

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack

Document Number:

400014794

Plugging Bond Surety

20030009

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 1003225. Address: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 802026. Contact Name: KATE SHIRLEY Phone: (303)228-4449 Fax: (303)228-4286Email: kshirley@nobleenergyinc.com7. Well Name: MILLAGE C Well Number: 12-31D

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6955

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 11 Twp: 4N Rng: 64W Meridian: 6Latitude: 40.328320 Longitude: -104.509920Footage at Surface: 2132 FNL/FSL FNL 455 FEL/FWL FEL11. Field Name: WATTENBERG Field Number: 9075012. Ground Elevation: 4623 13. County: WELD

14. GPS Data:

Date of Measurement: 06/03/2009 PDOP Reading: 2.1 Instrument Operator's Name: DAVID C. HOLMES15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

1420 FNL 75 FEL 1420 FNL 75 FELSec: 11 Twp: 4N Rng: 64W Sec: 11 Twp: 4N Rng: 64W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 430 ft18. Distance to nearest property line: 455 ft 19. Distance to nearest well permitted/completed in the same formation: 806 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407-87	160	GWA
NIOBRARA	NBRR	407-87	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T4N-R64W-SECTION 11: NE/4

25. Distance to Nearest Mineral Lease Line: 75 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	500	215	500	0
1ST	7+7/8	4+1/2	11.6	6,955	615	6,955	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED. UNIT CONFIGURATION FOR THE CODELL AND NIOBRARA IS T4N-R64W-SECTION 11: E/2NE/4 & SECTION 12: W/2NW/4. THE CEMENT TOP FOR THE FIRST STRING WILL BE 200' ABOVE NIOBRARA. THIS WELL IS BEING TWINNED FROM EXISTING MILLAGE C11-8, AS BUILT SURVEY SUBMITTED.

34. Location ID: 305724

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KATE SHIRLEY

Title: REGULATORY SPECIALIST Date: _____ Email: kshirley@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400017079	WELL LOCATION PLAT	Millage C 12-31D well location plat.pdf
400017080	SURFACE AGRMT/SURETY	Millage C 12-31D SUA.pdf
400017082	30 DAY NOTICE LETTER	Millage C 12-31D 30 day notice letter.pdf
400017083	DEVIATED DRILLING PLAN	Millage C 12-31D Deviated drilling plan.pdf
400017087	PROPOSED SPACING UNIT	Millage C 12-31D Proposed spacing unit.pdf

Total Attach: 5 Files