing Secured ☑	1 Hole Volume Circulated prior to Cementing ☐
Lift Pressure: psi	
Pipe Rotated ☐	Pipe Reciprocated ☐
No. Centralizers: 0	Top Plugs: 0 / Bottom Plugs: 0
Cement Head Type:	
Job Scheduled For:	Arrived on Location: 6/11/01 7:00 / Leave Location:

Casing Tools		Squeeze Job	
Shoe Type:		Squeeze Type	
Shoe Depth:	ft	Tool Type:	
Stage Tool Type		Tool Depth:	0 ft
Stage Tool Depth:	0 ft	Tail Pipe Size:	0 in
Collar Type:		Tail Pipe Depth:	0 ft
Collar Depth:	ft	Sqz Total Vol:	0 bbl

Time (24 hr clock)	CPT773 THO (bpm)	CumVol (bbl)	Density (ppg)	Elapsed Time (min)	Pressure U1 (psi)	TotFlowrate (bpm)		Message
13:03	0.	0.	-6.25	0.	-3741	0.	0	
13:03	0	0	0	0	0	0	0	START ACQUISITION
13:03	0.	0.	-6.25	0.	-3741	0.	0	start filling back side
13:04	0.	0.	8.42	1.17	18.32	0.	0	
13:05	2.15	2.32	8.23	2.35	77.84	2.15	0	
13:06	2.12	7.04	8.82	3.52	36.63	2.12	0	
13:07	2.17	10.99	8.55	4.69	82.42	2.17	0	
13:09	2.17	15.66	8.14	5.87	77.84	2.17	0	
13:10	2.15	19.91	8.2	7.04	82.42	2.15	0	
13:11	2.15	25.49	8.21	8.21	82.42	2.15	0	
13:12	2.17	31.08	8.21	9.38	82.42	2.17	0	
13:13	2.15	36.94	8.21	10.56	87.	2.15	0	
13:14	2.17	43.44	8.2	11.73	82.42	2.17	0	
13:16	2.15	49.38	8.21	12.9	87.	2.15	0	
13:17	2.17	55.07	8.2	14.08	82.42	2.17	0	
13:18	2.17	60.93	8.2	15.25	87.	2.17	0	
13:19	0.	62.05	8.2	16.42	425.8	0.	0	
13:26	0.	62.59	8.21	23.46	22.89	0.	0	
13:27	0.	62.59	8.2	24.63	22.89	0.	0	
13:28	0.	62.59	8.2	24.63	22.89	0.	0	[CumVol]=62.59 bbl
13:28	0.	62.59	8.2	24.63	22.89	0.	0	Reset Volume
13:28	0.	0.	8.2	25.81	22.89	0.	0	

Well	Field	Service Date	Customer	Job Number
Mikulich- MT Fuel 28-1 #28-1	Cathedral	6/1/01	WEXPRO COMPANY	48082

Time	CPT773 THO	CumVol	Density	Elapsed Time	Pressure U1	TotFlowrate		Message
24 hr clock	bpm	bbl	ppg	min	psi	bpm		
13:29	0.	0.	8.2	25.81	22.89	0.	0	weight for water truck
13:30	0.	0.	8.2	26.98	18.32	0.	0	
13:31	0.	0.	8.19	28.15	22.89	0.	0	
13:32	0.	0.	8.19	29.33	22.89	0.	0	
13:33	0.	0.	8.17	30.5	22.89	0.	0	
13:34	0.	0.	8.17	31.67	22.89	0.	0	
13:46	0.	0.	8.1	43.4	22.89	0.	0	
13:47	2.63	2.89	8.14	44.57	87.	2.63	0	
13:48	2.53	7.05	8.18	45.75	82.42	2.53	0	
13:50	0.	9.6	8.19	46.92	13.74	0.	0	
13:50	0.	9.6	8.19	46.92	13.74	0.	0	batch cement
13:51	0.	4.73	15.77	48.09	100.7	0.	0	
13:52	0.818	4.38	16.33	49.27	105.3	0.818	0	
13:53	1.99	11.07	16.07	50.44	109.9	1.99	0	
13:54	1.99	16.99	16.15	51.61	114.5	1.99	0	
13:55	1.87	22.59	16.14	52.79	91.58	1.87	0	
13:56	1.87	22.59	16.14	52.79	91.58	1.87	0	Reset Volume
13:56	1.87	22.59	16.14	52.79	91.58	1.87	0	[CumVol]=26.9 bbl
13:57	1.87	22.59	16.14	52.79	91.58	1.87	0	start dis
13:57	1.12	1.36	8.59	53.96	91.58	1.12	0	
13:58	0.179	3.77	8.33	55.13	87.	0.179	0	
13:59	0.179	6.14	8.24	56.3	91.58	0.179	0	
14:00	0.	7.15	8.23	57.48	13.74	0.	0	
14:01	0.	7.15	8.23	58.65	22.89	0.	0	
14:03	0.	7.15	8.25	59.82	22.89	0.	0	
14:03	0.	7.15	8.25	59.82	22.89	0.	0	pull pipe
14:04	0.	7.15	8.25	59.82	22.89	0.	0	[CumVol]=7.149 bbl
14:04	0.	7.15	8.25	59.82	22.89	0.	0	Reset Volume
14:04	0.	0.	8.24	61.	22.89	0.	0	
14:05	0.	0.96	8.25	62.17	22.89	0.	0	
14:06	0.	0.96	8.23	63.34	22.89	0.	0	
14:07	0.	0.961	8.23	64.51	18.32	0.	0	
14:08	0.	0.961	8.23	65.69	18.32	0.	0	
14:10	0.	0.961	8.24	66.86	22.89	0.	0	
14:10	0.	0.961	8.24	66.86	22.89	0.	0	Reset Volume
14:10	0.	0.961	8.24	66.86	22.89	0.	0	[CumVol]=1.024 bbl
14:11	0.	0.961	8.24	66.86	22.89	0.	0	reverse out
14:11	1.48	1.46	8.15	68.03	82.42	1.48	0	
14:12	1.51	3.18	8.2	69.21	160.3	1.51	0	
14:13	1.69	3.88	8.2	70.38	210.6	1.69	0	
14:14	1.87	4.59	8.2	71.55	261.	1.87	0	
14:15	1.84	5.87	8.2	72.72	457.9	1.84	0	
14:17	1.3	7.2	8.2	73.9	581.5	1.3	0	
14:18	1.33	8.26	8.2	75.07	563.2	1.33	0	
14:19	2.15	9.79	8.2	76.24	755.5	2.15	0	
14:20	1.81	12.22	8.2	77.42	947.8	1.81	0	
14:21	1.89	14.46	8.2	78.59	787.5	1.89	0	1.5bbl cement returns
14:22	0.	15.8	8.2	79.76	183.2	0.	0	
14:24	0.	15.8	8.2	80.93	64.1	0.	0	
14:25	0.	15.8	8.2	82.11	13.74	0.	0	
14:26	0.	15.8	8.2	83.28	36.63	0.	0	
14:27	0.	15.8	8.2	83.28	36.63	0.	0	End Cement Slurry
14:27	0.	15.8	8.2	83.28	36.63	0.	0	start 9PPG cement
14:27	0.	15.82	8.21	84.45	9.16	0.	0	

Well	Field	Service Date	Customer	Job Number
Mikulich- MT Fuel 28-1 #28-1	Cathedral	6/1/01	WEXPRO COMPANY	48082

Time (24 hr clock)	CPT773 THO (bpm)	CumVol (bbl)	Density (ppg)	Elapsed Time (min)	Pressure U1 (psi)	TotFlowrate (bpm)		Message
14:27	0.	15.82	8.21	84.45	9.16	0.	0	Reset Volume
14:27	0.	15.82	8.21	84.45	9.16	0.	0	[CumVol]=15.82 bbl
14:28	1.38	4.72	9.77	85.63	64.1	1.38	0	
14:29	1.41	9.54	9.42	86.8	68.68	1.41	0	
14:31	1.33	14.54	9.19	87.97	73.26	1.33	0	
14:32	1.33	19.66	9.02	89.15	68.68	1.33	0	
14:33	1.33	24.89	9.03	90.32	73.26	1.33	0	
14:34	1.33	24.89	9.03	90.32	73.26	1.33	0	[CumVol]=26.02 bbl
14:34	1.33	24.89	9.03	90.32	73.26	1.33	0	Reset Volume
14:34	1.33	24.89	9.03	90.32	73.26	1.33	0	start dis
14:34	1.33	0.743	8.24	91.49	87.	1.33	0	
14:35	1.3	2.31	8.21	92.67	87.	1.3	0	
14:37	1.33	3.82	8.21	93.84	82.42	1.33	0	
14:38	0.	4.78	8.2	95.01	18.32	0.	0	
14:39	0.	4.78	8.2	96.18	13.74	0.	0	
14:39	0.	4.78	8.2	96.18	13.74	0.	0	end plug #2

Post Job Summary

Average Pump Rates, bpm

Slurry	N2	Mud	Maximum Rate
1.3	0	0	4

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
20	0	9	0

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
1000	0	150	0	0

Breakdown Fluid

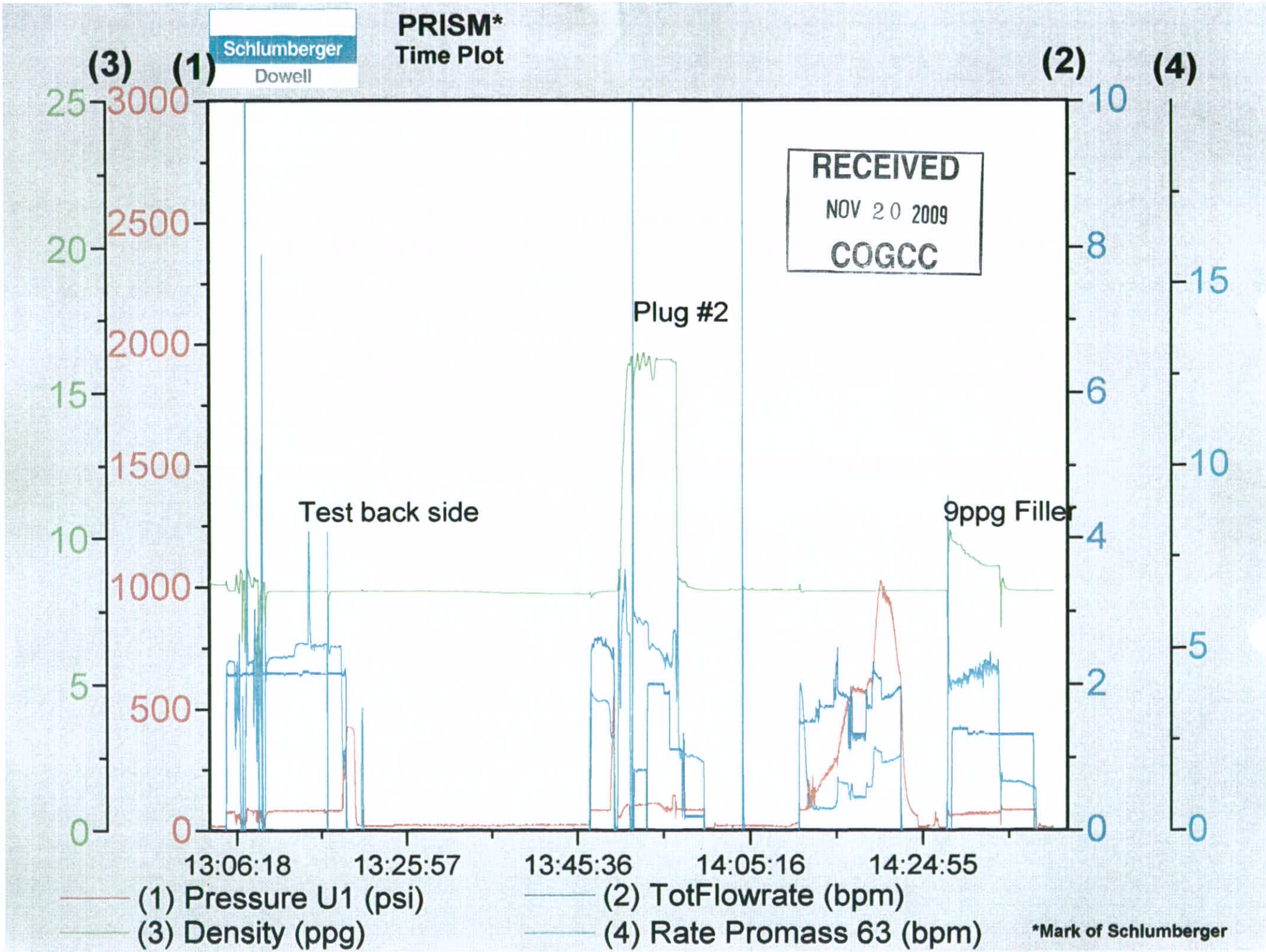
Type	Volume	Density
	0 bbl	15.8 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp
0 %	20 bbl	7 bbl	55 °F

☐ Cement Circulated to Surface? Volume 1.5 bbl

☐ Washed Thru Perfs To 0 ft

Customer or Authorized Representative	Dowell Supervisor		
John Gordon	Shawn Moon	☐ CirculationLost	☐ Job Completed


Schlumberger
Dowell
PRISM*
Time Plot
(3)
(1)
(2)
(4)
RECEIVED
NOV 20 2009
COGCC
Plug #2
Test back side
9ppg Filler
25
20
15
10
5
0
3000
2500
2000
1500
1000
500
0
10
8
6
4
2
0
15
10
5
0
13:06:18
13:25:57
13:45:36
14:05:16
14:24:55
(1) Pressure U1 (psi)
(2) TotFlowrate (bpm)
(3) Density (ppg)
(4) Rate Promass 63 (bpm)
*Mark of Schlumberger

Schlumberger — Cementing Service Report

Customer	Job Number
WEXPRO COMPANY	48801

Well	Location (legal)	Dowell Location	Job Start
Mikulich- MT Fuel 28-1 28-1		Vernal, UT	6/11/01

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Cathedral	Dirty-Sandstone	0 °	0 in	4,200 ft	4,200 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Uintah	UT.	0 psi	127 ¦F	0 ¦F	0 psi/ft

Rig Name	Drilled For	Service Via
	Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Other

Drilling Fluid Type	Max. Density	Plastic Viscosity
	0 lb/gal	0 cp

Service Line	Job Type
Cementing	Plug & Abandon

Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection
3000 psi	0 psi	1.9" 2.9#

Service Instructions

Plug the well using 200 sks Class G
2% S-1 on the side (400 lbs)

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
4200	5.5	17	C75	8RD
0	0	0		

Tubing/Drill Pipe

Depth,	Size, in	Weight, lb/ft	Grade	Thread
3755	1.9	2.9	N80	N/A
0				

Perforations/Open Hole

Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
				ft
0	0	0	0	Diameter
0	0	0	0	0.32 in

Treat Down	Displacement	Packer Type	Packer Depth
Tubing	7 bbl		0 ft

Tubing Vol.	Casing Vol.	Annular Vol.	OpenHole Vol
9.4 bbl	bbl	0 bbl	0 bbl

Casing/Tubing Secured ☑ 1 Hole Volume Circulated prior to Cementing ☐

Lift Pressure: psi

Pipe Rotated ☐ Pipe Reciprocated ☐

No. Centralizers:	0	Top Plugs:	0	Bottom Plugs:	0

Cement Head Type:

Job Scheduled For:	Arrived on Location:	Leave Location:
	6/11/01 7:00	

Casing Tools		Squeeze Job	
Shoe Type:		Squeeze Type	
Shoe Depth:	ft	Tool Type:	
Stage Tool Type		Tool Depth:	0 ft
Stage Tool Depth:	0 ft	Tail Pipe Size:	0 in
Collar Type:		Tail Pipe Depth:	0 ft
Collar Depth:	ft	Sqz Total Vol:	0 bbl

Time (24 hr clock)	CPT773 THO (bpm)	CumVol (bbl)	Density (ppg)	Elapsed Time (min)	Pressure U1 (psi)	TotFlowrate (bpm)		Message
7:23	0	0	0	0	0	0	0	START ACQUISITION
7:41	0.	0.	8.24	18.78	-13.74	0.	0	
7:43	0.	0.	8.24	19.95	-18.32	0.	0	Pre job meeting
7:44	0.	0.541	8.2	21.13	1323	0.	0	
7:45	0.	0.541	8.22	22.3	-13.74	0.	0	
7:45	0.	0.541	8.22	22.3	-13.74	0.	0	Acq. device not responding.
7:45	0.	0.541	8.22	22.3	-13.74	0.	0	fill tubing
7:46	0.	0.541	8.22	22.3	-13.74	0.	0	Reset Volume
7:46	0.	0.541	8.22	22.3	-13.74	0.	0	[CumVol]= 5408 bbl
7:46	0.	0.429	8.21	23.34	54.95	0.	0	
7:47	0.971	4.5	8.22	24.51	50.37	0.971	0	
7:48	0.946	8.57	8.23	25.68	50.37	0.946	0	
7:50	0.	9.78	8.23	26.86	-18.32	0.	0	
7:51	0.	9.78	8.23	28.03	-18.32	0.	0	
7:51	0.	9.78	8.23	28.03	-18.32	0.	0	Reset Volume
7:51	0.	9.78	8.23	28.03	-18.32	0.	0	[CumVol]=9.805 bbl
7:52	0.435	3.19	8.23	29.2	45.79	0.435	0	
7:53	0.435	9.19	8.23	30.38	50.37	0.435	0	Fill back side
7:54	0.435	15.19	8.23	31.55	45.79	0.435	0	
7:55	0.409	21.2	8.23	32.72	45.79	0.409	0	
7:57	0.435	27.22	8.23	33.89	50.37	0.435	0	
7:58	0.435	33.26	8.23	35.07	50.37	0.435	0	

Well			Field			Service Date	Customer	Job Number
Mikulich- MT Fuel 28-1 #28-1			Cathedral			6/1/01	WEXPRO COMPANY	48801
Time	**CPT773 THO**	**CumVol**	**Density**	**Elapsed Time**	**Pressure U1**	**TotFlowrate**		**Message**
24 hr clock	bpm	bbl	ppg	min	psi	bpm		
7:59	0.409	39.28	8.23	36.24	45.79	0.409	0	
8:00	0.435	45.31	8.23	37.41	50.37	0.435	0	
8:01	0.409	51.36	8.23	38.58	50.37	0.409	0	
8:03	0.435	57.4	8.23	39.76	50.37	0.435	0	
8:04	0.409	63.31	8.23	40.93	50.37	0.409	0	
8:05	0.435	69.34	8.23	42.1	50.37	0.435	0	
8:06	0.435	74.67	8.23	43.28	59.52	0.435	0	
8:07	0.435	74.82	8.25	44.45	293.	0.435	0	
8:15	0.	74.91	8.23	52.66	-4.58	0.	0	
8:17	0.	74.91	8.23	53.83	-4.58	0.	0	
8:17	0.	74.91	8.23	53.83	-4.58	0.	0	Reset Volume
8:17	0.	74.91	8.23	53.83	-4.58	0.	0	[CumVol]=74.91 bbl
8:18	0.	0.044	8.31	55.	123.6	0.	0	
8:19	0.	0.071	8.2	56.18	-9.16	0.	0	
8:20	0.	0.166	8.16	57.35	1003	0.	0	
8:21	0.	0.166	8.17	58.52	970.7	0.	0	
8:22	0.	0.166	8.17	59.7	957.	0.	0	
8:24	0.	1.6	8.19	60.87	0.	0.	0	
8:25	1.3	1.98	8.2	62.04	109.9	1.3	0	
8:26	0.	2.29	8.21	63.22	-13.74	0.	0	
8:27	0.	2.37	8.23	64.39	1012	0.	0	
8:28	0.	2.37	8.23	65.56	-9.16	0.	0	
8:30	0.	2.37	8.22	66.74	-9.16	0.	0	
8:31	1.12	3.53	8.2	67.91	210.6	1.12	0	
8:32	0.997	4.86	8.2	69.08	783.	0.997	0	
8:33	0.	5.28	8.22	70.25	247.3	0.	0	
8:34	0.	5.31	8.22	71.43	-9.16	0.	0	
8:35	0.	5.31	8.22	72.6	-9.16	0.	0	
8:37	0.	5.31	8.22	73.77	-9.16	0.	0	
8:38	0.	5.31	8.22	74.95	-13.74	0.	0	
8:39	0.	5.31	8.22	76.12	-9.16	0.	0	
8:40	0.	5.31	8.22	77.29	-9.16	0.	0	
8:41	0.	5.31	8.22	78.46	-9.16	0.	0	
8:42	0.	5.31	8.21	79.64	-9.16	0.	0	
8:44	0.	5.31	8.21	80.81	-9.16	0.	0	
8:45	2.1	6.73	8.14	81.98	59.52	2.1	0	
8:46	0.	8.78	8.2	83.16	-13.74	0.	0	
8:46	0.	8.78	8.2	83.16	-13.74	0.	0	[CumVol]=8.778 bbl
8:46	0.	8.78	8.2	83.16	-13.74	0.	0	Reset Volume
8:47	0.	2.26	10.54	84.33	27.47	0.	0	
8:48	0.	2.26	10.54	84.33	27.47	0.	0	batch cement
8:48	0.	9.17	15.74	85.5	82.42	0.	0	
8:49	0.	9.17	15.74	85.5	82.42	0.	0	Reset Volume
8:49	0.	9.17	15.74	85.5	82.42	0.	0	[CumVol]=13.37 bbl
8:49	0.	9.17	15.74	85.5	82.42	0.	0	Reset Volume
8:49	0.	9.17	15.74	85.5	82.42	0.	0	[CumVol]=.1464 bbl
8:49	0.	0.	15.15	86.67	-9.16	0.	0	
8:50	0.	0.	15.15	86.67	-9.16	0.	0	start cement
8:51	0.409	7.18	16.45	87.85	82.42	0.409	0	
8:52	0.409	13.92	15.99	89.02	68.68	0.409	0	check cement 16.0ppg
8:53	0.409	1.09	13.35	90.19	32.05	0.409	0	
8:54	0.409	4.81	8.23	91.36	64.1	0.409	0	
9:06	0.	6.12	8.21	103.1	-9.16	0.	0	
9:06	0.	6.12	8.21	103.1	-9.16	0.	0	reverse out

Well	Field	Service Date	Customer	Job Number
Mikulich- MT Fuel 28-1 #28-1	Cathedral	6/1/01	WEXPRO COMPANY	48801

Time (24 hr clock)	CPT773 THO (bpm)	CumVol (bbl)	Density (ppg)	Elapsed Time (min)	Pressure U1 (psi)	TotFlowrate (bpm)		Message
9:06	0.	6.12	8.21	103.1	-9.16	0.	0	[CumVol]=6.123 bbl
9:06	0.	6.12	8.21	103.1	-9.16	0.	0	Reset Volume
9:07	0.	0.	8.2	104.3	-4.58	0.	0	
9:08	1.35	1.79	8.19	105.4	59.52	1.35	0	
9:09	1.35	7.87	8.22	106.6	64.1	1.35	0	
9:11	1.35	13.14	8.22	107.8	64.1	1.35	0	
9:12	0.	16.94	8.11	109.	-13.74	0.	0	
9:13	0.	16.98	8.23	110.1	-13.74	0.	0	
9:14	0.	18.11	8.24	111.3	-9.16	0.	0	
9:15	0.	18.26	8.23	112.5	-9.16	0.	0	
9:16	0.	18.26	8.61	113.6	-9.16	0.	0	
9:18	0.	18.32	8.3	114.8	-9.16	0.	0	
9:19	0.	18.36	8.25	116.	-9.16	0.	0	
9:20	0.	18.36	8.23	117.2	-9.16	0.	0	
9:21	0.	18.36	8.26	118.3	-9.16	0.	0	
9:22	0.	18.36	8.21	119.5	-9.16	0.	0	
9:23	0.	18.36	8.21	119.5	-9.16	0.	0	[CumVol]=18.37 bbl
9:23	0.	18.36	8.21	119.5	-9.16	0.	0	Reset Volume
9:23	1.18	1.04	8.17	120.7	68.68	1.18	0	
9:25	1.2	5.21	8.2	121.9	59.52	1.2	0	
9:26	1.87	8.73	8.2	123.	64.1	1.87	0	
9:27	0.	11.73	8.22	124.2	-9.16	0.	0	
9:28	0.	11.73	8.22	124.2	-9.16	0.	0	[CumVol]=13.47 bbl
9:28	0.	11.73	8.22	124.2	-9.16	0.	0	Reset Volume
9:28	0.	0.	8.33	125.4	-9.16	0.	0	
9:28	0.	0.	8.33	125.4	-9.16	0.	0	pull pipe

Post Job Summary

Average Pump Rates, bpm

Slurry	N2	Mud	Maximum Rate
3	0	0	5.5

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
14	0	5	0

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
1000	0	200	0	0

Breakdown Fluid

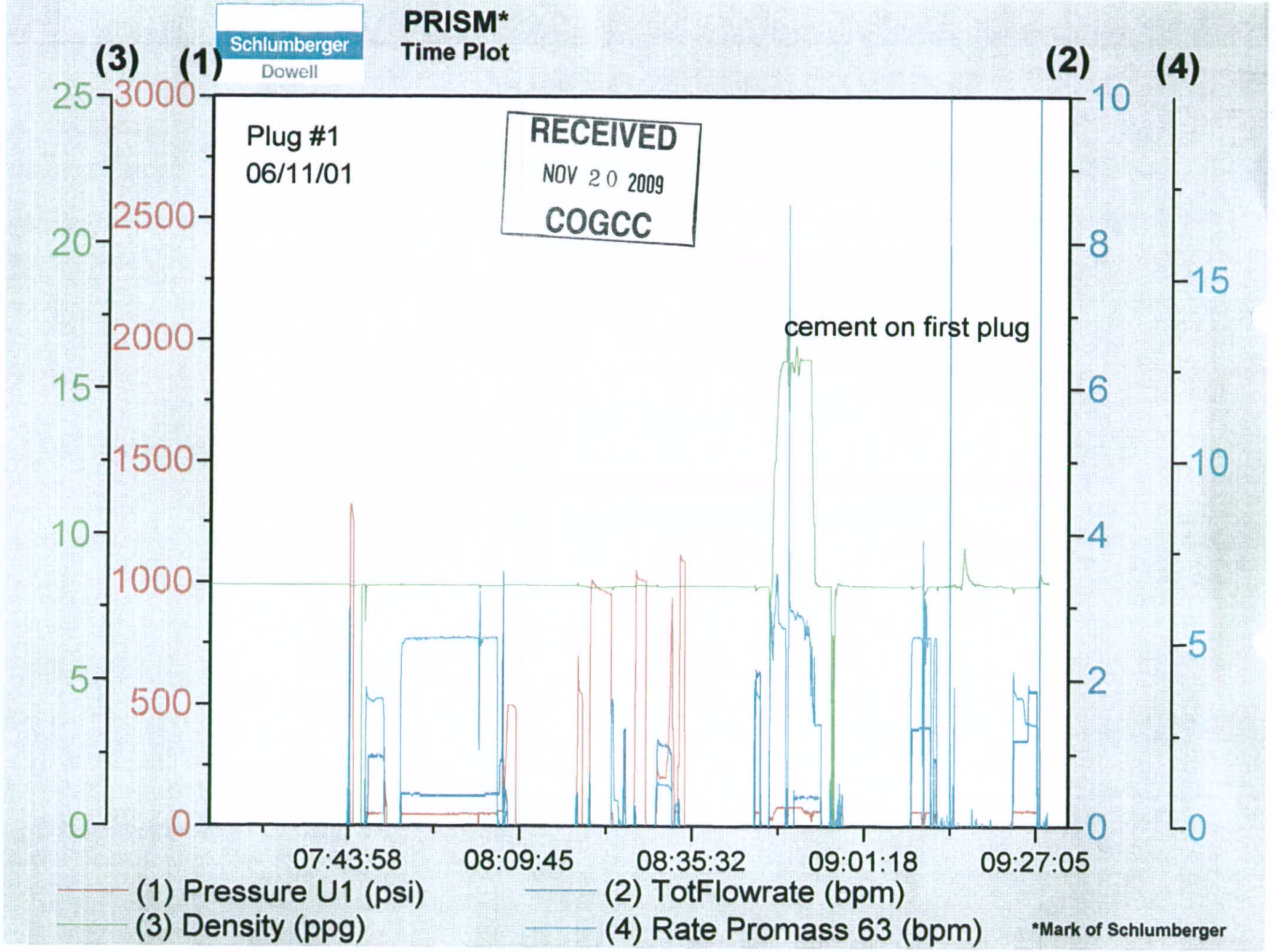
Type	Volume	Density
	0 bbl	15.8 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp
0 %	14.3 bbl	7 bbl	55 ¦F

☐ Cement Circulated to Surface? Volume 1.5 bbl

☐ Washed Thru Perfs To 0 ft

Customer or Authorized Representative	Dowell Supervisor		
John Gordon	Shawn Moon	☐ CirculationLost	☐ Job Completed


Schlumberger
Dowell
PRISM*
Time Plot
(3)
(1)
(2)
(4)
Plug #1
06/11/01
RECEIVED
NOV 20 2009
COGCC
cement on first plug
25
20
15
10
5
0
3000
2500
2000
1500
1000
500
0
10
8
6
4
2
0
15
10
5
0
07:43:58
08:09:45
08:35:32
09:01:18
09:27:05
(1) Pressure U1 (psi)
(2) TotFlowrate (bpm)
(3) Density (ppg)
(4) Rate Promass 63 (bpm)
*Mark of Schlumberger

Notice Approval - Dates

Document No	04MRO0223S	Well / Facility Name(s)		Number(s)	API Number(s)
Document Type	FAN	MIKULICH		28-1	051030854600S1
EC Tran #					

NOS Recv		APD/SN/WC Recv	01/29/2004	APD Cmplt	01/29/2004
Posted					
Adj Cmplt		Engr Cmplt		Geol Cmplt	
Surf Cmplt					
		Disp Date	04/28/2004	Disposition	Approved
Expiration		Exten Appv		Exten Expires	

For New Sundries, enter Description of Proposed or Completed Operations. These will be saved as Approval Remarks.

Active? Yes

FORM 4 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

DE	ET	OE	ES

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NOV 20 2009
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government

1. OGCC Operator Number: 95960
2. Name of Operator: WEXPRO COMPANY
3. Address: P.O. BOX 458
   City: ROCK SPRINGS State: WY Zip: 82902
4. Contact Name: Paul Jibson
   Phone: 307 922-5647
   Fax: 307 352-7575

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page		
Other		

5. API Number 05-103-08546 OGCC Facility ID Number 10330
6. Well/Facility Name: MIKULICH 7. Well/Facility Number 28-1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NE 28-3S-101W
9. County: RIO BLANCO 10. Field Name: CATHEDRAL
11. Federal, Indian or State Lease Number: COC-02864

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of **Surface** Footage **from** Exterior Section Lines:				
Change of **Surface** Footage **to** Exterior Section Lines:				
Change of **Bottomhole** Footage **from** Exterior Section Lines:				
Change of **Bottomhole** Footage **to** Exterior Section Lines:				☐ attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude
Longitude
Ground Elevation

Distance to nearest property line
Distance to nearest lease line
Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation d

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**
From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORI** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date:

☒ Report of Work Done
Date Work Completed: 1/22/2004

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans for Spills and Releases
☐ Casing/Cementing Program Change	☒ Other: FINAL ABANDONMENT NOTICE	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: G.T. Nimmo Date: 111709 Email: Paul.Jibson@Questar.com

Print Name: G.T. Nimmo Title: Operations Manager

COGCC Approved: Title: Date:

FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

RECEIVED
NOV 20 2009
COGCC

1. OGCC Operator Number: 95960 API Number: 05-103-08546
2. Name of Operator: Wexpro Company OGCC Facility ID # 10330
3. Well/Facility Name: MIKULICH Well/Facility Number: 28-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NE 28-3S-101W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This sundry is being submitted to clear up a "Final Abandonment Notice" submitted in 2004. In talking with Dennis Ahlstrand, he requested that this sundry be submitted along a "Well Abandonment Report" (please see attachment).

Also attached is the approved "Final Abandoment Notice" from the BLM.