

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
1808403
Plugging Bond Surety

3. Name of Operator: GOSNEY & SONS INC 4. COGCC Operator Number: 34725

5. Address: P O BOX 367
City: BAYFIELD State: CO Zip: 81122

6. Contact Name: MATTBARNETT Phone: (970)884-9533 Fax: (970)884-0321
Email: MATTB@GOSNEYCO.COM

7. Well Name: GOSNEY Well Number: 2-A

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3649

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 14 Twp: 34N Rng: 7W Meridian: N
Latitude: 37.192640 Longitude: -107.582510

Footage at Surface: 2128 FNL/FSL FNL 1188 FEL/FWL FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6763 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 07/17/2009 PDOP Reading: 6.0 Instrument Operator's Name: STEVE C MCCORMACK PLS

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1949 FSL 1902 FWL 1690 FSL 2050 FWL
Sec: 14 Twp: 34N Rng: 7W Sec: 14 Twp: 34N Rng: 7W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 245

18. Distance to nearest property line: 290 19. Distance to nearest well permitted/completed in the same formation: 890

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COATL	FRLDC	112-181	320	S/2

21. Mineral Ownership: Fee State Federal Indian Lease #: 750-94-1075

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 N2N2SW4, N2S2N2SW4 SEC 14U, T34N, R7W, NMPM

25. Distance to Nearest Mineral Lease Line: 129 26. Total Acres in Lease: 60

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: EVAP. & BURY IN PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	350	270	350	0
1ST	7+7/8	5+1/2	17	3,649	740	3,649	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments _____

34. Location ID: 333781

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MATTHEW BARNETT

Title: SECRETARY Date: 9/18/2009 Email: MATTB@GOSNEYCO.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/4/2009

API NUMBER
 05 067 09798 00

Permit Number: _____ Expiration Date: 11/3/2010

CONDITIONS OF APPROVAL, IF ANY: _____

Condition of Approval

Comment

Agency

1) Provide 48 hour notice of spud to COGCC field inspector Leslie Melton (970) 375-6419 or les.melton@state.co.us

Attachment Check List

Att Doc Num	Name	Doc Description
1808403	APD ORIG & 1 COPY	LF@2146089 1808403
1808404	WELL LOCATION PLAT	LF@2146090 1808404
1808405	DEVIATED DRILLING PLAN	LF@2146093 1808405
1808406	SURFACE AGRMT/SURETY	LF@2146091 1808406
1808407	FED. DRILLING PERMIT	LF@2146094 1808407
1857054	SELECTED ITEMS REPORT	LF@2172063 1857054
1940666	SURFACE PLAN	LF@2146095 1940666
1940667	DRILLING PLAN	LF@2146096 1940667
2063228	LOCATION PICTURES	LF@2146188 2063228
2063229	LOCATION PICTURES	LF@2146190 2063229

Total Attach: 10 Files