

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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SEP 29 2009
COGCCComplete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 10172	4. Contact Name Joyce Henkin
2. Name of Operator BOPCO LP	Phone: 303-799-5080
3. Address: 9949 Oswego St Suite 200	Fax: 303-799-5081
City: Parker State: CO Zip 80134	
5. API Number 05-103-10404	OGCC Facility ID Number
6. Well/Facility Name: Yellow Creek Federal	7. Well/Facility Number 4-16-1
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW, Sec 4, T1S, R98W 6th PM	
9. County: Rio Blanco	10. Field Name: Yellow Creek
11. Federal, Indian or State Lease Number: COC 59393	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	
Other	X

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

attach directional survey

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**

Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ **Remove from surface bond**

Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ **CHANGE WELL NAME**

NUMBER

From: _____

To: _____

Effective Date: _____

☐ **ABANDONED LOCATION:**Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: _____

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ **SPUD DATE:** _____☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

*submit cbl and cement job summaries

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☒ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ **Notice of Intent**

Approximate Start Date: _____

☐ **Report of Work Done**

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: interim reclamation per BLA Sundry	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joyce HenkinDate **9/28/09**Email: jmhenkin@basspet.comPrint Name: Joyce HenkinTitle: Production TechCOGCC Approved: Denise M. DwyerTitle: WEC Program Supervisor

CONDITIONS OF APPROVAL, IF ANY:

Date: 11-19-09

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10172 API Number: _____
2. Name of Operator: BOPCO LP OGCC Facility ID # _____
3. Well/Facility Name: Yellow Creek Federal Well/Facility Number: YCF 4-16-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Sec 4, T1S, R98W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

BOPCO LP would like to advise the COGCC that they have finished the interim reclamation plan that was requested by the White River BLM office.
Re-contouring back to the rig anchors and completing a berm around the location was the request.
Attached please find photos.

This location will be having development in the future.

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