Laramie Energy II, LLC
Tier II Gas Wells
Quarterly Production Monitoring Report
Furr 16-22D and Furr 16-22B
Rulison Field, Garfield County, Colorado
April 2009

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1.0 Introduction

Laramie Energy II, LLC (Laramie Energy II) is developing natural gas resources in the vicinity of Jack's Pocket on the north flank of Battlement Mesa in Garfield County, Colorado. These gas wells were originally drilled by Petrohunter Operating Co. and GSL Energy Corp. and were purchased and completed by Laramie Energy II in 2008. Laramie Energy II retained Cordilleran, a division of Olsson Associates (Olsson Associates) to collect natural gas and produced water sampling for the Furr Wells to comply with the requirements of the Colorado Oil and Gas Conservation Commission (COGCC) Sampling and Analysis Plan (SAP) requirement developed by URS Corporation (URS) for all natural gas wells within a three-mile radius of the former Project Rulison site.

The Laramie II natural gas wells discussed in this report are all located within a 3-mile radius of the Project Rulison underground nuclear test site conducted in September 1969 by the Atomic Energy Commission, a predecessor agency to the Department of Energy (DOE), and Austral Oil, a private oil company. Project Rulison was a subsurface natural gas stimulation nuclear test to produce natural gas from tight gas sands in the Cretaceous age Williams Fork Formation.

In general, the SAP requires all companies drilling or producing natural gas wells within specified zones and sectors surrounding the former Rulison site to review certain drilling data (gamma ray logs) and to sample certain production media (natural gas and produced water) to document the presence or absence of potential impacts associated with Project Rulison. Section 1.2 of this Report provides additional details of the SAP requirements.

All known natural gas wells within the three mile radius of Project Rulison (including Laramie Energy II wells) are shown on Figure 1. Laramie Energy II's Furr Gas wells are shown more specifically on Figure 2.

The drilling and baseline monitoring activities for the Furr wells was conducted in November and December 2008 with the results presented in a report titled Laramie Energy II, LLC Tier II Gas Well Baseline Monitoring and Production Report, Rulison Field, Garfield County, Colorado November - December 2008 issued in May 2009 once all of the laboratory analytical data had been received. The results of this drilling and baseline monitoring indicate that no Project Rulison related radionuclides were detected in any of the gas or produced water samples. Copies of the report, including the December 17, 2008 baseline/production data for the Furr 16-22B and Furr 16-22D wells, were provided to Laramie Energy II, the Colorado Oil and Gas Conservation Commission (COGCC), the Colorado Department of Public Health and

Environment (CDPHE) Hazardous Materials and Waste Management Division - Radiation Management Unit, S.M. Stoller/DOE, the Garfield County Oil and Gas Liaison, and URS Corporation.

The subject of this document is to report the first quarter, 2009 production monitoring results for the Laramie Energy II Furr 16-22D well conducted on April 14, 2009. The Furr 16-22B Tier II gas well was shut-in and could not be sampled on April 14, 2009.

For purposes of classifying the Laramie Energy II wells within the context of the approved SAP, both the Furr 16-22D and Furr 16-22B are considered Tier II wells located respectively in Sectors 10 and 11. The Furr 16-22B is currently considered to be the closest natural gas wells to the former Project Rulison site in sector 11. The Furr 16-22D has a surface location in sector 11 and a bottom hole location in sector 10, but the bottom hole location is very close to the sector dividing line. This well was sampled as a voluntary measure as Noble Energy has wells in sector 10 closer to the former Project Rulison site. Based on this, the Furr 16-22D may be dropped from future quarterly sampling if another well on the same pad location is determined to be more suitable for quarterly monitoring. All of the wells on this well pad were sampled on December 17, 2008 during baseline/production monitoring.

As with the drilling and baseline sampling conducted in November and December of 2008, the first quarter laboratory analytical results for 2009 do not indicate the presence of any Project Rulison related radioactivity. A summary table of Laramie Energy II well locations and sampling activities is presents as Table 1.

1.1 Tier II Zone Monitoring Requirements

URS Corporation (URS) is working for Noble Energy, EnCana Oil & Gas (USA), Inc., and Williams Production RMT who are also conducting natural gas well drilling operations in the vicinity of Project Rulison. URS has developed a Rulison Sampling Analysis Plan (SAP), Revision 2 issued in March 2008. The URS Rulison SAP defines Tier II wells as those gas wells located outside the 1-mile radius, but within the 3-mile radius of Project Rulison; whereas Tier I wells are defined as those gas wells located within the 1-mile radius of Project Rulison. This SAP has been adopted by the COGCC, and outlines the required sampling and analysis for all operators within a three-mile radius or Project Rulison.

According to the March 2008 Revision 2 of the URS SAP the Tier II well monitoring includes:

- Drilling Monitoring;
- Production Monitoring; and
- Baseline produced water and natural gas monitoring.

A discussion of these monitoring activities was presented in the May 2009 report. According to the URS Rulison SAP Table 2 - Tier I and II Sampling and Analysis Scheme for Gas Wells within a Three Mile Radius of Project Rulison well production sampling provisions require that Tier II wells be sampled and analyzed as follows:

- A one-time sampling and analysis of produced water for the radiological and non-radiological analytes listed in Table 3 and Table 4 of the Rulison SAP. The Tier II wells are to be sampled as soon as possible after frac-ing but no later than 30-days after the first gas delivery from a new gas well;
- If a Tier II gas well is the closest well in a sector (i.e. no Tier I well), produced water and natural gas will be sampled and analyzed for the radiological analytes listed in Table 3 quarterly during the first year, semi-annually (twice a year) during the second and third year, and annually thereafter; and
- Further testing contingent on verified Project Rulison-related radionuclide detection in Tier I zone wells.

1.2 Laramie Energy II Furr 16-22B and Furr 16-22D Gas Wells

Both the Furr 16-22B and Furr 16-22D are directionally drilled wells meaning that the bottom of the well is located several hundred feet or thousands of feet away from the surface location. The Laramie Energy Furr 16-22B well is the closest Tier II well in Sector 11, and as such is required to be sampled quarterly. However, it was shut-in on April 14, 2009, and could not be sampled. The Furr 16-22D has a surface location in sector 11 and a bottom hole location in sector 10. The Furr 16-22D was sampled on April 14, 2009 in lieu of the Furr 16-22B as it is the next closest Tier II well to Project Rulison operated by Laramie Energy II. Noble Energy has Tier I and Tier II wells located in sector 10 that are closer to the dividing line between sector 10 - sector 9 but are closer to the former Project Rulison site than any of the Furr wells.

Olsson Associates conducted the 1st quarter 2009 sampling trip for the Furr 16-22D on April 14, 2009. Both of the Furr 16-22D and Furr 16-22B wells were sampled as part of the baseline sampling program on December 17, 2008. The Furr 16-22B was shut-in at that the time of the 1st quarter 2009 sampling event and could not be sampled. These wells are reportedly yielding less produced water than during the initial production phase and may not be able to be sampled in the future due to a lack of produced water volume.

This report presents the results from Furr 16-22D gas and produced water samples collected on April 14, 2009. Copies of the Isotech Laboratories Inc. laboratory reports for the Furr 16-22D gas analysis and tritium in produced water from are included as Appendix A. The analytical results for the produced water sample from the Furr 16-22D analyzed by GEL Laboratory LLC are presented as Appendix B.

1.3 Tier II Zone Drilling Monitoring Requirements

The drilling monitoring requirements in the SAP consist of a review of the open- or cased-hole gamma-ray logs through the Williams Fork Formation interval for evidence of elevated gamma radiation. This review is conducted to determine whether there is potential evidence of Project Rulison-related gamma radiation observed in the formation during gas well drilling. The gamma-ray logs also detect naturally occurring radionuclides such as potassium-40, uranium, and thorium isotopes. According to the URS Rulison SAP, the logs will be reviewed for evidence of above normal gamma-ray signatures. A gamma radiation measurement greater than 500 API gamma units or any other gamma readings that appear to be anomalous are to be noted by the drilling supervisor or his designated representative and immediately reported to the Company management and the [radiation safety officer] RSO for review and guidance.

A review of the well logs for the Furr 16-22B and Furr 16-22D wells on the COGCC website database shows that gamma-ray signatures were typically less than 200 API gamma units. Special attention was paid to the well log intervals below 6,000 feet to the bottom of each the wells. Copies of these logs are presented in Appendix C.

A “spike” was noted at approximately 8,445 feet on the Reservoir Monitor Tool Elite (RMTE) log for the Furr 16-22D well; however, there was no corresponding spike through this interval on the gamma track on the cement bond log for the Furr 16-22D well. This anomaly does not appear to be related to Project Rulison based on the analytical data for the two produced water and natural gas samples collected from this well.

Olsson Associates contacted Halliburton who ran the RMTE log and cement bond log to ask about the anomaly. According to Halliburton, the anomaly appears to be caused by the RMT Tool and not the formation. It occurred very near the total depth [of the Furr 16-22D well], when the neutron generator was turned on for logging which is suspected as the cause of the anomaly. The gamma-ray track on the cement bond log for the same interval did not show anything out of the ordinary, and the cement bond log that was run later. If there had been radioactive material present it would have been recorded on the bond log. The repeat on the bond log also suggests that there is no radioactive material present.

Laramie Energy II re-ran the RMTE logging tool in the Furr 16-22D on June 3, 2009; but could not make it down to the interval and was about 50 feet short.

1.4 Application for Permit to Drill and Conditions of Approval

The COGCC may attach Conditions of Approval (COA) to the Application for Permit to Drill (APD) that parallel or are additional to what is contained in the URS SAP for Tier II wells. According to the copies of the APDs for the Furr 16-22B and Furr 16-22D wells found on the COGCC's internet website database, the additional COA requirements are as follows:

> *`To prevent the loss of drilling fluid to shallow formations and to protect shallow groundwater and surface waters, conductor pipe shall be set at a depth sufficient to insure absolute wellbore integrity during the drilling operations. Conductor pipe must be set at a minimum depth of 200', or at a depth at which formation integrity is sufficient to prevent a loss of drilling fluid, whichever is greater, on the first well on each pad and cemented by the pumped plug method. Conductor pipe setting depths on subsequent wells on the pad may be increased or decreased based on geologic conditions encountered in the first well so as to insure absolute wellbore integrity.'*
>
> *'Submit a radionucleide (sic) monitoring program via Sundry Notice Form 4 for this well and obtain approval of the plan prior to spudding the well.'*

The Furr 16-22B and Furr 16-22D wells were sold by GSL Energy Corporation to Petrohunter Operating Company in late 2006 and sold in turn to Laramie Energy II in 2008. As with other operators in the Rulison area, Laramie Energy II follows the URS developed Rulison SAP, Revision 2, March 2008 as the radionuclide monitoring program for the area. This SAP has been accepted by the COGCC, CDPHE, DOE and Garfield County.

1.5 Data Verification and Validation

Olsson retained Diane Short & Associates of Lakewood, Colorado to perform the independent data validation on the November and December 2008 radiochemistry and non-radiochemistry baseline and production data, and also on the radiochemistry parameters for the first quarter 2009 production data for the Furr 16-22D well.

The data validation will be provided as an addendum to the Laramie Energy II, L.L.C. Tier II Gas Well Baseline Monitoring and Production Monitoring Report, Rulison Field, Garfield County, Colorado November - December 2008 which was submitted to the COGCC, Colorado, CDPHE-HMWMD Radiation Control, S.M. Stoller/DOE, Garfield County, and URS Corp. in May 2009.

2.0 Natural Gas and Produced Water Sampling

Laramie Energy II authorized sampling of the Furr 16-22D and Furr 16-22B wells, are both Tier II wells located in sectors 10. The Furr 16-22B has a bottom of hole location that is also located in sector 10; however, it was shut-in and could not be sampled. The Furr 16-22D has a surface location in sector 10 and a bottom of hole location in sector 11. Olsson performed the sampling of the natural gas and produced water by following the URS Rulison SAP, Revision 2, March 2008. There are no Tier I wells within Sector 10; therefore, the Furr 16-22B is the closest Tier II well in this sector. The Furr 16-22D is the next closest Tier II well to Project Rulison operated by Laramie Energy II. Noble Energy has completed Tier II wells and Tier I wells in Sector 10 that are closer to Project Rulison that any of the Laramie Energy II wells. However, these Noble Energy wells are located near the dividing line between sectors 9 and 10.

2.1 Quarterly Production Sampling - Tier II Furr 16-22D Gas Well

Well Identification:	Well Surface Location:
• Furr 16-22B	SE ¼, SE ¼, Section 22, T7S, R95W; and
• Furr 16-22D	SE ¼, SE ¼, Section 22, T7S, R95W.

Olsson Associates personnel sampled natural gas and produced water the Furr 16-22D well on April 14, 2009 for the radiochemistry parameters listed in Table 3 of the URS Rulison SAP. The samples consisted of natural gas and produced water collected from the Furr 16-22D well separator with the assistance of Laramie Energy II's pumper. Olsson Associates collected the gas sample using a two-stage regulator and obtaining the gas from the separator. Olsson Associates collected the produced water samples from the dump line on the separator. Since there are multiple wells on these pads and production fluids are co-mingled in the onsite tank batteries, it is not possible to collect representative produced water samples for individual wells from the onsite production tanks as described in the URS Rulison SAP sampling protocols.

2.2 Natural Gas Sample Analysis

A natural gas sample was collected from the Furr 16-22D on April 14, 2009 and was submitted to Isotech in Champaign, Illinois for gas compositional analysis including carbon-14 (^{14}C) and tritium (^{3}H), a radioactive form of hydrogen. The natural gas sample was collected in an evacuated, propane tank provided by Isotech, using a two-stage pressure regulator connected to the separator or the natural gas wellhead.

Isotech reported the ^{3}H in tritium units (TU). One TU is equivalent to 3.19 picocuries per liter (pCi/L); therefore, any tritium present in the gas would be less than 32 pCi/L. The tritium analysis measures counts above background, and if the concentration is high enough the laboratory can report a finite value with a calculated uncertainty. If the concentration is low relative to the standard deviation of the measurement then the values are reported as "less than" the laboratory reporting limit, meaning that tritium was not detected. Isotech's reporting limit for tritium ranges from 10 TU to 15 TU.

Beginning in about 1954, atmospheric tritium levels rose in excess of 1,000 TU due to nuclear weapons testing, and have declined back to natural background levels since then as a result of the ban on nuclear testing. Current natural background levels for tritium in the atmosphere range from 5 TU to 50 TU (15.9 pCi/L to 159.5 pCi/L). The isotopic composition of hydrogen is compared relative to the Vienna Standard Mean Ocean Water (VSMOW) standard.

Isotopic composition of carbon is relative to the Vienna Peedee Belemnite (VPDB) δ^{13} Standard and is based on the carbon isotopes in the shell of a marine fossil. The laboratory detection limit is 1 percent modern carbon (pMC). The result indicates that carbon-14 is not present in the natural gas and the natural gas has been isolated from sources of modern carbon.

Krypton-85 (^{85}Kr) was the only other radionuclide that was identified in the Project Rulison estimated inventory potentially present in the natural gas. Isotech is not able to analyze the gas samples for the presence of ^{85}Kr. Krypton-85 (^{85}Kr) disintegrates by beta decay to form stable rubidium-85 (^{85}Rb). Analysis of ^{85}Kr beta decay activity in groundwater is restricted to a limited number of research laboratories worldwide due to complications in sampling which require large sample volumes, long counting times, and specialized analytical methods (Clark and Fritz, 1997) (Gholam, Lehr, and Perrochet, 2006).

2.3 Produced Water Sample Analysis

A produced water sample was collected from the dump line on the Furr 16-22D separator unit located on the well pad and was submitted for analysis of radiochemistry parameters as listed in Table 3, as specified for Tier II wells in Table 2 of the URS Rulison SAP. The produced water sample collected on April 14, 2009 was submitted to Isotech for tritium analysis and to GEL Laboratory in Charleston, South Carolina for radiochemistry analysis (gamma spectroscopy, gas flow proportional counting for gross alpha and gross beta, chlorine-36 (^{36}Cl), strontium-90 (^{90}Sr), liquid scintillation analysis for Technetium-99 (^{99}Tc), and total

uranium). The laboratory analytical results are discussed in the following section and the results are summarized in Table 1 through Table 4.

According to the USGS Open File Report Geohydrology - Project Rulison (Voegeli, West, Cordes, 1970), intervals below 6,000 feet bgs in the R-EX hole were analyzed in 1968 for the presence of gross alpha as Uranium equivalent and gross beta, as ^{90}Sr-^{90}Y. The alpha activities ranged from < 0.4 µg/L to 9.8 µg/L, and gross beta activities ranged from 29 pCi/L to 70 pCi/L (Voegeli, 1969).

3.0 Laboratory Analytical Results

The following sections present the laboratory analytical results for natural gas samples and produced water samples. Radionuclide results are presented first followed by the results for inorganic and organic analyses. The laboratory analytical results for the natural gas and produced water sample show that there are no Project Rulison related radionuclides present in the natural gas or produced water collected from the Furr 16-22D Tier II gas well.

3.1 Natural Gas Sample Results

The natural gas sample results are presented in Table 1 and copies of the Isotech laboratory gas sample reports are presented in Appendix A. The Isotech laboratory reports present the compositional analysis reported in mol percent for components in each of the gas samples. The results show that the samples are predominantly composed of methane with lesser concentrations of helium, hydrogen, oxygen, carbon dioxide, nitrogen, ethane, propane, iso-butane, N-butane, iso-pentane, and hexanes. Argon, carbon monoxide, hydrogen sulfide, and ethylene gas were not detected. The gas samples were also analyzed for the radionuclides tritium (^{3}H) and carbon-14 (^{14}C).

3.1.1 Tritium Resuts

The tritium (^{3}H) in the gas sample was reported as < 10 TU, and was not detected above the laboratory method detection limit.

3.1.2 Carbon-14 Results

The carbon-14 result was reported for the gas sample from the Furr 16-22D as 0.5 ± 0.1 percent modern carbon (pMC). The method detection limit is 1 pMC, so the ^{14}C pMC is less than the detection limit which indicates that the gas sample has been isolated from sources of modern carbon.

3.2 Produced Water Sample - Radiochemistry Results

The following sections present the laboratory analytical results for the produced water sample collected from the Furr 16-22D gas well on April 14, 2009. Copies of the laboratory report from Isotech and GEL are included as Appendix B and Appendix C.

3.2.1 Tritium Results

The laboratory result for tritium (^{3}H) in produced water reported by Isotech was less than ten (< 10.0 TU) or less than 32 pCi/L. The minimum detectable

concentration (MDC) that Isotech is able to achieve for ^{3}H using this method is 10.0 TU. The tritium results in produced water are summarized in Table 2.

For comparison Olsson converted TU to pCi/L by multiplying by 3.19 and the resulting range of tritium results were from less than 31.9 pCi/L. Natural background tritium levels in precipitation typically range from 10 TU to 20 TU (32 pCi/L to 64 pCi/L). The CDPHE basic groundwater quality standard for tritium is 20,000 pCi/L referenced as the level of activity that could potentially result in an annual dose of 4 millirems of beta radiation.

3.2.2 Gross Alpha Radiation Results

The laboratory results for gross alpha activities show that alpha radiation was detected in the Furr 16-22D produced water sample with an alpha activity of 33.0 ± 16.3 pCi/L. The laboratory detection limit (DL) was 21.8 pCi/L and the laboratory reporting limit (RL) was 5.00 pCi/L.

The detected gross alpha activity is due to high total dissolved solids (TDS) concentrations present in the sample. The alpha activity is within the expected range of natural background radiation for the area and is likely due to the presence of naturally occurring uranium, thorium, and their daughter products present in the produced water from the producing formation. One part per million (ppm) uranium (^{238}U) equals 0.33 picocuries per gram (pCi/g); and one ppm thorium (^{232}Th) equals 0.11 pCi/g.

The results for the gross alpha activities in the produced water sample are summarized on Table 3 and copies of the laboratory report are presented in Appendix B.

3.2.3 Gross Beta Radiation Results

The laboratory results for gross beta activities in produced water samples indicated that gross beta activities were detected in the Furr 16-22D sample with a beta activity of 79.4 ± 23.0 pCi/L. The laboratory DL was 34.8 pCi/L and the RL was 5.00 pCi/L.

The gross beta results are within the expected range of natural background radiation for the area and are likely due to the presence of naturally occurring potassium-40 (^{40}K). Potassium-40 (^{40}K) was not detected in the April 14, 2009 Furr 16-22D produced water sample submitted for gamma spectroscopy, but it was detected in the December 2008 Furr 16-22D sample.

The results for the gross beta activities are summarized on Table 3 and copies of the laboratory reports are presented in Appendix B for the April 2009 sample.

3.2.4 Strontium-90 and Technetium-99 Results

The produced water sample was submitted to GEL Laboratories and was analyzed for Strontium-90 (^{90}Sr) and Technetium-99 (^{99}Tc). The laboratory results show that Strontium-90 (^{90}Sr) and Technetium-99 (^{99}Tc) were not detected. The results for the ^{90}Sr and ^{99}Tc activities are summarized on Table 3 and copies of the laboratory reports are presented in Appendix B.

3.2.5 Chlorine-36 results

Chlorine-36 (^{36}Cl) analysis was submitted to GEL for ^{36}Cl analysis and the results show that ^{36}Cl activities were not detected above the laboratory reporting limits. The results for the ^{36}Cl activities are summarized on Table 3 and copies of the laboratory reports are presented in Appendix B.

According to the January 2005 DOE Rulison Site End State Vision document, the estimated inventory of ^{36}Cl is 2.82 curies (Ci), and according to the URS 3rd Quarter 2008 Report, ^{36}Cl is a less common radionuclide in the inventory at Project Rulison.

3.2.6 Gamma-Emitting Radionuclide Results

The majority of the results for the gamma-emitting radionuclides show that activities were not detected above laboratory reporting limits. This is indicated with a letter 'U' in the results and also in the first row of Table 4. The laboratory results for gamma-emitting radionuclides in the Furr 16-22D produced water sample show that Bismuth-214 and Lead-214 results were qualified as 'UI' Gamma Spectroscopy - 'Uncertain Identification.' Both ^{214}Bi and ^{214}Pb are daughter products of the naturally occurring uranium-238 (^{238}U) decay series. Lead-212 (^{212}Pb) was also reported in the Furr 15-22B produced water sample, and ^{212}Pb is a daughter product of the naturally occurring thorium-232 (^{232}Th) decay series. Copies of the laboratory reports for gamma spectroscopy results are included in Appendix B.

Potassium-40 (^{40}K) was previously detected in seven of the fourteen produced water samples, submitted in November and December 2008 including the sample from the Furr 16-22D. Potassium-40 is one of the most common radionuclides in nature and is frequently found in sedimentary rocks high in clay minerals which contain potassium in their chemical formulas. Potassium-40 was not detected in the Furr 16-22D produced water sample collected in April 2009; however, the gross beta results for this sample indicated beta activity was detected. Krypton-85 (^{85}Kr) was also not detected in the produced water sample collected from the Furr 16-22D well analyzed by gamma spectroscopy analysis.

4.0 Summary

The Furr 16-22B and Furr 16-22D gas wells are both located in Section 22, Township 7S, Range 95 West of the Sixth Principal Meridian. The Furr 16-22B and Furr 16-22D are Tier II wells in URS Sectors 10 and 11 and are located within the 3-mile radius of Project Rulison as shown on Figure 1 and Figure 2.

Olsson Associates reviewed the gamma-ray well logs for Laramie Energy II's Furr 16-22B and Furr 16-22D. An anomaly was noted in the Furr 16-22D Halliburton RMTE well log at an approximate depth of 8,445 feet. According to Halliburton personnel, the anomaly was most likely caused by the RMT tool, and was not due to radioactivity in the formation. Since it occurred near the total depth of the well where the neutron generator was turned on for logging, Halliburton suspects that this was the cause of the anomaly. No anomalies were observed in the cement bond log for this interval in the Furr 16-22D well which was run after the RMTE log. No anomalies were observed in the Furr 16-22B well logs.

Two Tier I wells owned by Noble Energy are shown within Sector 11 on the COGCC online GIS database. However, these wells were never drilled and the locations were subsequently abandoned, making the Furr 16-22B the closest Tier II well in Sector 11. On April 14, 2009, The Furr 16-22B was shut-in and could not be sampled. The Furr 16-22D surface location is in sector 11, but the bottom hole location is in sector 10. The Furr 16-22D is the next closest Tier II well to Project Rulison operated by Laramie Energy II. Noble Energy has Tier I and Tier II wells located in sector 10 that are closer to Project Rulison than any of the Furr wells. However, these Noble Energy wells are located closer to the dividing line between sector 10 and sector 9 as shown on Figure 1.

Olsson Associates conducted quarterly production sampling of the Furr 16-22D well on April 14, 2009. The Furr 16-22B and 16-22D wells were previously sampled for baseline radiochemistry and non-radiochemistry parameters on December 17, 2008 once they were brought into production. These wells are scheduled to be sampled again in June 2009.

The laboratory analytical results for the natural gas and produced water sample show that there are no Project Rulison related radionuclides present in the natural gas or produced water collected from the Furr 16-22D Tier II gas well. The analytical results for samples collected from the Furr 16-22D well in April 2009 and December 2008 are presented in the attached tables.

The analytical results show that tritium (^{3}H), reportedly the most abundant and most mobile radionuclide in the Project Rulison estimated inventory, was not detected in the gas sample or in produced water sample analyzed by Isotech in Champaign, Illinois. Krypton-85 (^{85}Kr) is a Project Rulison radionuclide potentially present in the gas; however, Isotech is not able to analyze for ^{85}Kr. The GEL laboratory results indicate that ^{85}Kr was not detected in the produced water sample analyzed by GEL for gamma-emitting radionuclides.

Carbon-14 (^{14}C) was also identified in the Project Rulison estimated inventory as a radionuclide that potentially could be present in natural gas. The Isotech analytical results for the natural gas sample collected from the Furr 16-22D well show that ^{14}C was reported at 0.5 ± 0.1 pMC. The laboratory detection limit for this method is 1.0 pMC which shows the sample has been isolated from modern carbon sources.

Naturally occurring radionuclides, such as Bismuth-214 and Lead-214 were reported as uncertain identification in the Furr 16-22D produced water sample. Other gamma emitting radionuclides were reportedly not detected. Laboratory analytical results for gross alpha and gross beta indicate that alpha activities and beta activities were within the range of natural background and these low level activities are most likely due to naturally occurring radionuclides such as ^{214}Bi and ^{214}Pb. Gross alpha activities in the produced water are likely to due to high TDS detected in the baseline samples. The gross beta activities may be related to naturally occurring ^{40}K. The laboratory analytical results indicate that, ^{36}Cl, ^{90}Sr, ^{99}Tc, and total Uranium results were reported as 'not detected' in the Furr 16-22D sample.

5.0 References

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TABLES AND FIGURES

TABLE 1

FURR GAS WELL INFORMATION
Furr 16-22B and Furr 16-22D Tier II Wells - First Quarter 2009
Laramie Energy II
Rulison Area Gas Well Monitoring

			Surface Location							
COUNT	**WELL**	**PAD**	**QTR/QTR**	**SEC**	**TWP**	**RNG**	**TOTAL DEPTH (FT.)**	**COMPLETION INITIATION DATE**	**4th Quarter 2008**	**1st Quarter 2009**
1	Furr A11-15B	Furr A-11	NE SW	15	7S	95W	7,643	9/22/08	B (11/13/08)	N/A
2	Furr A11-15D	Furr A-11	NE SW	15	7S	95W	7,645	9/29/08	B (11/13/08)	N/A
3	Furr Hagen 6-22B	F-1	SW NE	22	7S	95W	8,225	10/3/08	B (12/17/08)	N/A
4	Furr Hagen 6-22D	F-1	SW NE	22	7S	95W	8,225	10/3/08	B (12/17/08)	N/A
5	Furr 7-22B	F-1	SW NE	22	7S	95W	8,077	10/8/08	B (12/17/08)	N/A
6	Furr 7-22D	F-1	SW NE	22	7S	95W	8,110	10/8/08	B (12/17/08)	N/A
7	Furr 10-22B	F-1	SW NE	22	7S	95W	8,130	10/13/08	B (12/17/08)	N/A
8	Furr 9-22B	F-2	SE SE	22	7S	95W	8,820	10/24/08	B (12/17/08)	N/A
9	Furr 9-22D	F-2	SE SE	22	7S	95W	8,720	10/30/08	B (12/17/08)	N/A
10	Furr 16-22B	F-2	SE SE	22	7S	95W	8,520	10/24/08	B (12/17/08)	QP (NS)
11	Furr 16-22D	F-2	SE SE	22	7S	95W	8,540	10/30/08	B (12/17/08)	QP (4/14/09)
12	Furr 10-22D	F-3	SW SE	22	7S	95W	8,606	11/6/08	B (12/17/08)	N/A
13	Furr 15-22B	F-3	SW SE	22	7S	95W	9,172	11/6/08	B (12/17/08)	N/A
14	Furr 15-22D	F-3	SW SE	22	7S	95W	8,476	11/6/08	B (12/17/08)	N/A

B - Baseline Data Collection Date
QP - Quarterly Production Data Collection Date.
N/A - Not Applicable (See explanation below)
NS - Not Sampled. The Furr 16-22B was shut-in and could not be sampled.

According to the URS Rulison SAP, Revision 2, March 2008, Table 2 - *Tier I and Tier II Sampling and Analysis Scheme for Gas Wells within a Three-Mile Radius of Project Rulison*, Tier II Zone wells require a One-Time sampling and analysis (Baseline) for the radiological and non-radiological analytes in SAP Tables 3 and 4 and natural gas for the radiological analytes listed in SAP Table 3 as soon as possible after fracing but no later than 30 days after first gas delivery form a new gas well. If a Tier II well is the closest well in a sector (i.e., no Tier I well), produced water and natural gas will be sampled and analyzed for the radiological analytes listed in Table 3 quarterly during Year 1, semiannually during Years 2 and 3, and annually thereafter.

The Furr 16-22B and Furr 16-22D are the two Tier II wells closest to Project Rulison in Sector 11, and there are no Tier I wells in this sector.

TABLE 2

GAS SAMPLE DATA
Rulison Area Well Monitoring
Furr 16-22B and Furr 16-22D Wells
Natural Gas Samples - Laramie Energy II - Rulison Field, Garfield County, Colorado

Well Name/ No.	Sample Source	Latitude/	Longitude	Qtr/Qtr	Section	Township	Range	P.M.	Isotech Lab No.	Sample Name	Date Sample	He %	H_2 %	Ar %	O_2 %	CO_2 %	N_2 %	C_1 %	C_2 %	C_3 %	iC_4 %	nC_4 %	iC_5 %	nC_5 %	C_6+ %	$^{14}C_1$ pMC	Std. Dev. (±)	Tritium C_1 TU	Std. Dev. (±)
Furr 16-22B	Separator	39.41662	-107.97507	SE SE	22	7S	95W	6th	152400	Furr 16-22B	12/17/2008	0.0029	0.0036	ND	ND	2.97	0.029	89.26	5.12	1.50	0.335	0.322	0.139	0.0981	0.220	< 0.4	N/A	< 10.0	N/A
Furr 16-22D	Separator	39.41662	-107.97512	SE SE	22	7S	95W	6th	152398	Furr 16-22D	12/17/2008	0.0029	0.0033	ND	0.0060	3.25	0.053	88.76	5.35	1.52	0.337	0.307	0.128	0.0895	0.192	< 0.8	N/A	< 10.0	N/A
									160503		4/14/2009	0.0029	0.0042	ND	0.0098	3.39	0.086	88.87	5.24	1.45	0.309	0.278	0.117	0.0789	0.167	0.5	0.1	< 10.0	N/A

Accronyms:
pMC - Percent Modern Carbon.
TU - Tritium Units (One TU is equivalent to 3.19 pCi/L of water)
< - Not Detected
Std. Dev. (±) - Standard Deviation
N/A - not applicable
ND - not detected

He - Helium
H_2 - Hydrogen
Ar - Argon
O_2 - Oxygen
CO_2 - Carbon Dioxide
N_2 - Nitrogen
C_1 - Methane
C_2 - Ethane
C_3 - Propane
iC_4 - Iso-Butane
nC_4 - N-Butane
iC_5 - Iso-Pentane
nC_5 - n-Pentane
C_6+ - Hexanes+

$^{14}C_1$ - Carbon 14 — Carbon-14 (14C) Detection Limit is 1.0 pMC. Isotopic composition of carbon is relative to the Vienna Peedee Belemnite (VPDB).
Tritium — Tritium (^{3}H) Detection Limit 10.0 TU. Isotopic composition of hydrogen is relative to Vienna Standard Mean Ocean Water (VSMOW).

Std. Dev./ (±) — Standard Deviation (possible range added to or subtracted from result)

Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol.% Chemical analysis based on standards accurate to within 2%.

Table presents 1st Quarter 2009 laboratory analytical results for the Furr 16-22D well (04/14/09) and also the baseline results obtained for the Furr 16-22B and Furr 16-22D (12/17/08)

TABLE 3

TRITIUM ANALYTICAL RESULTS FOR PRODUCED WATER SAMPLES
Furr 16-22B and Furr 16-22D Tier II Wells
Laramie Energy II, Rulison Field, Garfield County, Colorado

Well Name/Number	Sample Source	Latitude	Longitude	QTR/ QTR	Section	Township	Range	P.M.	SAMPLE ID	DATE SAMPLED	TIME SAMPLED	Laboratory	Tritium (TU)	Tritium (pCi/L)	Tritium Result ± 2s TPU (pCi/L)	Tritium MDC
Furr 16-22B	Separator	39.41669	-107.97507	SE SE	22	7S	95W	6th	Furr 16-22B	12/17/2008	12:54	ISO	< 10.8	< 34.5	NR	NR
Furr 16-22D	Separator	39.41662	-107.97512	SE SE	22	7S	95W	6th	Furr 16-22D	12/17/2008	12:13	ISO	< 10.0	< 31.9	NR	NR
										4/14/2009	11:00	ISO	< 10.0	< 31.9	NR	NR

Table presents 1st Quarter 2009 laboratory analytical results for the Furr 16-22D well (04/14/09) and also the baseline results obtained for the Furr 16-22B and Furr 16-22D (12/17/08)
The Furr 16-22B well was shut-in and was not sampled.
Tritium (^3H) Detection Limit 10.0 TU. Isotopic composition of hydrogen is relative to Vienna Standard Mean Ocean Water (VSMOW).

Abbreviations:

ISO - Isotech Laboratories, Inc. of Champaign, Illinois

TU - Tritium Units (One TU is equivalent to 3.19 pCi/L of water) Note: Isotech reported the tritium results in TU and Cordilleran converted to equivalent picocuries per liter.
pCi/L - picocuries per liter

TPU - total propogated uncertainty

< - Result is less than the method detection limit

The TPU is 2s or two standard deviations

NR - Not Reported (Laboratory did not report parameter in this manner)

TABLE 4

Radiochemistry Gas Flow Proportional Counting/Liquid Scintillation Analysis/Total Uranium for Produced Water Samples
Furr 16-22B and Furr 16-22D Tier II Wells
Laramie Energy II - Rulison Field, Garfield County, Colorado

WELL NAME/ Sample ID	Sample Source	Latitude/	Longitude	QTR/ QTR	Section	Township	Range	P.M.	SAMPLE ID	DATE SAMPLED	TIME SAMPLED	Laboratory	GFPC Gross Alpha	Result ± Uncertainty (pCi/L)	Detection Limit (pCi/L)	GFPC Gross Beta	Result ± Uncertainty (pCi/L)	Detection Limit (pCi/L)	GFPC Chlorine-36	Result ± Uncertainty (pCi/L)	Detection Limit (pCi/L)	GFPC Strontium-90	Result ± Uncertainty (pCi/L)	Detection Limit (pCi/L)	LSA Technetium-99	Result (pCi/L)	Detection Limit (pCi/L)	Total Uranium	Result ± Uncertainty (µg/L)	Detection Limit (µg/L)
Furr 16-22B	Separator	39.41669	-107.9751	SE SE	22	7S	95W	6th	16-22B	12/17/2008	12:54	GEL	U	5.88 ± 16.8	30.4	U	15.9 ± 27.6	46.8	U	-98.4 ± 152	271	U	0.817 ± 0.781	1.27	U	8.00 ± 17.5	29.7		0.548 ± 0.116	0.267
Furr 16-22D	Separator	39.41662	-107.9751	SE SE	22	7S	95W	6th	16-22D	12/17/2008	12:13	GEL	U	-40 ± 27.6	56.2	U	0.428 ± 30.6	52.5	U	195 ± 210	353	U	-0.727 ± 0.945	1.92	U	9.98 ± 17.6	29.8		0.394 ± 0.0727	0.267
										4/14/2009	11:00	GEL		33.0 ± 16.3	21.8		79.4 ± 23.0	34.8	U	47.7 ± 72.7	124	U	-0.567 ± 0.476	1.17	U	-7.01 ± 22.5	39.5	U	0.00 ± 0.00	0.289
											April 2009 GEL Reporting Limits:				5.00			5.00			100			2.00			50.0			1.00

Table presents 1st Quarter 2009 laboratory analytical results for the Furr 16-22D well (04/14/09) and also the baseline results obtained for the Furr 16-22B and Furr 16-22D (12/17/08)
The Furr 16-22B well was shut-in and was not sampled.

Abbreviations:
pCi/L - picocuries per liter (activity in parts per trillion)
µg/L - micrograms per liter (concentration in parts per billion)

U - Result is less than the sample specific Minimum Detectable Concentration (MDC) or Minimum Detectable Activity (MDA), Method Detection Limit (MDL), Limits of Detection (LOD), total propogated uncertainty (TPU), or laboratory reporting limit (RL).

GFPC - Gas Flow Proportional Counting
LSA - Liquid Scintillation Analysis

TABLE 5

GAMMA SPECTROSCOPY RESULTS FOR PRODUCED WATER SAMPLES
Furr 16-22B and Furr 16-22D Tier II Wells
Laramie Energy II - Rulison Field, Garfield County, Colorado

WELL NAME/No.	Sample Collection Point	Latitude/ Longitude	QTR/QTR	SEC	TWP	RNG	P.M.	SAMPLE ID	DATE SAMPLED	TIME SAMPLED	Gamma Emitting Radionuclides	Ac-228 Result (pCi/L)	Am-241 Result (pCi/L)	Sb-124 Result (pCi/L)	Sb-125 Result (pCi/L)	Al-26 Result (pCi/L)	Ba-133 Result (pCi/L)	Ba-140 Result (pCi/L)	Be-7 Result (pCi/L)	Bi-212 Result (pCi/L)	Bi-214 Result (pCi/L)	Ce-139 Result (pCi/L)	Ce-141 Result (pCi/L)	Ce-144 Result (pCi/L)	Cs-134 Result (pCi/L)	Cs-136 Result (pCi/L)	Cs-137 Result (pCi/L)	Cr-51 Result (pCi/L)	Co-56 Result (pCi/L)	Co-57 Result (pCi/L)	Co-58 Result (pCi/L)	Co-60 Result (pCi/L)	Eu-152 Result (pCi/L)	Eu-154 Result (pCi/L)	Eu-155 Result (pCi/L)	I-131 Result (pCi/L)	Ir-192 Result (pCi/L)	Fe-59 Result (pCi/L)	Kr-85 Result (pCi/L)
Furr 16-22B	Separator	39.4167 -107.9751	SE SE	22	7S	95W	6th	16-22B	12/17/2008	12:54	Qualifier	U	U	U	U	NA	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	NA	U	U	U
											Result	3.91	0.459	1.22	-1.04	NA	-0.923	16.6	-4.13	-3.67	4.67	0.590	-0.838	-6.11	1.19	11.4	0.177	6.72	-0.858	0.0899	-3.17	0.181	-5.17	-0.406	-7.3	NA	-0.128	-2.27	-1760
											Uncertainty (±)	15.7	11.6	4.83	5.60	NA	3.29	25.1	20.1	15.9	5.23	2.03	4.96	14.1	2.41	9.13	2.18	31.3	2.24	1.78	2.47	2.39	5.88	5.55	7.85	NA	2.49	4.80	638
											MDC	15.6	17.3	8.58	9.02	NA	4.63	44.1	34.0	25.9	8.60	3.55	8.54	22.2	4.20	17.6	3.41	52.8	3.52	2.90	3.47	3.54	9.11	9.20	11.3	NA	4.13	7.62	928
Furr 16-22D	Separator	39.4166 -107.9751	SE SE	22	7S	95W	6th	16-22D	12/17/2008	12:13	Qualifier	U	U	U	U	NA	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	U	NA	U	U	U
											Result	6.57	10.3	0.498	-6.79	NA	-5.81	-30.8	-26	-3.97	6.13	-1.31	-1.39	-2.9	2.66	-2.31	-1.74	-19.8	1.70	0.0278	1.50	1.43	0.715	-6.94	0.437	NA	-1.18	-4.79	-2410
											Uncertainty (±)	10.1	22.4	5.76	5.66	NA	2.79	26.3	24.1	20.4	6.34	2.20	6.31	16.2	2.31	11.2	1.90	32.4	2.33	1.92	2.25	1.97	5.84	6.17	8.57	NA	2.44	7.67	690
											MDC	16.6	37.9	9.76	8.29	NA	3.75	36.6	35.6	29.3	9.09	3.71	8.90	25.9	4.37	18.0	2.90	52.2	4.23	3.12	4.07	3.69	9.84	8.75	14.1	NA	3.96	8.56	852
									4/14/2009	11:00	Qualifier	U	U	U	U	NA	U	U	U	U	UI	U	U	U	U	U	U	U	U	U	U	U	U	U	NA	U	U	U
											Result	3.93	-10.6	0.632	-1.06	NA	0.308	3.77	13.1	3.89	0.00	-1.36	-0.631	17.5	-0.322	0.121	-0.996	-12.4	1.67	-0.601	-1.09	-0.177	-2.33	2.46	-9.25	NA	-0.574	0.757	-1490
											Uncertainty (±)	9.67	10.2	4.64	5.56	NA	2.84	10.5	16.5	18.5	7.94	1.87	3.96	16.0	2.39	3.24	2.14	18.0	1.88	1.75	2.02	2.26	5.99	5.39	7.58	NA	1.87	3.70	638
											MDC	15.5	16.5	7.82	9.28	NA	4.25	17.9	29.4	29.1	9.5	2.97	6.02	24.6	3.87	5.52	3.39	29.5	3.50	2.87	3.11	3.74	9.37	9.62	12.0	NA	3.14	6.42	930

(Table Continued from Above)

WELL NAME/No.	Sample Collection Point	Latitude/ Longitude	QTR/QTR	SEC	TWP	RNG	P.M.	SAMPLE ID	DATE SAMPLED	TIME SAMPLED	Gamma Emitting Radionuclides	Pb-210 Result (pCi/L)	Pb-212 Result (pCi/L)	Pb-214 Result (pCi/L)	Mn-54 Result (pCi/L)	Hg-203 Result (pCi/L)	Nd-147 Result (pCi/L)	Np-239 Result (pCi/L)	Nb-94 Result (pCi/L)	Nb-95 Result (pCi/L)	K-40 Result (pCi/L)	Pa-234m Result (pCi/L)	Pm-144 Result (pCi/L)	Pm-146 Result (pCi/L)	Ra-228 Result (pCi/L)	Ru-106 Result (pCi/L)	Ag-110m Result (pCi/L)	Na-22 Result (pCi/L)	Sc-46 Result (pCi/L)	Tl-208 Result (pCi/L)	Th-227 Result (pCi/L)	Th-230 Result (pCi/L)	Th-234 Result (pCi/L)	Sn-113 Result (pCi/L)	U-235 Result (pCi/L)	U-238 Result (pCi/L)	Y-88 Result (pCi/L)	Zn-65 Result (pCi/L)	Zr-95 Result (pCi/L)
Furr 16-22B	Separator	39.4167 -107.9751	SE SE	22	7S	95W	6th	16-22B	12/17/2008	12:54	Qualifier	U	U	U	U	U	U	U	U	U	U	NA	U	U	U	U	U	NA	U	NA	U	U	U	U	U	U	U	U	U
											Result	31.4	-3.14	3.30	0.333	2.44	-16.7	3.69	0.251	-1.36	27.2	NA	-0.00461	0.616	3.91	13.6	-1.81	-0.146	NA	-0.272	NA	802	134	-0.35	-19.5	134	-0.221	-0.378	1.72
											Uncertainty (±)	347	4.74	6.03	1.84	2.87	58.5	12.9	1.97	3.27	34.0	NA	2.04	2.29	15.7	17.4	1.83	2.00	NA	2.57	NA	5220	128	2.97	16.4	128	2.39	4.28	4.19
											MDC	517	6.62	8.61	3.10	5.04	97.2	21.3	3.33	5.21	27.3	NA	3.42	4.02	15.6	31.4	2.75	3.31	NA	3.92	NA	1300	140	4.84	23.2	140	3.97	7.16	7.26
Furr 16-22D	Separator	39.4166 -107.9751	SE SE	22	7S	95W	6th	16-22D	12/17/2008	12:13	Qualifier	U	U	U	U	U	U	U	U	U		NA	U	U	U	U	U	U	NA	U	NA	U	U	U	U	U	U	U	U
											Result	-315	0.140	7.30	0.566	-0.0842	63.1	10.1	-2.03	3.15	82.8	NA	-1.15	-0.113	6.57	-6.7	-0.317	-2.18	NA	-0.229	NA	320	115	-0.121	10.6	115	0.554	-4.33	-0.501
											Uncertainty (±)	648	5.38	5.73	2.14	2.90	59.3	15.1	2.06	3.29	39.1	NA	2.59	2.46	10.1	19.6	1.82	2.18	NA	2.73	NA	2430	182	3.01	20.6	182	2.54	5.20	4.21
											MDC	1070	7.16	9.15	3.69	4.89	111	25.4	3.16	6.06	32.2	NA	3.66	4.03	16.6	32.5	3.04	3.16	NA	4.30	NA	2230	293	4.98	23.5	293	4.38	7.61	7.01
									4/14/2009	11:00	Qualifier	U	U	UI	U	U	U	U	U	U	U	NA	U	U	U	U	U	U	NA	U	NA	U	U	U	U	U	U	U	U
											Result	-190	0.756	0.00	1.22	1.25	10.4	10.2	0.598	-1.38	27.8	NA	0.421	-0.895	3.93	-21.9	2.41	0.825	NA	0.916	NA	910	-2.78	-0.26	1.04	-2.78	0.687	-6.48	0.509
											Uncertainty (±)	240	4.68	7.21	2.00	2.13	20.0	12.8	1.92	2.84	47.5	NA	2.04	2.45	9.67	21.7	1.99	1.91	NA	2.61	NA	5900	110	2.50	17.0	110	2.17	5.04	3.95
											MDC	357	7.16	9.00	3.62	3.78	34.8	22.2	3.27	3.64	32.3	NA	3.44	4.01	15.5	31.0	3.65	3.41	NA	4.26	NA	1170	158	4.22	23.8	158	3.88	7.36	6.59

Table presents 1st Quarter 2009 laboratory analytical results for the Furr 16-22D well (04/14/09) and also the baseline results obtained for the Furr 16-22B and Furr 16-22D (12/17/08)
The Furr 16-22B well was shut-in and was not sampled.

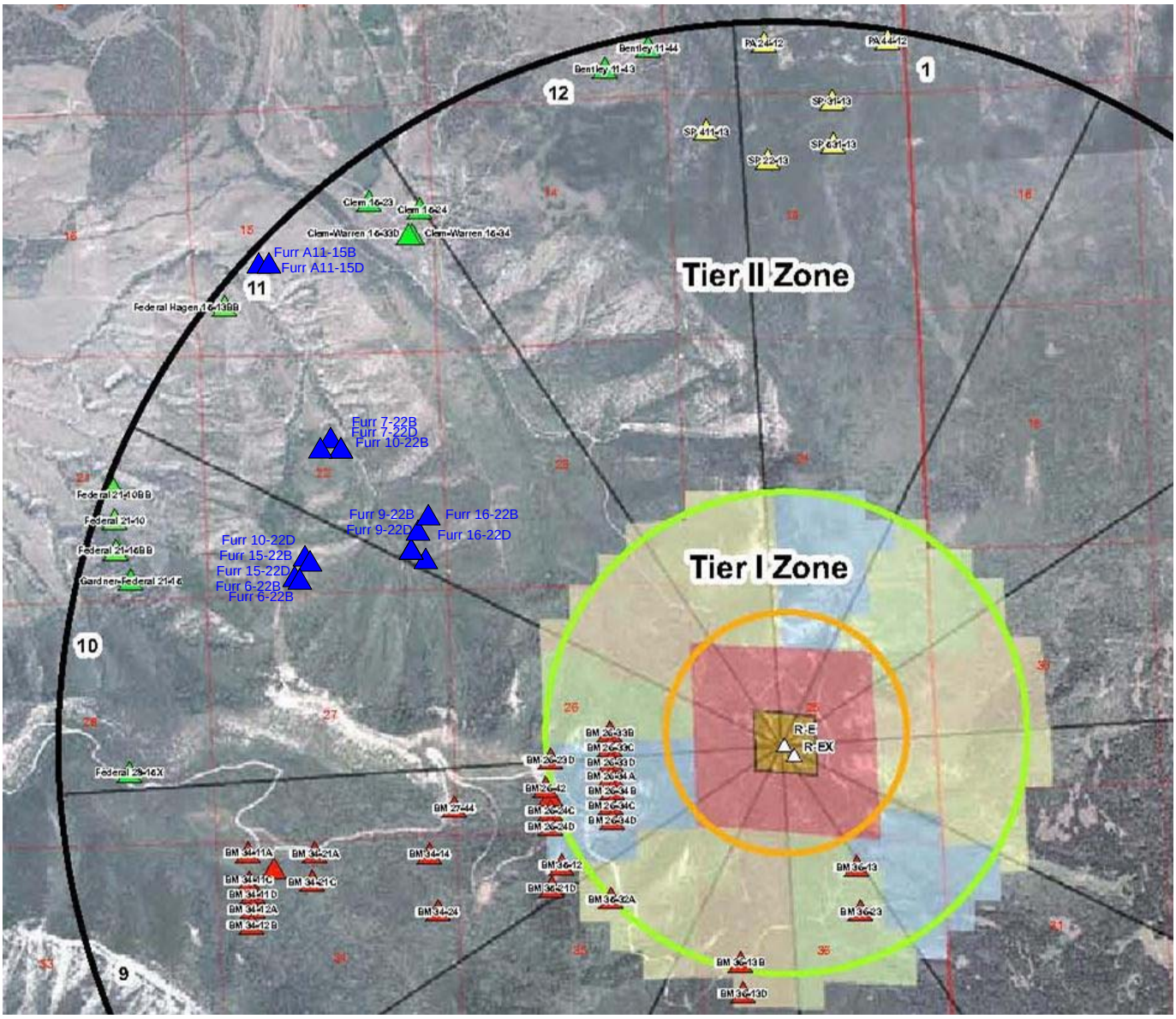
Samples were all analyzed by GEL Laboratories, LLC in Charleston, SC

Four Rows:

1) Qualifier	The laboratory data qualifers are designated by one or two letters to provide information about the reported results.
2) Result	Results are the level of activity reported for the individual produced water sample.
3) Uncertainty (±)	The margin of error, or range of activity, when added to the result.
4) MDC	The laboratory minimum detectable concentration (MDC) for the analytical method. If the result is less than the reporting limits the radionuclide is reported as 'not detected' (U).

The qualifiers used in the laboratory reports are listed below:
U - Result is less than the sample specific Minimum Detectable Concentration (MDC) or Minimum Detectable Activity (MDA), Method Detection Limit (MDL), Limits of Detection (LOD), total propogated uncertainty (TPU), or laboratory reporting limit (RL).
UI - Gamma Spectroscopy Uncertain Identification

Note: Values shown in blue represent a detection. The gamma emitting radionuclides that were detected are naturally occurring potassium-40 (^{40}K), lead-212 (^{212}Pb), lead-214 (^{214}Pb), and bismuth-214 (^{214}Bi) in a few of the samples.



Legend:

- Existing Laramie II Well
- Existing EnCana Well
- Existing Williams Well
- Existing Noble Well
- Project Rulison Well
- Project Rulison Lot 11

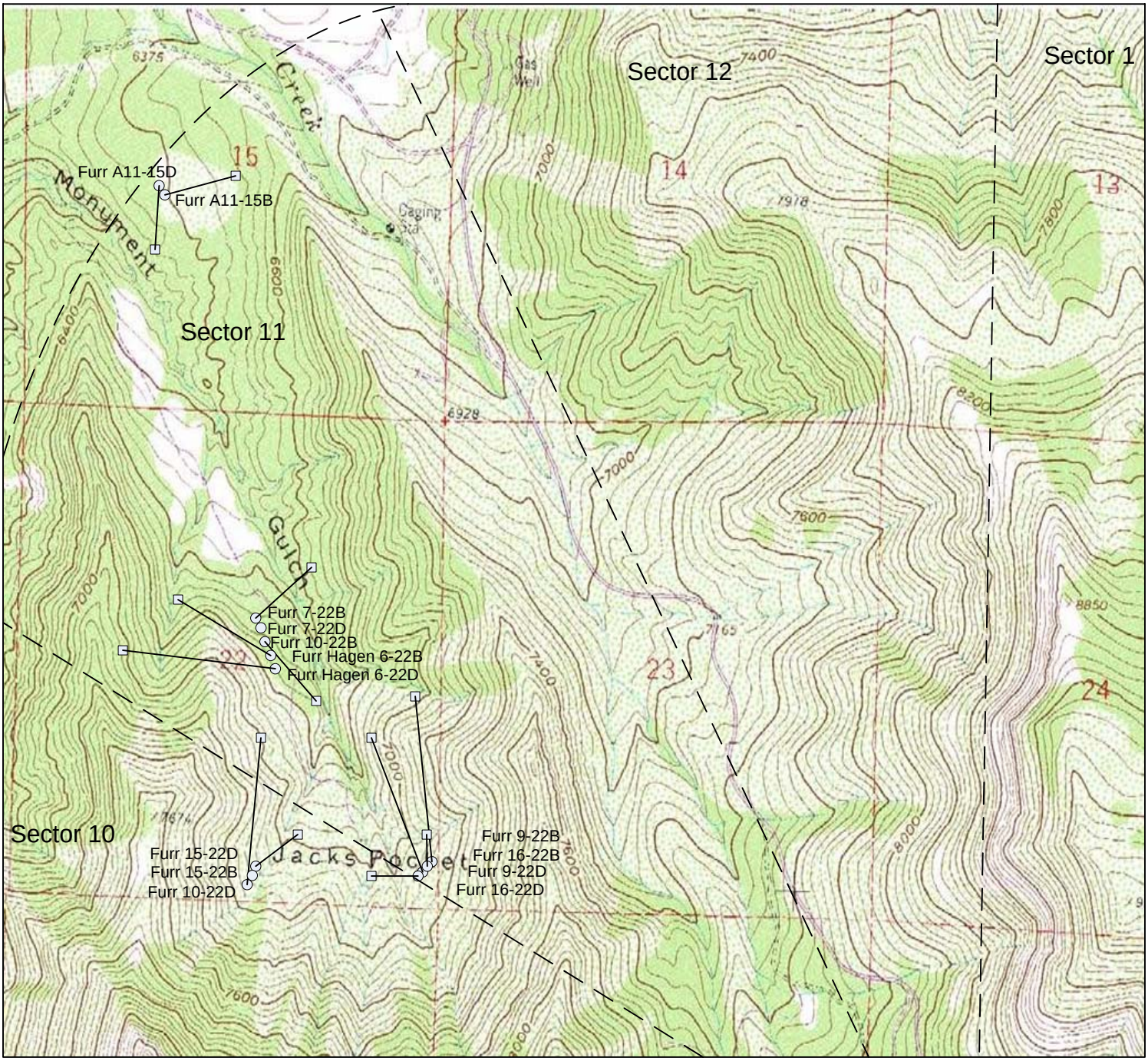
- 3 Mile Radius Tier II Zone Wells
- 1 Mile Radius – Tier I Zone Wells
- ½ Mile Radius
- 25 Section, Township, Range
- Monitoring Sectors (1 through 12)

N

0 0.5 1 Miles

Base Map Adapted from URS 3rd Quarter Report 2008 (November 2008)

PROJECT NO: 008-2362	Gas Well Locations Project Rulison Area November-December 2008	OLSSON ASSOCIATES	4690 Table Mountain Dr. #200 Golden, CO 80403 TEL 303.237.2072 FAX 303.237-2659	FIGURE
DRAWN BY: JWH				1
DATE: 04/29/09				



PROJECT NO: 008-2362	Laramie Energy II Rulison Area Gas Wells	OLSSON ASSOCIATES 4690 Table Mountain Dr. #200 Golden, CO 80403 TEL 303.237.2072 FAX 303.237.2659	FIGURE
DRAWN BY: JWH			2
DATE: 04/30/09			

APPENDIX A

ISOTECH LABORATORIES INC.

SAMPLE RESULTS

ISOTECH
ISOTECH LABORATORIES INC

ANALYSIS REPORT

Lab #:	160503	Job #:	11299
Sample Name/Number:	Furr 16-22D		
Company:	Cordilleran, Div. of Olsson Assoc.		
Date Sampled:	4/14/2009		
Container:	Steel tank		
Field/Site Name:	008-2362		
Location:	Furr Hagen		
Formation/Depth:			
Sampling Point:			
Date Received:	4/16/2009	Date Reported:	5/29/2009

Component	Chemical mol. %	Delta C-13 per mil	Delta D per mil	C-14 conc. pMC	Tritium TU
Carbon Monoxide	nd				
Hydrogen Sulfide	nd				
Helium	0.0029				
Hydrogen	0.0042				
Argon	nd				
Oxygen	0.0098				
Nitrogen	0.086				
Carbon Dioxide	3.39				
Methane	88.87			0.5 ± 0.1	< 10.0
Ethane	5.24				
Ethylene	nd				
Propane	1.45				
Iso-butane	0.309				
N-butane	0.278				
Iso-pentane	0.117				
N-pentane	0.0789				
Hexanes +	0.167				

Total BTU/cu.ft. dry @ 60deg F & 14.7psia, calculated: 1066
Specific gravity, calculated: 0.643

nd = not detected. na = not analyzed. Isotopic composition of carbon is relative to VPDB. Isotopic composition of hydrogen is relative to VSMOW. Calculations for BTU and specific gravity per ASTM D3588. Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol. % Chemical analysis based on standards accurate to within 2%

ISOTECH
ISOTECH LABORATORIES INC

ANALYSIS REPORT

Water Analysis

Lab Number: 160371 Job Number: 11289

Submitter Sample Name: Furr 16-22D

Submitter Sample ID:

Submitter Job #:

Company: Cordilleran, Div. of Olsson Assoc.

Field or Site: 008-2362

Location: Furr Hagen

Depth/Formation:

Container Type: Plastic Bottle

Sample Collected: 4/14/2009 Results Reported: 4/30/2009

Delta D of water	na
Delta O-18 of water	na
Tritium content of water	< 10.0 TU
Delta C-13 of DIC	na
Carbon-14 content of DIC	na
Delta N-15 of nitrate	na
Delta O-18 of nitrate	na
Delta S-34 of sulfate	na
Delta O-18 of sulfate	na

Remarks:

APPENDIX B

GEL LABORATORIES LLC

SAMPLE RESULTS

GEL Laboratories LLC
a member of The GEL Group INC

PO Box 30712 Charleston, SC 29417
2040 Savage Road Charleston, SC 29407
P 843.556.8171 F 843.766.1178

www.gel.com

May 12, 2009

Mr. James Hix
Cordilleran Compliance Services
4690 Table Mountain Drive
Suite 200
Golden, Colorado 80403

Re: Cordilleran Compliance Services, Inc
Work Order: 228075

Dear Mr. Hix:

GEL Laboratories, LLC (GEL) appreciates the opportunity to provide the enclosed analytical results for the sample(s) we received on April 16, 2009. This original data report has been prepared and reviewed in accordance with GEL's standard operating procedures.

Our policy is to provide high quality, personalized analytical services to enable you to meet your analytical needs on time every time. We trust that you will find everything in order and to your satisfaction. If you have any questions, please do not hesitate to call me at (843) 556-8171, ext. 4297.

Sincerely,

Cheryl Jones signing for Amanda Rasco
Project Manager

Purchase Order: Signed Quote
Enclosures

Page: 1 of 1
Project #: 008-2362
GEL Quote #:
COC Number (1):
PO Number:

GEL Chain of Custody and Analytical Request

GEL Work Order Number: 228075

GEL Laboratories, LLC
2040 Savage Road
Charleston, SC 29407
Phone: (843) 556-8171
Fax: (843) 766-1178

Client Name: CORDILLERAN, a division of Olsson Associates Phone #: 303.237.2072
Project/Site Name: FURR HAGEN 16-22D Fax #: 303.237.2659
Address: 4690 TABLE MOUNTAIN DRIVE, STE 200, GOLDEN, CO 80403
Collected by: T. DOBRANSKY Send Results To: JAMES HIX

Sample Analysis Requested (5) (Fill in the number of containers for each test)

Sample ID (* For composites - indicate start and stop date/time)	*Date Collected (mm-dd-yy)	*Time Collected (Military) (hhmm)	QC Code (2)	Field Filtered (3)	Sample Matrix (4)	Should this sample be considered: Radioactive	Should this sample be considered: TSCA Regulated	Total number of containers	HNO3 pH<2 / Sr90, TL99 GAB, GAMMA, Total U	Cl-36	<-- Preservative Type (6)
FURR 16-22D	04-14-09	1100	N	N	W			2	X	X	

Comments
Note: extra sample is required for sample specific QC

TAT Requested: Normal: X Rush: Specify: (Subject to Surcharge)
Fax Results: Yes / No
Circle Deliverable: C of A / QC Summary / Level 1 / Level 2 / Level 3 / Level 4

Remarks: *Are there any known hazards applicable to these samples? If so, please list the hazards*

Sample Collection Time Zone
Eastern Pacific
Central Other
Mountain

Chain of Custody Signatures

	Relinquished By (Signed)	Date	Time	Received by (signed)	Date	Time
1		4/14/09	1600		4/16/09	0930
2						
3						

Sample Shipping and Delivery Details

GEL PM:
Method of Shipment: Date Shipped:
Airbill #:
Airbill #:

1.) Chain of Custody Number = Client Determined
2.) QC Codes: **N** = Normal Sample, **TB** = Trip Blank, **FD** = Field Duplicate, **EB** = Equipment Blank, **MS** = Matrix Spike Sample, **MSD** = Matrix Spike Duplicate Sample, **G** = Grab, **C** = Composite
3.) Field Filtered: For liquid matrices, indicate with a - **Y** - for yes the sample was field filtered or - **N** - for sample was not field filtered.
4.) Matrix Codes: **DW**=Drinking Water, **GW**=Groundwater, **SW**=Surface Water, **WW**=Waste Water, **W**=Water, **SO**=Soil, **SD**=Sediment, **SL**=Sludge, **SS**=Solid Waste, **O**=Oil, **F**=Filter, **P**=Wipe, **U**=Urine, **F**=Fecal, **N**=Nasal
5.) Sample Analysis Requested: Analytical method requested (i.e. **8260B**, **6010B/7470A**) and number of containers provided for each (i.e. *8260B* - **3**, *6010B/7470A* - **1**).
6.) Preservative Type: **HA** = Hydrochloric Acid, **NI** = Nitric Acid, **SH** = Sodium Hydroxide, **SA** = Sulfuric Acid, **AA** = Ascorbic Acid, **HX** = Hexane, **ST** = Sodium Thiosulfate, If no preservative is added = leave field blank

For Lab Receiving Use Only
Custody Seal Intact?
YES NO
Cooler Temp: 10 C

WHITE = LABORATORY **YELLOW = FILE** **PINK = CLIENT**

GEL Laboratories LLC

SAMPLE RECEIPT & REVIEW FORM

Client: CORD	**SDG/ARCOC/Work Order:** 228075
Received By: Ricky Alba	**Date Received:** 4/16/09

Suspected Hazard Information	**Yes**	**No**	*If Counts > x2 area background on samples not marked "radioactive", contact the Radiation Safety Group of further investigation.
COC/Samples marked as radioactive?		✓	Maximum Counts Observed*: 40 cpm
Classified Radioactive II or III by RSO?		✓	
COC/Samples marked containing PCBs?		✓	
Shipped as a DOT Hazardous?		✓	Hazard Class Shipped: UN#:
Samples identified as Foreign Soil?		✓	

	Sample Receipt Criteria	**Yes**	**NA**	**No**	**Comments/Qualifiers (Required for Non-Conforming Items)**
1	Shipping containers received intact and sealed?	✓			Circle Applicable: seals broken damaged container leaking container other (describe)
2	Samples requiring cold preservation within 0 ≤ 6 deg. C?		✓		Preservation Method: ~~ice bags~~ (blue ice) dry ice none other (describe) 10° - ice melted, blue ice = 10°
3	Chain of custody documents included with shipment?	✓			
4	Sample containers intact and sealed?	✓			Circle Applicable: seals broken damaged container leaking container other (describe)
5	Samples requiring chemical preservation at proper pH?			✓	Sample ID's, containers affected and observed pH: 1-gallon container- pH 5 If Preservation added, Lot#: H02026 - 20 mL 1+1 HNO_3 added -4/16/09 RA
6	VOA vials free of headspace (defined as < 6mm bubble)?		✓		Sample ID's and containers affected:
7	Are Encore containers present?			✓	(If yes, immediately deliver to Volatiles laboratory)
8	Samples received within holding time?	✓			Id's and tests affected:
9	Sample ID's on COC match ID's on bottles?			✓	Sample ID's and containers affected: No IDs on containers
10	Date & time on COC match date & time on bottles?			✓	Sample ID's affected: no date/time on containers
11	Number of containers received match number indicated on COC?	✓			Sample ID's affected:
12	COC form is properly signed in relinquished/received sections?	✓			

Comments: FedEx 9660 0451 2870

PM (or PMA) review: Initials APM Date 4/16/09

Subject: RE: Samples received today 4/16/09
From: "James Hix" <jhix@oaconsulting.com>
Date: Thu, 16 Apr 2009 13:54:15 -0500
To: "Amanda Rasco" <amanda.rasco@gel.com>

Amanda,
Thanks for the update. Please preserve the sample prior to analysis.
James

James W. Hix, PG| Cordilleran Compliance Services, Inc. | A division of Olsson Associates
4690 Table Moutain Drive, Suite 200 | Golden, CO 80403 | jhix@oaconsulting.com
TEL 303.237.2072 | CELL 303.589.1572 | FAX 303.237.2659

CORDILLERAN | OLSSON ASSOCIATES
A division of Olsson Associates

From: Amanda Rasco [mailto:amanda.rasco@gel.com]
Sent: Thursday, April 16, 2009 11:55 AM
To: James Hix
Subject: Samples received today 4/16/09

James,
The gallon container for Sample FURR 16-22D was received at a pH=5. Please confirm it is acceptable for us to preserve this sample prior to analysis. Let me know if you have any questions.

Thanks,
Amanda

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Amanda J. Rasco
Project Manager
GEL Laboratories, LLC
2040 Savage Road
Charleston, SC (USA) 29407
Direct: 843.769.7373
Main: 843.556.8171 x4297
Fax: 843.766.1178
E-mail: Amanda.Rasco@gel.com
Web: www.gel.com
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GEL LABORATORIES LLC
2040 Savage Road Charleston SC 29407 − (843) 556−8171 − www.gel.com

Certificate of Analysis Report
for

CORD001 Cordilleron Compliance Services, Inc

Client SDG: 228075 GEL Work Order: 228075

The Qualifiers in this report are defined as follows:

* A quality control analyte recovery is outside of specified acceptance criteria

** Analyte is a surrogate compound

U Analyte was analyzed for, but not detected above the MDL, MDA, or LOD.

UI Gamma Spectroscopy−−Uncertain identification

Where the analytical method has been performed under NELAP certification, the analysis has met all of the requirements of the NELAC standard unless qualified on the Certificate of Analysis.

The designation ND, if present, appears in the result column when the analyte concentration is not detected above the detection limit.

This data report has been prepared and reviewed in accordance with GEL Laboratories LLC standard operating procedures. Please direct any questions to your Project Manager, Amanda Rasco.

Reviewed by

GEL LABORATORIES LLC
2040 Savage Road Charleston SC 29407 − (843) 556−8171 − www.gel.com

Certificate of Analysis

Company : Cordilleran Compliance Services
Address : 4690 Table Mountain Drive
Suite 200
Golden, Colorado 80403
Report Date: May 12, 2009
Contact: Mr. James Hix
Project: **Cordilleran Compliance Services, Inc**

Client Sample ID: FURR 16−22D
Sample ID: 228075001
Matrix: Water
Collect Date: 14−APR−09 11:00
Receive Date: 16−APR−09
Collector: Client

Project: CORD00100
Client ID: CORD001

Parameter	Qualifier	Result	Uncertainty	DL	RL	Units	DF	AnalystDate	Time	Batch	Method
Rad Gamma Spec Analysis											
Gammaspec, Gamma, Liquid "As Received"											
Actinium−228	U	3.93	+/−9.67	15.5		pCi/L		KXG3 04/21/09	0914	859857	1
Americium−241	U	−10.6	+/−10.2	16.5		pCi/L					
Antimony−124	U	0.632	+/−4.64	7.82		pCi/L					
Antimony−125	U	−1.06	+/−5.56	9.28		pCi/L					
Barium−133	U	0.308	+/−2.84	4.25		pCi/L					
Barium−140	U	3.77	+/−10.5	17.9		pCi/L					
Beryllium−7	U	13.1	+/−16.5	29.4		pCi/L					
Bismuth−212	U	3.89	+/−18.5	29.1		pCi/L					
Bismuth−214	UI	0.00	+/−7.94	9.50		pCi/L					
Cerium−139	U	−1.36	+/−1.87	2.97		pCi/L					
Cerium−141	U	−0.631	+/−3.96	6.02		pCi/L					
Cerium−144	U	17.5	+/−16.0	24.6		pCi/L					
Cesium−134	U	−0.322	+/−2.39	3.87		pCi/L					
Cesium−136	U	0.121	+/−3.24	5.52		pCi/L					
Cesium−137	U	−0.996	+/−2.14	3.39	5.00	pCi/L					
Chromium−51	U	−12.4	+/−18.0	29.5		pCi/L					
Cobalt−56	U	1.67	+/−1.88	3.50		pCi/L					
Cobalt−57	U	−0.601	+/−1.75	2.87		pCi/L					
Cobalt−58	U	−1.09	+/−2.02	3.11		pCi/L					
Cobalt−60	U	−0.177	+/−2.26	3.74		pCi/L					
Europium−152	U	−2.33	+/−5.99	9.37		pCi/L					
Europium−154	U	2.46	+/−5.39	9.62		pCi/L					
Europium−155	U	−9.25	+/−7.58	12.0		pCi/L					
Iridium−192	U	−0.574	+/−1.87	3.14		pCi/L					
Iron−59	U	0.757	+/−3.70	6.42		pCi/L					
Krypton−85	U	−1490	+/−638	930		pCi/L					
Lead−210	U	−190	+/−240	357		pCi/L					
Lead−212	U	0.756	+/−4.68	7.16		pCi/L					
Lead−214	UI	0.00	+/−7.21	9.00		pCi/L					
Manganese−54	U	1.22	+/−2.00	3.62		pCi/L					
Mercury−203	U	1.25	+/−2.13	3.78		pCi/L					
Neodymium−147	U	10.4	+/−20.0	34.8		pCi/L					
Neptunium−239	U	10.2	+/−12.8	22.2		pCi/L					
Niobium−94	U	0.598	+/−1.92	3.27		pCi/L					
Niobium−95	U	−1.38	+/−2.84	3.64		pCi/L					
Potassium−40	U	27.8	+/−47.5	32.3		pCi/L					
Promethium−144	U	0.421	+/−2.04	3.44		pCi/L					
Promethium−146	U	−0.895	+/−2.45	4.01		pCi/L					

GEL LABORATORIES LLC
2040 Savage Road Charleston SC 29407 − (843) 556−8171 − www.gel.com

Certificate of Analysis

Company : Cordilleran Compliance Services
Address : 4690 Table Mountain Drive
Suite 200
Golden, Colorado 80403
Report Date: May 12, 2009
Contact: Mr. James Hix
Project: **Cordilleran Compliance Services, Inc**

Client Sample ID: FURR 16−22D
Sample ID: 228075001
Project: CORD00100
Client ID: CORD001

Parameter	Qualifier	Result	Uncertainty	DL	RL	Units	DF	Analyst	Date	Time	Batch	Method
Rad Gamma Spec Analysis												
Gammaspec, Gamma, Liquid "As Received"												
Radium−228	U	3.93	+/−9.67	15.5		pCi/L						
Ruthenium−106	U	−21.9	+/−21.7	31.0		pCi/L						
Silver−110m	U	2.41	+/−1.99	3.65		pCi/L						
Sodium−22	U	0.825	+/−1.91	3.41		pCi/L						
Thallium−208	U	0.916	+/−2.61	4.26		pCi/L						
Thorium−230	U	910	+/−5900	1170		pCi/L						
Thorium−234	U	−2.78	+/−110	158		pCi/L						
Tin−113	U	−0.26	+/−2.50	4.22		pCi/L						
Uranium−235	U	1.04	+/−17.0	23.8		pCi/L						
Uranium−238	U	−2.78	+/−110	158		pCi/L						
Yttrium−88	U	0.687	+/−2.17	3.88		pCi/L						
Zinc−65	U	−6.48	+/−5.04	7.36		pCi/L						
Zirconium−95	U	0.509	+/−3.95	6.59		pCi/L						
Rad Gas Flow Proportional Counting												
GFPC, Chlorine−36 liquid "As Received"												
Chlorine−36	U	47.7	+/−72.7	124	100	pCi/L		AF1	05/01/09	0837	861846	2
GFPC, Gross A/B, liquid "As Received"												
Alpha		33.0	+/−16.3	21.8	5.00	pCi/L		DXF3	04/21/09	0819	859776	3
Beta		79.4	+/−23.0	34.8	5.00	pCi/L						
GFPC, Sr90, liquid "As Received"												
Strontium−90	U	−0.567	+/−0.476	1.17	2.00	pCi/L		JXR1	05/04/09	1425	863398	4
Rad Liquid Scintillation Analysis												
Liquid Scint Tc99, Liquid "As Received"												
Technetium−99	U	−7.01	+/−22.5	39.5	50.0	pCi/L		SXL4	05/03/09	1635	859894	5
Rad Total Uranium												
KPA, Total U, Liquid "As Received"												
Total Uranium	U	0.00	+/−0.00	0.289	1.00	ug/L		KXG3	04/24/09	1021	859936	6

The following Analytical Methods were performed

Method	Description	Analyst Comments
1	EPA 901.1	
2	GL−RAD−A−033	
3	EPA 900.0	
4	EPA 905.0 Modified	
5	DOE EML HASL−300, Tc−02−RC Modified	
6	ASTM D 5174	

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Certificate of Analysis

Company : Cordilleran Compliance Services
Address : 4690 Table Mountain Drive
Suite 200
Golden, Colorado 80403
Report Date: May 12, 2009
Contact: Mr. James Hix
Project: **Cordilleran Compliance Services, Inc**

Client Sample ID: FURR 16−22D
Sample ID: 228075001
Project: CORD00100
Client ID: CORD001

Parameter	Qualifier	Result	Uncertainty	DL	RL	Units	DF	Analyst	Date	Time	Batch	Method

Surrogate/Tracer recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Potassium Chloride Carrier	GFPC, Chlorine−36 liquid "As Received"			55.3	(25%−125%)
Strontium Carrier	GFPC, Sr90, liquid "As Received"			93.8	(25%−125%)
Technetium−99m Tracer	Liquid Scint Tc99, Liquid "As Received"			96.2	(15%−125%)

QC Summary

Report Date: May 12, 2009

Cordilleran Compliance Services
4690 Table Mountain Drive
Suite 200
Golden, Colorado
Contact: **Mr. James Hix**

Workorder: **228075**

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Gamma Spec										
Batch 859857										
QC1201821061 228075001 DUP										
Actinium-228	U	3.93 +/-9.67	U	8.21 +/-13.7	pCi/L	70.5		N/A	KXG3	04/21/09 14:09
Americium-241	U	-10.6 +/-10.2	U	-11.8 +/-11.1	pCi/L	10.8		N/A		
Antimony-124	U	0.632 +/-4.64	U	-1.18 +/-4.74	pCi/L	661		N/A		
Antimony-125	U	-1.06 +/-5.56	U	-1.46 +/-5.26	pCi/L	31.3		N/A		
Barium-133	U	0.308 +/-2.84	U	-0.309 +/-2.80	pCi/L	6.17E+05		N/A		
Barium-140	U	3.77 +/-10.5	U	-0.189 +/-9.61	pCi/L	221		N/A		
Beryllium-7	U	13.1 +/-16.5	U	4.64 +/-16.7	pCi/L	95.2		N/A		
Bismuth-212	U	3.89 +/-18.5	U	4.30 +/-15.6	pCi/L	10.1		N/A		
Bismuth-214	UI	0.00 +/-7.94	UI	0.00 +/-6.77	pCi/L	16.6		N/A		
Cerium-139	U	-1.36 +/-1.87	U	-1.63 +/-1.81	pCi/L	18.2		N/A		
Cerium-141	U	-0.631 +/-3.96	U	1.55 +/-3.48	pCi/L	476		N/A		
Cerium-144	U	17.5 +/-16.0	U	-8.56 +/-13.3	pCi/L	584		N/A		
Cesium-134	U	-0.322 +/-2.39	U	1.38 +/-2.49	pCi/L	321		N/A		
Cesium-136	U	0.121 +/-3.24	U	-0.928 +/-3.45	pCi/L	260		N/A		
Cesium-137	U	-0.996 +/-2.14	U	-1.26 +/-2.12	pCi/L	23.7		N/A		
Chromium-51	U	-12.4 +/-18.0	U	-8.04 +/-18.2	pCi/L	42.8		N/A		
Cobalt-56	U	1.67 +/-1.88	U	0.181 +/-1.88	pCi/L	161		N/A		
Cobalt-57	U	-0.601 +/-1.75	U	0.783 +/-1.70	pCi/L	1520		N/A		
Cobalt-58	U	-1.09 +/-2.02	U	-1.74 +/-2.05	pCi/L	46.3		N/A		
Cobalt-60	U	-0.177	U	0.134	pCi/L	1450		N/A		

QC Summary

Workorder: 228075

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Gamma Spec										
Batch 859857										
		+/-2.26		+/-2.56						
Europium-152	U	-2.33	U	0.154	pCi/L	228		N/A	KXG3	04/21/09 14:09
		+/-5.99		+/-5.53						
Europium-154	U	2.46	U	-0.933	pCi/L	445		N/A		
		+/-5.39		+/-5.66						
Europium-155	U	-9.25	U	2.35	pCi/L	337		N/A		
		+/-7.58		+/-7.45						
Iridium-192	U	-0.574	U	0.567	pCi/L	29300		N/A		
		+/-1.87		+/-1.91						
Iron-59	U	0.757	U	-5.02	pCi/L	271		N/A		
		+/-3.70		+/-4.02						
Krypton-85	U	-1490	U	-2040	pCi/L	31.0		N/A		
		+/-638		+/-626						
Lead-210	U	-190	U	-58.2	pCi/L	106		N/A		
		+/-240		+/-277						
Lead-212	U	0.756	U	3.42	pCi/L	128		N/A		
		+/-4.68		+/-6.19						
Lead-214	UI	0.00	UI	0.00	pCi/L	32.5		N/A		
		+/-7.21		+/-6.62						
Manganese-54	U	1.22	U	-1.26	pCi/L	15500		N/A		
		+/-2.00		+/-1.92						
Mercury-203	U	1.25	U	1.03	pCi/L	19.1		N/A		
		+/-2.13		+/-2.16						
Neodymium-147	U	10.4	U	10.6	pCi/L	1.72		N/A		
		+/-20.0		+/-18.7						
Neptunium-239	U	10.2	U	-11.7	pCi/L	2850		N/A		
		+/-12.8		+/-13.3						
Niobium-94	U	0.598	U	1.02	pCi/L	52.3		N/A		
		+/-1.92		+/-1.92						
Niobium-95	U	-1.38	U	1.48	pCi/L	5400		N/A		
		+/-2.84		+/-2.17						
Potassium-40	U	27.8		68.5	pCi/L	84.6		(0% - 100%)		
		+/-47.5		+/-39.7						
Promethium-144	U	0.421	U	0.198	pCi/L	72.3		N/A		
		+/-2.04		+/-1.87						
Promethium-146	U	-0.895	U	-0.69	pCi/L	25.9		N/A		
		+/-2.45		+/-2.66						
Radium-228	U	3.93	U	8.21	pCi/L	70.5		N/A		
		+/-9.67		+/-13.7						
Ruthenium-106	U	-21.9	U	0.629	pCi/L	212		N/A		
		+/-21.7		+/-17.0						
Silver-110m	U	2.41	U	1.09	pCi/L	75.5		N/A		
		+/-1.99		+/-1.91						
Sodium-22	U	0.825	U	-0.357	pCi/L	506		N/A		

QC Summary

Workorder: **228075**

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Gamma Spec										
Batch 859857										
		+/-1.91		+/-2.01						
Thallium-208		U 0.916	UI	0.00	pCi/L	151			N/A KXG3	04/21/09 14:09
		+/-2.61		+/-3.45						
Thorium-230		U 910	U	-256	pCi/L	357			N/A	
		+/-5900		+/-1840						
Thorium-234		U -2.78	U	-132	pCi/L	192			N/A	
		+/-110		+/-110						
Tin-113		U -0.26	U	-0.877	pCi/L	108			N/A	
		+/-2.50		+/-2.42						
Uranium-235		U 1.04	U	-3.89	pCi/L	346			N/A	
		+/-17.0		+/-14.4						
Uranium-238		U -2.78	U	-132	pCi/L	192			N/A	
		+/-110		+/-110						
Yttrium-88		U 0.687	U	1.31	pCi/L	62.7			N/A	
		+/-2.17		+/-2.27						
Zinc-65		U -6.48	U	-0.981	pCi/L	147			N/A	
		+/-5.04		+/-4.18						
Zirconium-95		U 0.509	U	-0.456	pCi/L	3700			N/A	
		+/-3.95		+/-3.42						
QC1201821063 LCS										
Actinium-228			U	16.4	pCi/L					04/21/09 14:10
				+/-35.6						
Americium-241	1240			1400	pCi/L		113	(75%-125%)		
				+/-166						
Antimony-124			U	-0.606	pCi/L					
				+/-11.9						
Antimony-125			U	0.448	pCi/L					
				+/-21.8						
Barium-133			U	-0.643	pCi/L					
				+/-9.45						
Barium-140			U	13.1	pCi/L					
				+/-29.9						
Beryllium-7			U	9.88	pCi/L					
				+/-70.4						
Bismuth-212			U	67.3	pCi/L					
				+/-70.4						
Bismuth-214			U	-0.234	pCi/L					
				+/-13.9						
Cerium-139			U	6.63	pCi/L					
				+/-6.79						
Cerium-141			U	-2.17	pCi/L					
				+/-10.7						
Cerium-144			U	-3.23	pCi/L					
				+/-49.7						

QC Summary

Workorder: **228075**

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Gamma Spec										
Batch 859857										
Cesium-134			U	-3.21 +/-10.8	pCi/L					
Cesium-136			U	0.280 +/-13.7	pCi/L				KXG3	04/21/09 14:10
Cesium-137	440			466 +/-36.7	pCi/L		106	(75%-125%)		
Chromium-51			U	12.6 +/-61.1	pCi/L					
Cobalt-56			U	-4.5 +/-8.75	pCi/L					
Cobalt-57				39.0 +/-11.4	pCi/L					
Cobalt-58			U	-4.23 +/-8.20	pCi/L					
Cobalt-60	553			530 +/-51.8	pCi/L		96	(75%-125%)		
Europium-152			U	9.54 +/-21.2	pCi/L					
Europium-154			U	9.69 +/-15.6	pCi/L					
Europium-155			U	-6.17 +/-26.0	pCi/L					
Iridium-192			U	-4.42 +/-6.97	pCi/L					
Iron-59			U	-8.38 +/-18.5	pCi/L					
Krypton-85			U	-1610 +/-1840	pCi/L					
Lead-210			U	-911 +/-1060	pCi/L					
Lead-212			U	14.4 +/-14.4	pCi/L					
Lead-214			U	-0.463 +/-16.0	pCi/L					
Manganese-54			U	-4.26 +/-8.14	pCi/L					
Mercury-203			U	-0.307 +/-7.98	pCi/L					
Neodymium-147			U	-13.5 +/-58.4	pCi/L					
Neptunium-239			U	38.5 +/-53.4	pCi/L					
Niobium-94			U	-2.05 +/-7.57	pCi/L					
Niobium-95			U	2.37	pCi/L					

QC Summary

Workorder: 228075

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Gamma Spec										
Batch 859857										
				+/-8.30						
Potassium-40			U	34.3	pCi/L				KXG3	04/21/09 14:10
				+/-60.8						
Promethium-144			U	0.350	pCi/L					
				+/-7.50						
Promethium-146			U	0.0394	pCi/L					
				+/-10.3						
Radium-228			U	16.4	pCi/L					
				+/-35.6						
Ruthenium-106			U	-58.3	pCi/L					
				+/-68.7						
Silver-110m				18.7	pCi/L					
				+/-10.5						
Sodium-22			U	3.45	pCi/L					
				+/-5.52						
Thallium-208			U	6.33	pCi/L					
				+/-8.32						
Thorium-230			U	4140	pCi/L					
				+/-26500						
Thorium-234			U	-585	pCi/L					
				+/-412						
Tin-113			U	-1.31	pCi/L					
				+/-9.62						
Uranium-235			U	-70.1	pCi/L					
				+/-51.1						
Uranium-238			U	-585	pCi/L					
				+/-412						
Yttrium-88			U	7.10	pCi/L					
				+/-6.91						
Zinc-65			U	-2.89	pCi/L					
				+/-19.7						
Zirconium-95			U	1.85	pCi/L					
				+/-14.8						
QC1201821060 MB										
Actinium-228			U	-4.7	pCi/L					04/21/09 09:15
				+/-7.91						
Americium-241			U	-17.1	pCi/L					
				+/-8.84						
Antimony-124			U	-1.77	pCi/L					
				+/-3.43						
Antimony-125			U	3.95	pCi/L					
				+/-4.55						
Barium-133			U	-3.09	pCi/L					
				+/-2.34						

QC Summary

Workorder: **228075**

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Gamma Spec										
Batch 859857										
Barium-140			U	-1.66 +/-6.41	pCi/L					
Beryllium-7			U	7.74 +/-13.9	pCi/L				KXG3	04/21/09 09:15
Bismuth-212			U	5.96 +/-12.4	pCi/L					
Bismuth-214			U	5.40 +/-6.75	pCi/L					
Cerium-139			U	-0.687 +/-1.47	pCi/L					
Cerium-141			U	-1.2 +/-2.39	pCi/L					
Cerium-144			U	6.99 +/-10.1	pCi/L					
Cesium-134			U	0.0125 +/-1.92	pCi/L					
Cesium-136			U	1.29 +/-2.51	pCi/L					
Cesium-137			U	0.943 +/-1.69	pCi/L					
Chromium-51			U	12.5 +/-15.0	pCi/L					
Cobalt-56			U	0.0872 +/-1.82	pCi/L					
Cobalt-57			U	0.381 +/-1.28	pCi/L					
Cobalt-58			U	1.62 +/-1.88	pCi/L					
Cobalt-60			U	-1.74 +/-2.11	pCi/L					
Europium-152			U	0.922 +/-5.19	pCi/L					
Europium-154			U	-1.5 +/-5.27	pCi/L					
Europium-155			U	-1.37 +/-5.62	pCi/L					
Iridium-192			U	0.0787 +/-1.70	pCi/L					
Iron-59			U	1.64 +/-3.27	pCi/L					
Krypton-85			U	-1840 +/-644	pCi/L					
Lead-210			U	-127 +/-256	pCi/L					
Lead-212			UI	0.00	pCi/L					

QC Summary

Workorder: 228075

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Gamma Spec										
Batch 859857										
				+/-6.76						
Lead-214			U	3.14	pCi/L				KXG3	04/21/09 09:15
				+/-4.87						
Manganese-54			U	0.0853	pCi/L					
				+/-1.69						
Mercury-203			U	0.609	pCi/L					
				+/-1.79						
Neodymium-147			U	-6.94	pCi/L					
				+/-11.9						
Neptunium-239			U	-4.91	pCi/L					
				+/-9.96						
Niobium-94			U	2.08	pCi/L					
				+/-1.82						
Niobium-95			U	0.381	pCi/L					
				+/-1.81						
Potassium-40			UI	0.00	pCi/L					
				+/-32.0						
Promethium-144			U	-1.52	pCi/L					
				+/-1.90						
Promethium-146			U	0.211	pCi/L					
				+/-2.21						
Radium-228			U	-4.7	pCi/L					
				+/-7.91						
Ruthenium-106			U	12.6	pCi/L					
				+/-15.5						
Silver-110m			U	-0.263	pCi/L					
				+/-1.65						
Sodium-22			U	-0.582	pCi/L					
				+/-1.87						
Thallium-208			U	-0.269	pCi/L					
				+/-2.19						
Thorium-230			U	-635	pCi/L					
				+/-4100						
Thorium-234			U	-48.4	pCi/L					
				+/-89.2						
Tin-113			U	-1.98	pCi/L					
				+/-2.05						
Uranium-235			U	-1.83	pCi/L					
				+/-10.8						
Uranium-238			U	-48.4	pCi/L					
				+/-89.2						
Yttrium-88			U	1.86	pCi/L					
				+/-1.74						
Zinc-65			U	-1.47	pCi/L					

QC Summary

Workorder: 228075

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Gamma Spec										
Batch 859857										
Zirconium-95			U	+/-4.06 -1.51 +/-3.07	pCi/L				KXG3	04/21/09 09:15
Rad Gas Flow										
Batch 859776										
QC1201820810 228134001 DUP										
Alpha	U	-0.588 +/-0.741	U	-0.00173 +/-1.65	pCi/L	0.00		N/A	DXF3	04/21/09 08:19
Beta		10.3 +/-1.93		12.8 +/-2.51	pCi/L	21.6		(0% - 100%)		
QC1201820813 LCS										
Alpha	77.9			75.5 +/-8.56	pCi/L		96.9	(75%-125%)		04/21/09 08:19
Beta	261			233 +/-9.95	pCi/L		89.2	(75%-125%)		
QC1201820809 MB										
Alpha			U	-1.14 +/-0.718	pCi/L					04/21/09 08:19
Beta			U	0.252 +/-0.765	pCi/L					
QC1201820811 228134001 MS										
Alpha	234 U	-0.588 +/-0.741		267 +/-29.7	pCi/L		114	(75%-125%)		04/21/09 08:19
Beta	784	10.3 +/-1.93		814 +/-32.7	pCi/L		102	(75%-125%)		
QC1201820812 228134001 MSD										
Alpha	234 U	-0.588 +/-0.741		271 +/-29.1	pCi/L	1.44	116	(0%-20%)		04/21/09 08:19
Beta	784	10.3 +/-1.93		830 +/-32.6	pCi/L	2.05	105	(0%-20%)		
Batch 861846										
QC1201825606 228075001 DUP										
Chlorine-36	U	47.7 +/-72.7	U	65.6 +/-64.7	pCi/L	0.00		N/A	AF1	05/01/09 08:37
QC1201825608 LCS										
Chlorine-36	16000			19900 +/-302	pCi/L		124	(75%-125%)		05/01/09 08:37
QC1201825605 MB										
Chlorine-36			U	66.0 +/-59.0	pCi/L					05/01/09 08:37
QC1201825607 228075001 MS										
Chlorine-36	47900 U	47.7 +/-72.7		49000 +/-776	pCi/L		102	(75%-125%)		05/01/09 08:37
Batch 863398										
QC1201829019 228075001 DUP										

QC Summary

Workorder: **228075**

Parmname	NOM		Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Gas Flow											
Batch 863398											
Strontium-90		U	-0.567 +/-0.476	U	0.0519 +/-0.721	pCi/L	0.00		N/A	JXR1	05/04/09 14:26
QC1201829021 LCS											
Strontium-90	65.3				71.3 +/-4.55	pCi/L		109	(75%-125%)		05/04/09 14:26
QC1201829018 MB											
Strontium-90				U	-0.10 +/-0.729	pCi/L					05/04/09 14:26
QC1201829020 228075001 MS											
Strontium-90	131	U	-0.567 +/-0.476		82.7 +/-6.74	pCi/L		63.2*	(75%-125%)		05/04/09 14:26
Rad Liquid Scintillation											
Batch 859894											
QC1201821168 228139001 DUP											
Technetium-99		U	-10.4 +/-44.0	U	-19.7 +/-42.8	pCi/L	0.00		N/A	SXL4	05/03/09 17:39
QC1201821170 LCS											
Technetium-99	1300				1320 +/-50.9	pCi/L		102	(75%-125%)		05/03/09 18:22
QC1201821167 MB											
Technetium-99				U	-5.61 +/-22.0	pCi/L					05/03/09 17:18
QC1201821169 228139001 MS											
Technetium-99	2590	U	-10.4 +/-44.0		2690 +/-103	pCi/L		104	(75%-125%)		05/03/09 18:01
Rad Total U											
Batch 859936											
QC1201821295 228050001 DUP											
Total Uranium			2.71 +/-0.385		3.10 +/-0.626	ug/L	13.2		(0% - 100%)	KXG3	05/01/09 09:09
QC1201821297 LCS											
Total Uranium	25.0				21.8 +/-2.00	ug/L		87.1	(75%-125%)		04/24/09 10:50
QC1201821298 LCS											
Total Uranium	2.50				2.05 +/-0.0833	ug/L		82	(75%-125%)		05/01/09 09:14
QC1201821294 MB											
Total Uranium					0.310 +/-0.033	ug/L					04/24/09 10:39
QC1201821296 228050001 MS											
Total Uranium	25.0		2.71 +/-0.385		23.6 +/-1.02	ug/L		83.5	(75%-125%)		05/01/09 09:12

Notes:
The Qualifiers in this report are defined as follows:

** Analyte is a surrogate compound

QC Summary

Workorder: **228075**

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date	Time

<	Result is less than value reported
>	Result is greater than value reported
A	The TIC is a suspected aldol-condensation product
B	For General Chemistry and Organic analysis the target analyte was detected in the associated blank.
BD	Results are either below the MDC or tracer recovery is low
C	Analyte has been confirmed by GC/MS analysis
D	Results are reported from a diluted aliquot of the sample
F	Estimated Value
H	Analytical holding time was exceeded
J	Value is estimated
M	M if above MDC and less than LLD
M	Matrix Related Failure
N/A	RPD or %Recovery limits do not apply.
ND	Analyte concentration is not detected above the detection limit
NJ	Consult Case Narrative, Data Summary package, or Project Manager concerning this qualifier
R	Sample results are rejected
U	Analyte was analyzed for, but not detected above the MDL, MDA, or LOD.
UI	Gamma Spectroscopy--Uncertain identification
X	Consult Case Narrative, Data Summary package, or Project Manager concerning this qualifier
Y	QC Samples were not spiked with this compound
^	RPD of sample and duplicate evaluated using +/-RL. Concentrations are <5X the RL. Qualifier Not Applicable for Radiochemistry.
h	Preparation or preservation holding time was exceeded

N/A indicates that spike recovery limits do not apply when sample concentration exceeds spike conc. by a factor of 4 or more.
^ The Relative Percent Difference (RPD) obtained from the sample duplicate (DUP) is evaluated against the acceptance criteria when the sample is greater than five times (5X) the contract required detection limit (RL). In cases where either the sample or duplicate value is less than 5X the RL, a control limit of +/- the RL is used to evaluate the DUP result.
* Indicates that a Quality Control parameter was not within specifications.
For PS, PSD, and SDILT results, the values listed are the measured amounts, not final concentrations.

Where the analytical method has been performed under NELAP certification, the analysis has met all of the requirements of the NELAC standard unless qualified on the QC Summary.

COMPANY − WIDE NONCONFORMANCE REPORT

Mo.Day Yr.	**Division:**	**Quality Criteria:**	**Type:**
05−MAY−09	Radiochemistry	Specifications	Process
Instrument Type:	**Test / Method:**	**Matrix Type:**	**Client Code:**
GFPC	EPA 905.0 Modified	Liquid	CORD
Batch ID:	**Sample Numbers:**		
863398	See Below		

Potentially affected work order(s)(SDG): 228075

Application Issues:

Failed Recovery for MS/PS

Specification and Requirements Nonconformance Description:	**NRG Disposition:**
1. The matrix spike 1201829020 did not meet the recovery requirement due to the matrix of the sample. The matrix spike recovery result was similar to the previous prep.	1. Reporting results

Originator's Name:

Nat Long 05−MAY−09

Data Validator/Group Leader:

Layota Yom 11−MAY−09

COMPANY − WIDE NONCONFORMANCE REPORT

Mo.Day Yr.	**Division:**	**Quality Criteria:**	**Type:**
08−MAY−09	Radiochemistry	Specifications	Process
Instrument Type:	**Test / Method:**	**Matrix Type:**	**Client Code:**
GFPC	GL−RAD−A−033	Liquid	CORD
Batch ID:	**Sample Numbers:**		
861846	See Below		

Potentially affected work order(s)(SDG): 228075

Application Issues:

RDL less than MDA

Specification and Requirements Nonconformance Description:	**NRG Disposition:**
1. The sample and the duplicate, 228075001 and 1201825606, did not meet the required detection limit due to reduced sample aliquots. The samples were counted for 500 minutes.	1. Reporting results

Originator's Name:

Nat Long 08−MAY−09

Data Validator/Group Leader:

Layota Yom 09−MAY−09

List of current GEL Certifications as of 12 May 2009

State	Certification
Arizona	AZ0668
Arkansas	88−0651
CLIA	42D0904046
California − NELAP	01151CA
Colorado	GEL
Connecticut	PH−0169
Dept. of Navy	NFESC 413
EPA Region 5	WG−15J
Florida − NELAP	E87156
Georgia	E87156 (FL/NELAP)
Georgia DW	967
Hawaii	N/A
ISO 17025	2567.01
Idaho	SC00012
Illinois − NELAP	200029
Indiana	C−SC−01
Kansas − NELAP	E−10332
Kentucky	90129
Louisiana − NELAP	03046
Maryland	270
Massachusetts	M−SC012
Nevada	SC00012
New Jersey − NELAP	SC002
New Mexico	FL NELAP E87156
New York − NELAP	11501
North Carolina	233
North Carolina DW	45709
Oklahoma	9904
Pennsylvania − NELAP	68−00485
South Carolina	10120001/10120002
Tennessee	TN 02934
Texas − NELAP	T104704235−07B−TX
U.S. Dept. of Agriculture	S−52597
Utah − NELAP	GEL
Vermont	VT87156
Virginia	00151
Washington	C1641

APPENDIX C

Furr 16-22D WELL LOGS

01370796

HALLIBURTON

RESERVOIR MONITOR TOOL ELITE

CORRECTED

Company	LARAMIE ENERGY II
Well	FURR 16-22D
Field	PARACHUTE
County	GARFIELD State COLORADO

Company LARAMIE ENERGY II
Well FURR 16-22D
Field PARACHUTE
County GARFIELD State COLORADO

RECEIVED
DEC 11 2008
COGCC

API No.: 050451261100 Serv #: 6026025

Location: SURFACE HOLE: 0310' FSL & 0295' FEL
BOTTOM HOLE: 0330' FSL & 0990' FEL

Sec: 22 Twp: 07S Rge: 95W

Other Services: CBL

				Elevation
Permanent Datum	GROUND LEVEL	Elevation 7115'		
Log Measured From	K.B. , 24 Ft. above perm. datum		K.B.	~~7139'~~ 7145'
Drilling Measured From	K.B.		D.F.	~~7138'~~ 7144'
			G.L.	7115' [illegible]

Date @ Time Logged	07-12-08 @ 18:45 HRS	Type Fluid in Hole	FRESH WATER
Run No.	ONE	Density of Fluid	8.34#
Depth - Driller	8540'	Fluid Level	80'
Depth - Logger	8484'	Cement Top Est. Logged	RECORDED
Bottom - Logged Interval	8601'	Equipment / Location	10549604 / G.J.
Top - Log Interval	4500'	Recorded by	JAMES ZLOMKE
Max. Recorded Temp.	228 DEG F	Witnessed by	N/A

CEMENTING DATA	Surface String	Protection String	Production String	Liner
Date / Time Cemented	N/A	N/A	N/A	N/A
Primary / Squeeze				
Expected Compressive Strength	psi@ hrs	psi@ hrs	psi@ hrs	psi@ hrs
Cement Volume				
Cement Type / Weight	/	/	/	/
Formulation				
Mud Type / Mud Wgt	/	/	/	/

	Borehole Record			Casing & Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	20"	SURFACE	200'	16"	65#	SURFACE	200'
TWO	12.25"	200'	854'	12.25"	32#	SURFACE	854'
THREE	7.875"	854'	8540'	4.5"	11.6#	SURFACE	8540'

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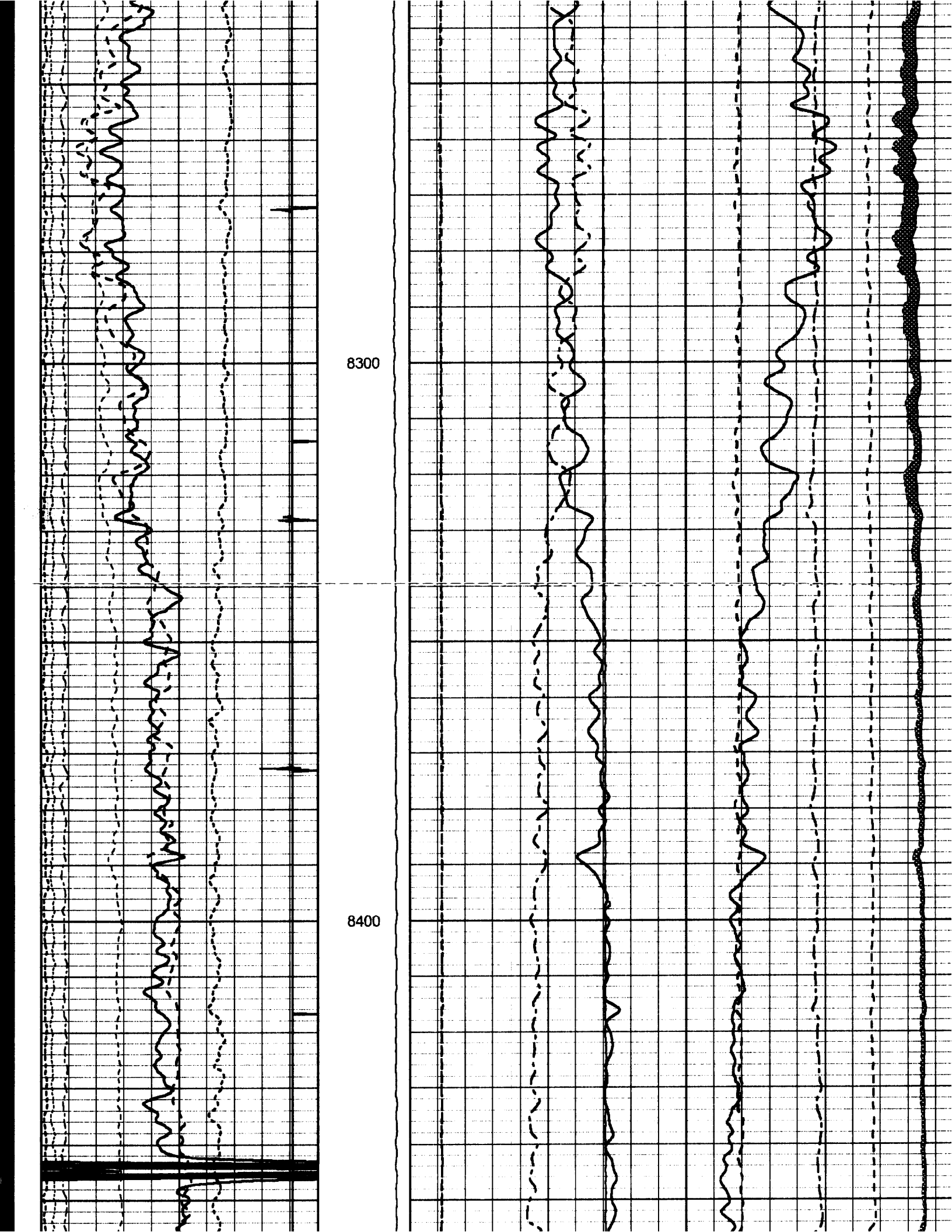
Comments

H.E.S. RESERVOIR MONITOR TOOL ELITE LOG DATED JULY 12, 2008 WAS CORRELATED ON BOTTOM TO H.E.S. ACOUSTIC CEMENT BOND LOG DATED JULY 12, 2008.

SHORT JOINTS: 8544' - 8558' & 5722' - 5735'

YOUR CREW TODAY: JIM JOSEPH, MIKE SIMMONS

*** THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES ***


8300
8400

HALLIBURTON

BOND LOG

RECEIVED
DEC 11 2008
COGCC

Company	LARAMIE ENERGY II
Well	FURR 16-22D
Field	PARACHUTE
County	GARFIELD State COLORADO

Company LARAMIE ENERGY II
Well FURR 16-22D
Field PARACHUTE
County GARFIELD State COLORADO
API No: 05045126110000
Location: Surface Hole : 310' FSL & 295' FEL
Bottom Hole: 330' FSL & 990' FEL
Sec: 22 Twp: 7S Rge 95W

Other Services
RMT

Permanent Datum	GROUND LEVEL	Elevation 7115'	Elevation
Log Measured From	K.B. , 24 Ft. above perm. datum		K.B. 7139' 7145
Drilling Measured From	K.B.		D.F. 7138' 7144
			G.L. 7115' 7117

Date @ Time Logged	07-14-08 @ 13:45 HRS	Type Fluid in Hole	FRESH WATER				
Run No.	ONE	Density of Fluid	8.34#				
Depth - Driller	8800' 8540	Fluid Level	80'				
Depth - Logger	8484'	Cement Top Est. Logged	4350'				
Bottom - Logged Interval	8476'	Equipment / Location	10549604 / G.J.				
Top - Log Interval	SURFACE	Recorded by	JAMES ZLOMKE				
Max. Recorded Temp.	237 DEG F	Witnessed by	N/A				
CEMENTING DATA	Surface	Protection	Production	Liner			
	String	String	String				
Date / Time Cemented	N/A	N/A	N/A	N/A			
Primary / Squeeze							
Expected							
Compressive Strength	psi@ hrs	psi@ hrs	psi@ hrs	psi@ hrs			
Cement Volume	/	/	/	/			
Cement Type / Weight	/	/	/	/			
Formulation							
Mud Type / Mud Wgt.	/	/	/	/			

Borehole Record				Casing & Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	20"	SURFACE	200'	16"	65#	SURFACE	200'
TWO	12.25"	200'	877'	8.625"	32#	SURFACE	877'
THREE	7.875"	877'	8800'	4.5"	11.6#	SURFACE	8800'

<<< Fold Here >>>

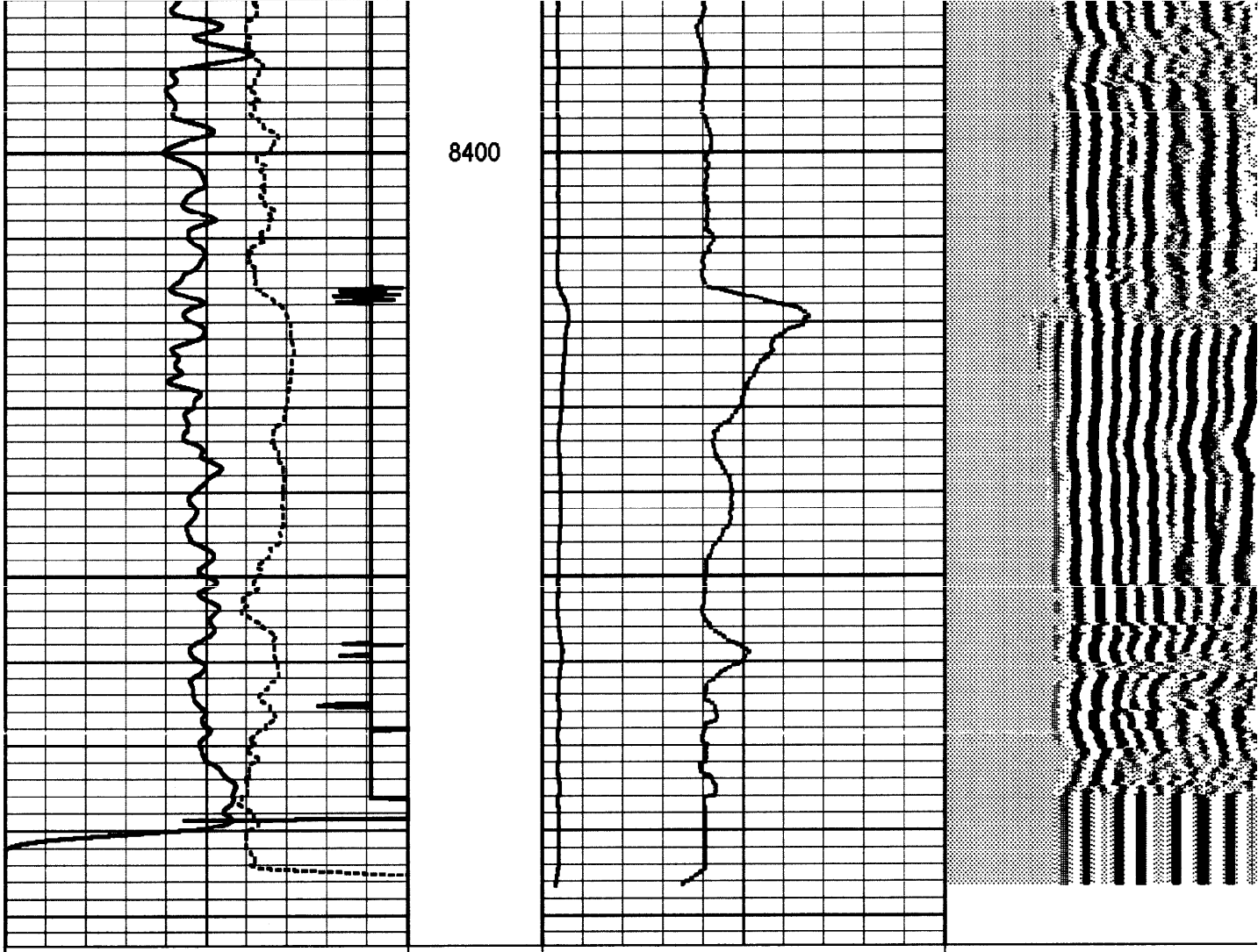
Comments

H.E.S. ACOUSITC CEMENT BOND LOG DATED JULY 14, 2008 IS THE PRIMARY LOG FOR THIS WELL.

SHORT JOINT: 8314' - 8328' & 6212' - 6226'

YOUR CREW TODAY: JIM JOSEPH, MIKE SIMMONS

*** THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES ***



HALLIBURTON

ACOUSTIC CEMENT BOND LOG

REPEAT LOG SECTION
5" = 100'

HALLIBURTON

ACOUSTIC CEMENT BOND LOG

FREE PIPE LOG SECTION
5" = 100'

Database File:	furr_16_22d_cbl.db
Dataset Pathname:	PARACHUTE/FURR_9_22/CBL/freepipe
Presentation Format:	cbl_main
Dataset Creation:	Mon Jul 14 19:53:35 2008
Charted by:	Depth in Feet scaled 1:240

-30000	Collar Locator	3000
0	Gamma Ray (GAPI) (cps)	200
360	TRAVEL TIME (usec)	160

0	Amplified Amplitude (mV)	10
0	Amplitude (mV)	100

200 Variable Density