

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

Document Number:

1637158

Plugging Bond Surety

20030107

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY

4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000

City: DENVER State: CO Zip: 80202

6. Contact Name: GREGDAVIS Phone: (303)606-4071 Fax: (303)629-8272

Email: GREG.J.DAVIS@WILLIAMS.COM

7. Well Name: JOLLEY Well Number: KP 533-21

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8865

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 21 Twp: 6S Rng: 91W Meridian: 6

Latitude: 39.510501 Longitude: -107.557109

Footage at Surface: 1507 ^{FNL/FSL} FSL 2064 ^{FEL/FWL} FEL

11. Field Name: KOKOPELLI Field Number: 47525

12. Ground Elevation: 6974.3 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 06/18/2008 PDOP Reading: 2.0 Instrument Operator's Name: LAUREN VANCE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: ^{FNL/FSL} 1470 ^{FEL/FWL} FSL 1980 ^{FEL/FWL} FEL Bottom Hole: ^{FNL/FSL} 1470 ^{FEL/FWL} FSL 1980 ^{FEL/FWL} FEL

Sec: 21 Twp: 6S Rng: 91W Sec: 21 Twp: 6S Rng: 91W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 4442 ft

18. Distance to nearest property line: 193 ft 19. Distance to nearest well permitted/completed in the same formation: 334 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES	513-4		
WILLIAMS FORK	WMFK	513-4		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
MAP ATTACHED.

25. Distance to Nearest Mineral Lease Line: 156 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: EVAPORATION&BACKFILL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	65	70	100	70	0
SURF	13+1/2	9+5/8	32.3	1,000	570	1,000	0
1ST	7+7/8	4+1/2	11.6	8,865	1,240	8,865	3,335

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments **LOCATION HS BEEN CONSTRUCTED. PITS ARE CONSTRUCTED. NO PAD EXPANSION IS NECESSARY. NO RIG ON LOCATION. CLOSED LOOP. THERE HAVE BEEN NO CHANGES TO LEASE CONDITIONS SINCE THE ORIGINAL FORM 2 WAS FILED. SFC CSG CHANGED FROM 12 1/4" HOLE TO 13 1/2" 32# 8 5/8" SFC CSG CHANGED TO 32.3# 9 5/8". NO 2A NEEDED**

34. Location ID: 335507

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GREG DAVIS

Title: PERMITS Date: 10/8/2009 Email: GREG.J.DAVIS@WILLIAMS.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/13/2009

API NUMBER
05 045 17923 00

Permit Number: _____ Expiration Date: 11/12/2010

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

24-HOUR SPUD NOTICE REQUIRED. E-MAIL david.Andrews@state.co.us GARFIELD COUNTY RULISON-FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE. NEW MAMM CREEK FIELD NOTICE TO OPERATORS APPLIES TO THIS WELL. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE. THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE-MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1. THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 160 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
1637158	APD ORIG & 1 COPY	LF@2157974 1637158
1637159	30 DAY NOTICE LETTER	LF@2157975 1637159
400009038	FORM 2 SUBMITTED	LF@2166699 400009038

Total Attach: 3 Files