



DEPARTMENT OF NATURAL RESOURCES
Bill Ritter, Jr., Governor
1120 Lincoln St. Suite 801
Denver, CO 80203
Phone: (303) 894-2100
FAX: (303) 894-2109
www.colorado.gov/cogcc



8835

September 17, 2009

RELEASED

RLI INDEMNITY COMPANY
ATTN: BOND DEPT
8 GREENWAY PLZ STE 400
HOUSTON TX 77046-0899

RE: BLUE CREEK, INC. – OPERATOR NUMBER 8835
RLI INDEMNITY COMPANY
PLUGGING BOND NUMBER B6754
IN THE AMOUNT OF \$30,000.00

Ladies and Gentlemen:

The Colorado Oil And Gas Conservation Commission releases the referenced Blanket Plugging Bond. Bond is released of any liability as of August 17, 2009. Blue Creek, Inc. well operations have passed final well site inspections, and there are no outstanding compliance issues relating to the Commission Rules and Regulations. Enclosed please find the RLI Indemnity Company Plugging Bond Number B6754 for \$30,000.00.

Should you have any questions please contact Marsha Choury at 303-894-2100 extension 5109.

Sincerely,

David Neslin
Director

XC: Operator File (Bond.Rls)

MR AL ARLIAN
BLUE CREEK INC
6860 S SALIDA COURT
FOXFIELD CO 80016

Enclosure

Humecki, Margaret	Delivered: 08/07/2009 9:11 AM
Greenstein, Marsha	Delivered: 08/07/2009 9:11 AM
Glossa, Jeff	Delivered: 08/07/2009 9:11 AM
Chesson, Robert	Delivered: 08/07/2009 9:11 AM
Weems, Mark	Delivered: 08/07/2009 9:11 AM
Andrews, David	Delivered: 08/07/2009 9:11 AM
Precup, James	Delivered: 08/07/2009 9:11 AM
Stanczyk, Jane	Delivered: 08/07/2009 9:11 AM
Missey, Jan	Delivered: 08/07/2009 9:11 AM
Baldwin, Debbie	Delivered: 08/07/2009 9:11 AM
Gipson, Angie	Delivered: 08/07/2009 9:11 AM
Fischer, Alex	Delivered: 08/07/2009 9:11 AM
Dillon, David	Delivered: 08/07/2009 9:11 AM
Duran, John	Delivered: 08/07/2009 9:11 AM
Ramos, Martha	Delivered: 08/07/2009 9:11 AM
Ikenouye, Teri	Delivered: 08/07/2009 9:11 AM
Lindblom, Steven	Delivered: 08/07/2009 9:11 AM
Binkley, Ed	Delivered: 08/07/2009 9:11 AM
Geimausaddle, Darla	Delivered: 08/07/2009 9:11 AM
Ash, Margaret	Delivered: 08/07/2009 9:11 AM
Ahlstrand, Dennis	Delivered: 08/07/2009 9:11 AM

Good Morning,

The Inspection Types are incomplete as far as Pass, Pass, however I have verification from field staff that all wells have passed final well site reclamation, and if well site has passed well site inspection the "Inspection (Insp.)" as well as the Reclamation (Rec.) area should have a Pass (P) also. If everyone will just take a quick look and complete the Inspection Database for the wells they inspected (there are just a few), I would greatly appreciate it as the close out is essential for the State Auditors.

Thanks for all your help, with all you have to do you have taken the time to relieve some of the overwhelming demand on the Bond Section, and most importantly you have released Operator's Bond funds for other uses!

Blue Creek Inc., Operator Number 8835 Blanket Plugging Bond will be released on or about August 17, 2009. Well operations have passed final well site inspections by area Engineers.

Should you have an issue with the Bond Release please notify me with the details via email. Please email me again when the issue has been resolved, and the bond release approved.

Thanks!

Marsha-

MARSHA CHOURY
FINANCIAL ASSURANCE ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801

08/07/2009

Choury, Marsha

From: Choury, Marsha
Sent: Friday, August 07, 2009 9:11 AM
To: OGCC Employees
Subject: BOND RELEASE FOR BLUE CREEK INC., OPERATOR #8835
Attachments: BLUE CREEK INC BOND RLS RPT.pdf

Tracking:	Recipient	Delivery
	OGCC Employees	
	Willis, Rob	Delivered: 08/07/2009 9:11 AM
	Comments, OGCC	Delivered: 08/07/2009 9:11 AM
	Gintautas, Peter	Delivered: 08/07/2009 9:11 AM
	Robertson, Ken	Delivered: 08/07/2009 9:11 AM
	Choury, Marsha	Delivered: 08/07/2009 9:11 AM
	Milne, James	Delivered: 08/07/2009 9:11 AM
	Schultz, Wendy	Delivered: 08/07/2009 9:11 AM
	Kerr, Thom	Delivered: 08/07/2009 9:11 AM
	Fine, Marc	Delivered: 08/07/2009 9:11 AM
	Onyskiw, Denise	Delivered: 08/07/2009 9:11 AM
	Horton, Colby	Delivered: 08/07/2009 9:11 AM
	Krabacher, Jay	Delivered: 08/07/2009 9:11 AM
	Lin, Yihsin	Delivered: 08/07/2009 9:11 AM
	Melton, Les	Delivered: 08/07/2009 9:11 AM
	Browning, Chuck	Delivered: 08/07/2009 9:11 AM
	Ellsworth, Stuart	Delivered: 08/07/2009 9:11 AM
	Commission	Delivered: 08/07/2009 9:11 AM
	Helgeland, Gary	Delivered: 08/07/2009 9:11 AM
	Scan	Delivered: 08/07/2009 9:11 AM
	Garrison, Penny	Delivered: 08/07/2009 9:11 AM
	Kellerby, Shaun	Delivered: 08/07/2009 9:11 AM
	Coler, Larry	Delivered: 08/07/2009 9:11 AM
	Yokley, Bill	Delivered: 08/07/2009 9:11 AM
	Ou, Ruiping	Delivered: 08/07/2009 9:11 AM
	Sundseth, Cheryl	Delivered: 08/07/2009 9:11 AM
	Brookshire, Christine	Delivered: 08/07/2009 9:11 AM
	Neslin, David	Delivered: 08/07/2009 9:11 AM
	Harmon, Carol	Delivered: 08/07/2009 9:11 AM
	King, Kevin	Delivered: 08/07/2009 9:11 AM
	Burn, Diana	Delivered: 08/07/2009 9:11 AM
	Sutphin, Dirk	Delivered: 08/07/2009 9:11 AM
	Rivera, Enrique	Delivered: 08/07/2009 9:11 AM
	Walker, Valerie	Delivered: 08/07/2009 9:11 AM
	Spray, Karen	Delivered: 08/07/2009 9:11 AM
	Canfield, Chris	Delivered: 08/07/2009 9:11 AM
	Axelson, John	Delivered: 08/07/2009 9:11 AM
	Leonard, Mike	Delivered: 08/07/2009 9:11 AM
	Koehler, Bob	Delivered: 08/07/2009 9:11 AM



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

API Number	Well Name	Well Numbr	Footage NS	Footage EW	qtrqr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
Site reclamation status is unknown																
ELBERT 05-039-06326	CHAMPLIN 569 AMOCO	1	2,060 FNL	660 FWL	SWNW	3	6S	62W	PA	06/29/2002	FEE		10/11/2009	HR		
Total Wells for County:		1														
Total Wells:		1	Site reclamation status is unknown													

There is no site reclamation status

ADAMS 05-001-09382	STATE PIVOT Z 3	42-36	1,968 FNL	660 FEL	SENE	36	2S	62W	DA	08/25/1998	STATE	STATE	04/12/2006	HR		P
Total Wells for County:		1														
Total Wells:		1	There is no site reclamation status													

Site reclamation has passed inspection

ADAMS 05-001-06071	DOUBLE BAR O	1	660 FSL	1,974 FEL	SWSE	18	1S	60W	PA	06/20/2000	FEE		04/18/2003	ES	P	P
05-001-07051	YEAGER	23-20	2,037 FSL	1,950 FWL	NESW	20	1S	60W	PA	03/13/2000	FEE		08/05/2009	HR	P	P
05-001-09380	BRETT THOMAS	42-12	1,980 FNL	660 FEL	SENE	12	2S	63W	DA	08/14/1998	FEE	FEE	03/14/2001	SR	P	P
Total Wells for County:		3														
MORGAN 05-087-05640	MESSENGER	8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE		03/09/2008	SR	P	
05-087-07392	COCHRAN	1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE		03/09/2009	SR	P	
Total Wells for County:		2														
WASHINGTON 05-121-05666	PIERCE	6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE		03/09/2009	SR	P	P
Total Wells for County:		1														
WELD 05-123-10122	HENDERSON	32-22	1,980 FNL	1,980 FEL	SWNE	22	5N	61W	PA	09/10/2001	FEE		10/17/2006	SR	P	P
Total Wells for County:		1														
Total Wells:		7	Site reclamation has passed inspection													

Choury, Marsha

From: Ellsworth, Stuart
Sent: Thursday, August 13, 2009 1:51 PM
To: Choury, Marsha
Subject: RE: Rocket Petroleum bond release
Follow Up Flag: Follow up
Flag Status: Completed

I also, I have updated the Blue Creek wells: Messenger 8-WD 05-087-05640 and Cochran 1 05-087-07392. The Cochran shows as pass but the Messenger does not. It does take a few days for the system to synchronize.

Thank you,
Stuart

From: Choury, Marsha
Sent: Thursday, August 13, 2009 1:45 PM
To: Ellsworth, Stuart
Subject: RE: Rocket Petroleum bond release

The inspections are not showing up at the website yet? Does it take a day or so?

Thanks.
Marsha-

From: Ellsworth, Stuart
Sent: Thursday, August 13, 2009 1:39 PM
To: Choury, Marsha
Subject: RE: Rocket Petroleum bond release

I think I have???

Thank you,
Stuart

From: Choury, Marsha
Sent: Thursday, August 13, 2009 1:38 PM
To: Ellsworth, Stuart
Subject: RE: Rocket Petroleum bond release

Thanks for all your help Stuart! Please let me know when you have updated the Inspection Database Information so that I can run Bond Release reports.

MARSHA CHOURY
FINANCIAL ASSURANCE ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 5109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

09/01/2009

From: Ellsworth, Stuart
Sent: Thursday, August 13, 2009 12:11 PM
To: Choury, Marsha
Subject: Rocket Petroleum bond release

I have inspected the two Rocket Petroleum sites list below and approve the site for bond release. If ther is anything that you need let me know.

Leslie #1; API: 05-087-07607
Bosler, Joanne #1; API: 05-087-07738

Stuart M. Ellsworth, P.E., R.G.
Engineering Supervisor - Eastern Area
State of Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Office Phone: (303) 894-2100 Ext. 5108
Fax: (303) 894-2109
E-mail: Stuart.Ellsworth@state.co.us
Website: www.colorado.gov/cogcc



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

API Number	Well Name	Well Numb	Footage NS	Footage EW	qtrqtr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/E
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Site reclamation status is unknown

ELBERT																
05-039-06326	CHAMPLIN 569 AMOCO	1	2,060 FNL	660 FWL	SWNW	3	6S	62W	PA	06/29/2002	FEE		10/11/2009	HR		

Total Wells for County: 1

Total Wells: 1 Site reclamation status is unknown

There is no site reclamation status

ADAMS																
05-001-07051	YEAGER	23-20	2,037 FSL	1,950 FWL	NESW	20	1S	60W	PA	03/13/2000	FEE		08/31/1995	PR	P	
05-001-09382	STATE PIVOT Z 3	42-36	1,968 FNL	660 FEL	SENE	36	2S	62W	DA	08/25/1998	STATE	STATE	04/12/2006	HR	P	

Total Wells for County: 2

Total Wells: 2 There is no site reclamation status

Site reclamation has passed inspection

ADAMS																
05-001-06071	DOUBLE BAR O	1	660 FSL	1,974 FEL	SWSE	18	1S	60W	PA	06/20/2000	FEE		04/18/2003	ES	P	P
05-001-09380	BRETT THOMAS	42-12	1,980 FNL	660 FEL	SENE	12	2S	63W	DA	08/14/1998	FEE	FEE	03/14/2001	SR	P	P

Total Wells for County: 2

MORGAN																
05-087-05640	MESSENGER	8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE		03/09/2008	SR	P	
05-087-07392	COCHRAN	1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE		03/09/2009	SR	P	

Total Wells for County: 2

WASHINGTON																
05-121-05666	PIERCE	6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE		03/09/2009	SR	P	P

Total Wells for County: 1




WELD																
05-123-10122	HENDERSON	32-22	1,980 FNL	1,980 FEL	SWNE	22	5N	61W	PA	09/10/2001	FEE		10/17/2006	SR	P	P

Total Wells for County: 1

Total Wells: 6 Site reclamation has passed inspection

** Colby Horton to insp well site for me today 8/5 Per Colby SRPP*
Will update database as a sap/mc

COGIS - Field Inspection Report

  			
API Number:	05-039-06326	Well Name:	CHAMPLIN 569 AMOCO #1
Well Location:	SWNW 3 6S 62W	Lat: 39.558753	Long: -104.325507
Operator #:	8835	Operator Name:	BLUE CREEK INC
Inspection Date:	10/11/2009	Inspector:	JIM PRECUP

Inspection was: **Satisfactory**

Insp. Type: HR	Insp. Stat: PA	Plugged:	Pass/Fail:
Violation: N		NOAV Sent: N	
UIC Violation Type:		Brhd. Pressure:	
Inj. Pressure:		T-C Ann. Pressure:	
Date Corrective Action Due:		Date Remedied:	

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
MISC	THIS SITE WAS PREVIOUSLY VISITED AND FOUND TO HAVE DISCREPENCIES IN RECLAMATION. THE BOND OWNER WAS CONTACTED AND A MEETING WAS SET UP ON LOCATION TO DISCUSS WHAT WAS NECESSARY TO REMEDY THE SITE AND PROVIDE FOR BOND RELEASE. THE CORRECTIVE ACTIONS HAVE BEEN TAKEN AND I RECOMMEND THE SITE FOR BOND RELEASE.

Choury, Marsha

From: Choury, Marsha
Sent: Thursday, July 30, 2009 2:20 PM
To: 'pineappletree@comcast.net'
Cc: Ellsworth, Stuart
Subject: RE: Bond Release
Follow Up Flag: Follow up
Flag Status: Completed
Attachments: BLUE CREEK INC BOND RLS RPT.pdf
Tracking:

Recipient	Delivery
'pineappletree@comcast.net'	
Ellsworth, Stuart	Delivered: 07/30/2009 2:20 PM

Hi Al,

I spoke with Stuart today and he has completed the inspections. However, the Inspection database has not been updated and I need all inspections to be entered so that I can run Bond Release Report for verification and release of financial assurance. Once this is completed I will need to notify COGCC Staff, and give them seven days for review and approval of Bond release. Thanks for all your patience.

Best Regards,

MARSHA CHOURY
FINANCIAL ASSURANCE ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 5109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

From: pineappletree@comcast.net [mailto:pineappletree@comcast.net]
Sent: Tuesday, July 28, 2009 3:51 PM
To: Choury, Marsha
Subject: Bond Release

It's been a couple more months, any word on when my bond will be released?

Blue Creek

Thanks,

Al Arlian

REQUEST FOR WELL INSPECTION FOR BOND RELEASE

OPERATOR REQUESTING RELEASE: Blue Creek Inc.

PERSON REQUESTING RELEASE OF BOND: Al Arlian

BONDRELS RUN: YES NO DATE RUN: 2/25/2009

PHONE

3-589-5893

NUMBER OF WELLS NEEDING INSPECTION: 2

3-880-3841 (cell)

COUNTY(IES) WELLS ARE IN: Morgan

RESPONSIBLE FIELD ENGINEER(S):

Stuart Ellsworth

DATE REQUEST FOR INSPECTION GIVEN TO ENGINEER(S): 2/25/2009

PROBLEM WELL(S):

NAME OF WELL/LOC

API NO.

STATUS BOND

① Messenger # 8-WD 087-05640

PA

Y

992 FNL 987 FWH

NW NW 25-2N-58W

② Cochran #1 087-07392

PA

Y

1, 980 FNL 1, 980 FEH

SW NE 11-1N-58W

7/30/2009 Per Stuart - Insp completed
will enter info Thanks into Insp
database asap.

Marsha

Choury -

COGIS - Field Inspection Report

Related GIS Doc			
API Number:	05-039-06326	Well Name:	CHAMPLIN 569 AMOCO #1
Well Location:	SWNW 3 6S 62W	Lat: 39.558753	Long: -104.325507
Operator #:	8835	Operator Name:	BLUE CREEK INC
Inspection Date:	10/11/2009	Inspector:	JIM PRECUP

Inspection was: **Satisfactory**

Insp. Type: **HR**

Insp. Stat: **PA**

Plugged: **P**

Pass/Fail: **P**

Violation: **N**

NOAV Sent: **N**

UIC Violation Type:

Brhd. Pressure:

Inj. Pressure:

T-C Ann. Pressure:

Date Corrective Action Due:

Date Remedied:

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
MISC	THIS SITE WAS PREVIOUSLY VISITED AND FOUND TO HAVE DISCREPENCIES IN RECLAMATION. THE BOND OWNER WAS CONTACTED AND A MEETING WAS SET UP ON LOCATION TO DISCUSS WHAT WAS NECESSARY TO REMEDY THE SITE AND PROVIDE FOR BOND RELEASE. THE CORRECTIVE ACTIONS HAVE BEEN TAKEN AND I RECOMMEND THE SITE FOR BOND RELEASE.

7/30 Stuart Ellsworth to update
Insp screen for Bond release



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

API Number	Well Name	Well Number	Footage NS	Footage EW	qtrqtr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
Site reclamation status is unknown																
ELBERT 05-039-06326	CHAMPLIN 569 AMOCO	1	2,060 FNL	660 FWL	SWNW	3	6S	62W	PA	06/29/2002	FEE		10/11/2009	HR		

Total Wells for County: 1

Total Wells: 1 Site reclamation status is unknown

There is no site reclamation status																
ADAMS 05-001-07051	YEAGER	23-20	2,037 FSL	1,950 FWL	NESW	20	1S	60W	PA	03/13/2000	FEE		08/31/1995	PR		P
05-001-09382	STATE PIVOT Z 3	42-36	1,968 FNL	660 FEL	SENE	36	2S	62W	DA	08/25/1998	STATE	STATE	04/12/2006	HR		P

Total Wells for County: 2

Total Wells: 2 There is no site reclamation status

Site reclamation has passed inspection

ADAMS 05-001-06071	DOUBLE BAR O	1	660 FSL	1,974 FEL	SWSE	18	1S	60W	PA	06/20/2000	FEE		04/18/2003	ES	P	P
05-001-09380	BRETT THOMAS	42-12	1,980 FNL	660 FEL	SENE	12	2S	63W	DA	08/14/1998	FEE	FEE	03/14/2001	SR	P	P

Total Wells for County: 2

MORGAN 05-087-05640	MESSENGER	8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE		03/09/2008	SR	P	
05-087-07392	COCHRAN	1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE		03/09/2009	SR	P	

Total Wells for County: 2

WASHINGTON 05-121-05666	PIERCE	6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE		03/09/2009	SR	P	P
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Total Wells for County: 1

WELD 05-123-10122	HENDERSON	32-22	1,980 FNL	1,980 FEL	SWNE	22	5N	61W	PA	09/10/2001	FEE		10/17/2006	SR	P	P
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Total Wells for County: 1

Total Wells: 6 Site reclamation has passed inspection

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JUN 25 2007

COGCC

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 8835
2. Name of Operator: Blue Creek, Inc.
3. Address: 6860 South Salida Court
City: Foxfield State: CO Zip: 80016
4. Contact Name
Alvin R. (AJ) Arlian
Phone: (303) 880-3841
Fax: _____
5. API Number 05-087-07392 OGCC Facility ID Number _____
6. Well/Facility Name: Cochran 7. Well/Facility Number 1
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): SWNE Sec 11-1N-58W
9. County: Morgan 10. Field Name: Adena
11. Federal, Indian or State Lease Number: n/a

Survey Plat	
Directional Survey	
Surface Eqpmt Diagram	
Technical Info Page	
Other	

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
☐ Remove from surface bond
Signed surface use agreement attached _____

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

☒ ABANDONED LOCATION:
Was location ever built? ☒ Yes ☐ No
Is site ready for inspection? ☒ Yes ☐ No
Date Ready for Inspection: June 1, 2005

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT _____

☐ SPUD DATE: _____ ☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ ☒ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date: _____ ☒ Report of Work Done
Date Work Completed: June 1, 2005

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Alvin R. (AJ) Arlian Date: 6-22-2007 Email: pineappletree@comcast.net
Print Name: Alvin R. (AJ) Arlian Title: Owner-Pr

COGCC Approved: _____ Title: _____

CONDITIONS OF APPROVAL, IF ANY:

need
Stewarts
Inspp
(2)

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
JUN 25 2007
COGCC

1. OGCC Operator Number: 8835 API Number: 05-087-07392
2. Name of Operator: Blue Creek, Inc. OGCC Facility ID #
3. Well/Facility Name: Cochran Well/Facility Number: 1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 11-1N-58W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

I think this well was inspected and PASSED on 8-18-2005.

Visited site and took pictures June 15, 2007. Photograph of site, not visible, is a wheat field.

Request my plugging bond be released on this well.

RECEIVED
JUN 25 2007
COGCC

COCHRAN
LOOKING NORTHWEST



06/15/2007

RECEIVED
JUN 25 2007
COGCC

COCHRAN LOOK
WEST

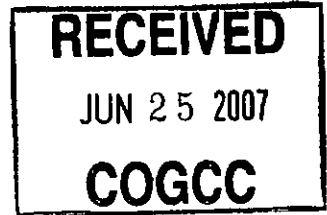
06/15/2007

RECEIVED
JUN 25 2007
COGCC

COCHRAN
LOOKING NORTH FROM
COUNTY ROAD

06/15/2007

Blue Creek, Inc.
6860 South Salida Court
Foxfield, CO 80016
303-880-3841



June 12, 2006

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80202

RE: Messenger #8-WD (API#: 05-087-05640)
NWNW Sec 25, 2N-58W
Morgan County, Colorado

Ladies and Gentlemen:

Walsh Production, Inc. ("Walsh") would like to maintain the well road and well pad for the above-referenced "Plugged Well" for operations and access for future development on this oil and gas lease. Walsh owns all the other "active" wells located on this lease.

The parties hereto agree as follows:

1. Walsh accepts no liability or responsibility for the Plugged Well and/or "down hole plugging," however,
2. Walsh does accept liability to maintain and/or the restoration of the well pad and access/well road for the Plugged Well.

Should you have any questions concerning this matter, please do not hesitate to call.

Very truly yours

BLUE CREEK, INC.

A handwritten signature in dark ink, appearing to read "Alvin R. Arlian", written over a horizontal line.

Alvin R. (Al) Arlian
President

ACCEPTED AND AGREED TO THIS 12th DAY OF JUNE, 2006

BY:

A handwritten signature in dark ink, appearing to read "Dean Gackle", written over a horizontal line.

Dean Gackle
Vice President

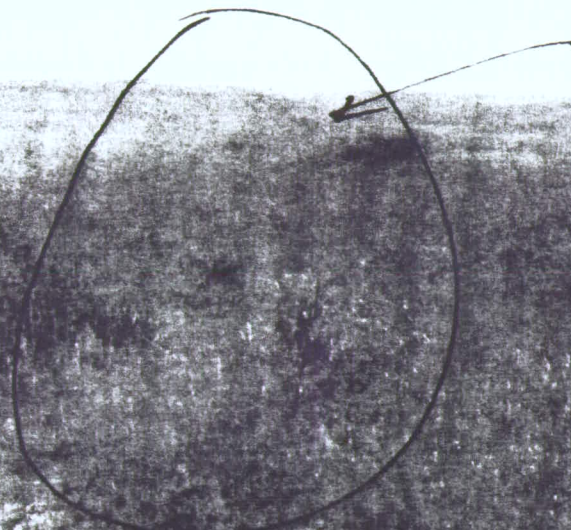
RECEIVED

JUN 25 2007

COGCC

MESSENGER 8-WD

LOOKING NORTH
FROM FROM PRODUCING WELL ROAD



06.15.2007

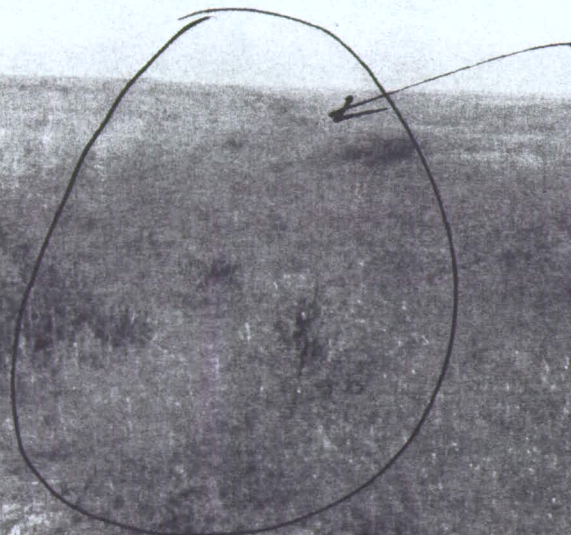
RECEIVED

JUN 25 2007

COGCC

MESSENGER 8-WD

LOOKING NORTH
FROM FROM PRODUCING WELL ROAD



06/15/2007

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED
JUN 25 2007
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>8835</u>	4. Contact Name: <u>Alvin R. (AJ) Arlian</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Blue Creek, Inc.</u>	Phone: <u>(303) 880-3841</u>	
3. Address: <u>6860 South Salida Court</u>	Fax: _____	
City: <u>Foxfield</u> State: <u>CO</u> Zip: <u>80016</u>		
5. API Number <u>05-087-06326</u>	OGCC Facility ID Number _____	Survey Plat _____
6. Well/Facility Name: <u>Messenger</u>	7. Well/Facility Number: <u>8-WD</u>	Directional Survey _____
8. Location (Qtr/Sec, Twp, Rng, Meridian): <u>NWNW Sec 25-2N-58W</u>		Surface Equip Diagram _____
9. County: <u>Morgan</u>	10. Field Name: <u>Adena</u>	Technical Info Page _____
11. Federal, Indian or State Lease Number: <u>n/a</u>		Other _____

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Sec, Twp, Rng, Mer	<input type="checkbox"/> attach directional survey
Latitude _____	Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____	Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
Ground Elevation _____	Distance to nearest well same formation _____ Surface owner consultation date: _____
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	
<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached _____	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: _____ NUMBER _____ To: _____ Effective Date: _____
<input checked="" type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: <u>June 15, 2006</u>	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries	
<input checked="" type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input checked="" type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input checked="" type="checkbox"/> Report of Work Done Date Work Completed: <u>June 15, 2006</u>	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Alvin R. (AJ) Arlian Date: 6-22-2007 Email: pineappletree@comcast.net
Print Name: Alvin R. (AJ) Arlian Title: Owner-President

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JUN 25 2007

COGCC

1. OGCC Operator Number: 8835 API Number: 05-087-06326
2. Name of Operator: Blue Creek, Inc. OGCC Facility ID #
3. Well/Facility Name: Messenger Well/Facility Number: 8-WD
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 25-2N-58W

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5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

See attached letter which was submitted with Form 4 on June 16, 2006 to the O&GCC.

Visited site and took pictures June 15, 2007. Photograph of road attached, not visible.

Site and road have gone back to natural grasses.

Called Walsh Production from site on June 15, 2007, and they still want the road and site to access future wells and request again that the road and site grasses not be ripped and disturbed.

Request my plugging bond be released on this well.



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

API Number	Well Name	Well Numbr	Footage NS	Footage EW	qtrqtr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
------------	-----------	------------	---------------	---------------	--------	-----	-----	-------	--------	-------------	------------------	------------------	------------	---------------	----------------	--------------

Site reclamation failed last inspection

MORGAN - SE
05-087-05640 MESSENGER

8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE			02/18/2003	SR	F	F
------	---------	---------	------	----	----	-----	----	------------	-----	--	--	------------	----	---	---

Total Wells for County: 1

WASHINGTON - ML
05-121-05666 PIERCE

6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE			07/25/2002	SR	F	F
---	-----------	-----------	------	---	----	-----	----	------------	-----	--	--	------------	----	---	---

Total Wells for County: 1

Total Wells: 2 Site reclamation failed last inspection

Site reclamation was in interim status at time of inspection

ELBERT - JP
05-039-06326 CHAMPLIN 569 AMOCO

1	2,060 FNL	660 FWL	SWNW	3	6S	62W	PA	06/29/2002	FEE			01/20/2003	SR	I	P
---	-----------	---------	------	---	----	-----	----	------------	-----	--	--	------------	----	---	---

Total Wells for County: 1

MORGAN - SE
05-087-07392 COCHRAN

1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE			08/18/2005	ES	I	P
---	-----------	-----------	------	----	----	-----	----	------------	-----	--	--	------------	----	---	---

Total Wells for County: 1

Total Wells: 2 Site reclamation was in interim status at time of inspection

There is no site reclamation status

ADAMS
05-001-07051 YEAGER
05-001-09382 STATE PIVOT Z 3

23-20	2,037 FSL	1,950 FWL	NESW	20	1S	60W	PA	03/13/2000	FEE			08/31/1995	PR		P
42-36	1,968 FNL	660 FEL	SENE	36	2S	62W	DA	08/25/1998	STATE	STATE		04/12/2006	HR		P

Total Wells for County: 2

Total Wells: 2 There is no site reclamation status

Site reclamation has passed inspection

ADAMS
05-001-06071 DOUBLE BAR O
05-001-09380 BRETT THOMAS

1	660 FSL	1,974 FEL	SWSE	18	1S	60W	PA	06/20/2000	FEE			04/18/2003	ES	P	P
42-12	1,980 FNL	660 FEL	SENE	12	2S	63W	DA	08/14/1998	FEE	FEE		03/14/2001	SR	P	P

Total Wells for County: 2



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

<u>API Number</u>	<u>Well Name</u>	<u>Well Numbr</u>	<u>Footage</u> <u>NS</u>	<u>Footage</u> <u>EW</u>	<u>qtrqtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Range</u>	<u>Status</u>	<u>Status Date</u>	<u>Mineral</u> <u>Owner</u>	<u>Surface</u> <u>Owner</u>	<u>Insp.</u> <u>Date</u>	<u>Insp.</u> <u>Type</u>	<u>Rec.</u> <u>Status</u>	<u>Insp.</u> <u>P/F</u>
05-123-10122	HENDERSON	32-22	1,980 FNL	1,980 FEL	SWNE	22	5N	61W	PA	09/10/2001	FEE		10/17/2006	SR	P	P

Total Wells for County: 1

Total Wells: 3 Site reclamation has passed inspection

Choury, Marsha

From: Precup, James
Sent: Wednesday, March 11, 2009 11:51 AM
To: Choury, Marsha
Subject: FW: Blue Creek - Champlin 569 Well
Attachments: Blue Creek - Champlin 569 Well

Marsha, I have been able to re-inspect the well and battery site. He has had the pipe removed and he has indeed gotten a release letter from the surface owner. It is part of this e-mail. Please place a copy of the letter in the file. I am inputting the re-inspection this morning. Thanks for your patience. Jim Precup

From: pineappletree@comcast.net [mailto:pineappletree@comcast.net]
Sent: Tuesday, November 25, 2008 7:58 AM
To: Precup, James
Cc: Choury, Marsha
Subject: FW: Blue Creek - Champlin 569 Well

Can you tell me how to proceed.

I cut off the piece of pipe, had Mr. Miller inspect the site; gave him some "re-seed" money, if needed; and he signed the attached release letter.

Thanks,

Al Arlian

Cell: 303-880-3841
Work: 303-350-5114
Home: 303-690-7123

Choury, Marsha

From: Leonard, Mike

Sent: Wednesday, March 11, 2009 7:10 AM

To: Choury, Marsha

Cc: Ellsworth, Stuart

Subject: Blue Creek Pierce # 6

Marsha, The Blue Creek Pierce # 6 API # 121-05666 passed final field inspection on 3/9/2009.

Mike Leonard

COGCC SE Inspector

719-767-2805 (o)

719-343-0130 (c)

mike.leonard@state.co.us

Choury, Marsha

From: Choury, Marsha
Sent: Wednesday, February 25, 2009 3:24 PM
To: 'pineappletree@comcast.net'
Subject: RE: Blue Creek Bond Release

Hi Al,

As of November 28, 2008 we are still working on the final inspection for the Champlin 569 Amoco #1 well which Jim Precup will get to as soon as feasible.

As you probably know by now Mickey Bracken has left the COGCC, and he had not yet inspected the Messenger #8-WD, Cochran #1, or the Pierce #6 wells;

Stuart Ellsworth will be inspecting the Messenger #8-WD and the Cochran #1 wells as soon as possible.

Mike Leonard will be inspecting the Pierce #6 well for us.

Regards,

MARSHA CHOURY
FINANCIAL ASSURANCE ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

From: pineappletree@comcast.net [mailto:pineappletree@comcast.net]
Sent: Monday, February 09, 2009 2:05 PM
To: Choury, Marsha
Subject: Blue Creek Bond Release

Hi Marsha,

I kind of dropped the ball on this, but I thought I better check and see how the bond release is coming, or if you are waiting on me again.

Thanks,

Al Arlian

Choury, Marsha

From: Administrator
Sent: Wednesday, February 25, 2009 3:24 PM
To: Choury, Marsha
Subject: Delivery Status Notification (Relay)

Attachments: ATT58455.txt; RE: Blue Creek Bond Release



ATT58455.txt (251 B) RE: Blue Creek
Bond Release

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

pineappletree@comcast.net

REQUEST FOR WELL INSPECTION FOR BOND RELEASE

OPERATOR REQUESTING RELEASE: Blue Creek, Inc.

PERSON REQUESTING RELEASE OF BOND: Al Arlian

PHONE

BONDRELS RUN: YES NO DATE RUN: 2/25/2009

NUMBER OF WELLS NEEDING INSPECTION: 1

COUNTY(IES) WELLS ARE IN: Washington

RESPONSIBLE FIELD ENGINEER(S):

Mike Leonard

DATE REQUEST FOR INSPECTION GIVEN TO ENGINEER(S): 2/26/2009

PROBLEM WELL(S):

NAME OF WELL/LOC

API NO.

STATUS BOND

Pierce #6 121-05666

1,980 FNL 1,980 FEL

SWNE 9-35-56W

PA Y

Hi Mike,

Stuart Ellsworth said you
could do this well site inspection
for Bond Section, which was in
Mickey's area. Thanks!

Marsha Choung
Bond Section

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JUN 25 2007

COGCC

1. OGCC Operator Number: 8835	4. Contact Name Alvin R. (AJ) Arlian	Complete the Attachment Checklist OF OGCC
2. Name of Operator: Blue Creek, Inc.	Phone: (303) 880-3841	
3. Address: 6860 South Selida Court City: Foxfield State: CO Zip: 80016	Fax:	
5. API Number 05- 121-05666	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Pierce	7. Well/Facility Number 6	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWNE Sec 9-3S-56W		Surface Egmpt Diagram
9. County: Washington	10. Field Name: Big Beaver	Technical Info Page
11. Federal, Indian or State Lease Number: n/a		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/QR, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input checked="" type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection: May 15, 2006	
<input type="checkbox"/> CHANGE WELL NAME NUMBER	
From:	
To:	
Effective Date:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input checked="" type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input checked="" type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input checked="" type="checkbox"/> Report of Work Done
Approximate Start Date:		Date Work Completed: May 15, 2006
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intend to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Alvin R. (AJ) Arlian Date: **6-22-2007** Email: **pineappletree@comcast.net**
Print Name: **Alvin R. (AJ) Arlian** Title: **Owner-President**

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JUN 25 2007

COGCC

1. OGCC Operator Number: 8835 API Number: 05-121-05666
2. Name of Operator: Blue Creek, Inc. OGCC Facility ID #
3. Well/Facility Name: Pierce Well/Facility Number: 6
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 9-3S-56W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Site was restored in May-2006.

Attached are photographs of the site taken June 15, 2007.

On June 15, 2007, met with Larry Holler (Landowner who live near site) at site. Site is now knee-high grass and pasture.

This same Form 4 was also submitted on June 7, 2006 requesting final inspection by O&GCC.

Request this site be released from plugging bond.

RECEIVED

JUN 25 2007

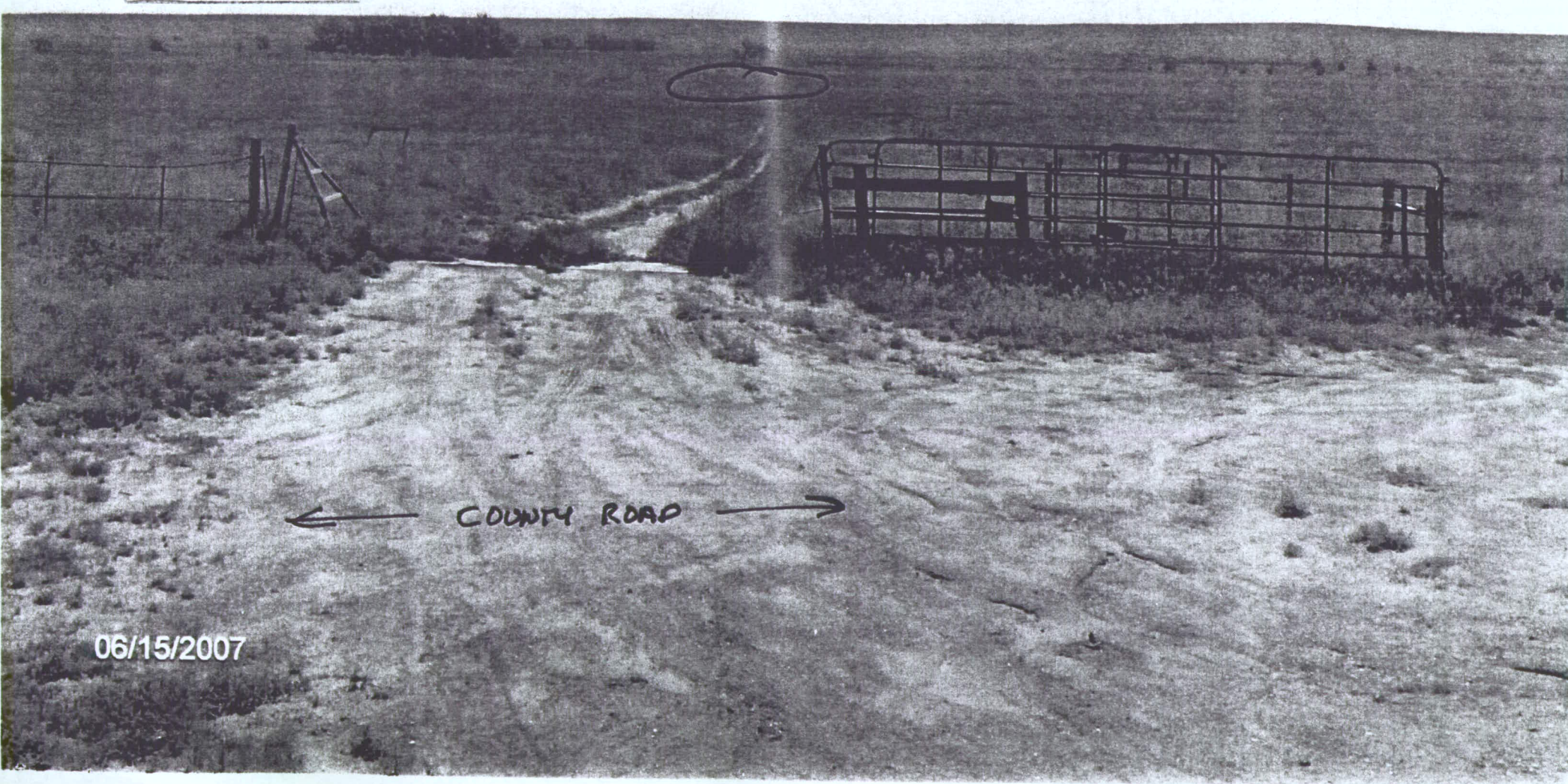
COGCC

PIERCE 6

LOOKING EAST ALONG
FARM ROAD

← COUNTY ROAD →

06/15/2007



OTHER WELLS
↙

RECEIVED
JUN 25 2007
COGCC

PIERCE 6
LOOKING WEST

06/15/2007

RECEIVED

JUN 25 2007

COGCC

PIERCE 6
LOOKING NORTHEAST
FROM FARM ROAD

06/15/2007

Choury, Marsha

From: Precup, James
Sent: Tuesday, November 25, 2008 12:17 PM
To: Choury, Marsha
Subject: FW: Blue Creek - Champlin 569 Well
Attachments: Release Letter Champlin 569 Blue Creek.pdf

Marsha; Here is the release letter from Blue Creek-Please place it in your file. I have to recheck the site and make sure the pipe has been removed. When I do that, I will do another inspection report and let you know to release the bond. Thanks Jim Precup I'll try to get it done soon. Thanks again

From: Al Arlian [mailto:aarlian@enduringresources.com]
Sent: Tuesday, November 25, 2008 7:48 AM
To: pineappletree@comcast.net
Subject: Blue Creek - Champlin 569 Well

Blue Creek, Inc.
Alvin R. Arlian
6860 South Salida Court
Foxfield, Colorado 80202
Cell: 303-880-3841

November 17, 2008

Vernon R. Miller
The Miller Limited Liability Limited Partnership
7483 South County road 157
Strasburg, Colorado 80136

RE: Champlin 569 Amoco D Well
Surface Restoration
Township 6 South, Range 62 West 6th P.M.
Section 3: SW/4NW/4
Elbert County, Colorado

Dear Mr. Miller

I have conducted a review of the Elbert County, Colorado public records and confirmed that the surface of the above-referenced land is owned by The Miller Limited Liability Limited Partnership (hereinafter sometimes "Surface Owner").

Blue Creek, Inc. (a Colorado dissolved corporation) and Alvin R. Arlian (hereinafter collectively (Well Owner)) were the last owners of the above-referenced well. Approximately five years ago the Well Owner plugged and abandoned the well; and restored the well's surface location.

The Well Owner has requested the Colorado Oil and Gas Conservation Commission ("COGCC") to release this well from the Well Owner's surface restoration bond held by the COGCC.

On November 13, 2008 the Well Owner met Jim Precup, South Wattenberg Inspector for the COGCC, and in that meeting a piece of oil field pipe was identified protruding from the ground. Mr. Precup also had concerns as to whether:

- a. The well access road was re-contoured adequately, and
- b. If the re-vegetation in a couple areas was sufficient.

On November 15, 2008, the Well Owner dug below the surface approximately 36", cut-off, and removed the oil field pipe.

On November 14, 2008, the Well Owner called the Surface Owner concerning the surface restoration.

1. This "release letter" deals only with surface of said lands, and the Surface Owner accepts no liability and/or responsibility for the well below the surface of the ground, the well's wellbore, and/or the plugging of the well.
2. As to the surface restoration, the Surface Owner is satisfied the surface restoration is complete and hereby accepts the surface as fully restored by the Well Owner.

Please indicate your approval of the well site restoration by signing one copy of this letter in the space provided below (one copy should be retained for your records).

Very truly yours,



Alvin R. Arlian, individually and Alvin R. Arlian, as president and the sole owner and stockholder of Blue Creek, Inc., a dissolved Colorado corporation

Said well site being accepted as restored this 21ST day of November, 2008 by The Miller Limited Liability Limited Partnership.

By: Vernon R. Miller
Vernon R. Miller



Wells by Operator Showing Inspection Results

Reg Inspections

BLUE CREEK INC

Operator Number: 8835

API Number	Well Name	Well Number	Footage NS	Footage EW	qtrqtr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
------------	-----------	-------------	---------------	---------------	--------	-----	-----	-------	--------	-------------	------------------	------------------	------------	---------------	----------------	--------------

Site reclamation failed last inspection

MORGAN - <i>MB SE</i>																
05-087-05640	MESSENGER	8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE		02/18/2003	SR	F	F

Total Wells for County: 1

WASHINGTON - <i>MB ML</i>																
05-121-05666	PIERCE	6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE		07/25/2002	SR	F	F

Total Wells for County: 1

Total Wells: 2 Site reclamation failed last inspection

Site reclamation was in interim status at time of inspection

ELBERT <i>J P</i>																
05-039-06326	CHAMPLIN 569 AMOCO	1	2,060 FNL	660 FWL	SWNW	3	6S	62W	PA	06/29/2002	FEE		01/20/2003	SR	I	P

Total Wells for County: 1

MORGAN <i>MB SE</i>																
05-087-07392	COCHRAN	1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE		08/18/2005	ES	I	P

Total Wells for County: 1

Total Wells: 2 Site reclamation was in interim status at time of inspection

There is no site reclamation status

ADAMS																
05-001-07051	YEAGER	23-20	2,037 FSL	1,950 FWL	NESW	20	1S	60W	PA	03/13/2000	FEE		08/31/1995	PR		P
05-001-09382	STATE PIVOT Z 3	42-36	1,968 FNL	660 FEL	SENE	36	2S	62W	DA	08/25/1998	STATE	STATE	04/12/2006	HR		P

Total Wells for County: 2

Total Wells: 2 There is no site reclamation status

Site reclamation has passed inspection

ADAMS																
05-001-06071	DOUBLE BAR O	1	660 FSL	1,974 FEL	SWSE	18	1S	60W	PA	06/20/2000	FEE		04/18/2003	ES	P	P
05-001-09380	BRETT THOMAS	42-12	1,980 FNL	660 FEL	SENE	12	2S	63W	DA	08/14/1998	FEE	FEE	03/14/2001	SR	P	P

Total Wells for County: 2



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

<u>API Number</u>	<u>Well Name</u>	<u>Well Numb.</u>	<u>Footage</u> <u>NS</u>	<u>Footage</u> <u>EW</u>	<u>qtrqtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Range</u>	<u>Status</u>	<u>Status Date</u>	<u>Mineral</u> <u>Owner</u>	<u>Surface</u> <u>Owner</u>	<u>Insp. Date</u>	<u>Insp.</u> <u>Type</u>	<u>Rec.</u> <u>Status</u>	<u>Insp.</u> <u>P/F</u>
WELD 05-123-10122	HENDERSON	32-22	1,980 FNL	1,980 FEL	SWNE	22	5N	61W	PA	09/10/2001	FEE		10/17/2006	SR	P	P

Total Wells for County: 1

Total Wells: 3 Site reclamation has passed inspection

Choury, Marsha

From: pineappletree@comcast.net
Sent: Thursday, October 23, 2008 12:59 PM
To: Choury, Marsha
Subject: Re: FW: Blue Creek Bond Release
Attachments: FW: Blue Creek Bond Release

Thank You.

I'll just sit tight.

Al

----- Original message -----

From: "Choury, Marsha" <Marsha.Choury@state.co.us>
Al,

Sorry for the mix up. The last time you requested a Bond Release Status was July of this year. At that time I notified Mickey Bracken and Jim Precup that the wells required re-inspection. However, they were not aware of the Form 4 (Sundry Notices) as this information was originally sent to Kevin Lively, who is no longer employed with the COGCC. I will see that they get copies of the Sundry Notices which should help to expedite the process. Additionally, I will request a Bond Release Status from them.

Best Regards,

MARSHA CHOURY
FINANCIAL ASSURANCE ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

From: pineappletree@comcast.net [mailto:pineappletree@comcast.net]
Sent: Thursday, October 23, 2008 9:44 AM
To: Choury, Marsha
Subject: Blue Creek Bond Release

Can you schedule a meeting for me with the Director, the engineers, or whoever would be appropriate. I am sorry, but I really feel like I am getting "the run around." These sites have all been sitting for at least three years.

1. Wrongfully, I requested site inspections in 2005 w/o filing Form 4's,
2. In 2006, I (see attachments for these wells) filed Form 4's per your instruction, and again,
3. In 2007, I filed Form 4's per your instruction (with pictures of all the wellsites).

The problem, I am still paying a premium on this bond each year and its costly.

10/23/2008

Cell: 303-880-3841 Work Direct: 303-350-5114 I am available anytime, just need a couple days notice to arrange my schedule.

Thank you,

Al Arlian

From:

"Choury, Marsha" <Marsha.Choury@state.co.us>

[\[Add to Address Book\]](#)

To:

<pineappletree@comcast.net>

Subject:

RE: Blue Creek Bond Release

Date:

Wednesday, October 22, 2008 3:58:21 PM

[\[View Source\]](#)

Hi Al,

As of today final well site inspections have not been completed (see attachment). Messenger #8-wd and Pierce #6 wells have Failed Inspections. You are required to make sure these two sites are ready for re-inspection by our Field Inspectors. If this is the case, submit a Form 4 (Sundry Notice) along with Technical Page 2 stating sites have been remedied according the failed inspections you received on these two wells.

When I have received and approved the Form 4's I will request Inspections on the Messenger #8-WD, Pierce #6 as well as the Champlin 569 Amoco #1 and Cochran #1 wells which now show Interim Inspections (see Rule 1004.c).

Should you have any questions or concerns, please feel free to contact me.

Regards,

MARSHA CHOURY
FINANCIAL ASSURANCE ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

From: pineappletree@comcast.net [mailto:pineappletree@comcast.net]

Sent: Monday, October 20, 2008 11:00 AM

To: Choury, Marsha

Subject: Blue Creek Bond Release

Hi Marsha,

Just thought I'd check and see if any of the last few inspections have been done this summer?

Thanks,

Al Arlian

10/23/2008

Choury, Marsha

From: Choury, Marsha
Sent: Tuesday, July 22, 2008 12:25 PM
To: 'pineappletree@comcast.net'
Cc: Bracken, Mickey; Precup, James
Subject: RE: Blue Creek Bond Release
Attachments: BLUE CREEK INC BOND RELEASE REPT.xls

Tracking:	Recipient	Delivery
	'pineappletree@comcast.net'	
	Bracken, Mickey	Delivered: 07/22/2008 12:25 PM
	Precup, James	Delivered: 07/22/2008 12:25 PM

Al,

As of today final well site inspections have not been completed (see attachment). No Bond Release at this time.

Regards,

MARSHA CHOURY
BOND ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

From: pineappletree@comcast.net [mailto:pineappletree@comcast.net]
Sent: Thursday, July 17, 2008 12:55 PM
To: Choury, Marsha
Subject: RE: Blue Creek Bond Release

It's been awhile, so I thought I'd check and see if any more site have been inspected since March.

I would like an up date to send to my bond guy.

Thanks,

----- Original message -----

From: "Choury, Marsha" <Marsha.Choury@state.co.us>
Hi Al,

As of today inspections have not been completed and approved (see attachment). No Bond Release at this time.

07/22/2008

Regards,

MARSHA CHOURY
BOND ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

From: pineappletree@comcast.net [mailto:pineappletree@comcast.net]
Sent: Tuesday, March 25, 2008 9:47 PM
To: Choury, Marsha
Subject: Blue Creek Bond Release

Hi Marsha,

Thanks for your help.

I think I received restoration approved notices on all the old well sites.
My bond company called again, and my premium coming up again in May.
Is there anything else that I need to do to have my bond released?

Thanks,

Al Arlian 303-880-3841

Blue Creek, Inc. - Operator No. 8835
Request for Release of Plugging Bond No. B6754
Provider Number: 70613
Provider: Planet Indemnity Company

Choury, Marsha

From: Administrator
Sent: Tuesday, July 22, 2008 12:26 PM
To: Choury, Marsha
Subject: Delivery Status Notification (Relay)
Attachments: ATT452419.txt; RE: Blue Creek Bond Release



ATT452419.txt
(251 B)



RE: Blue Creek
Bond Release

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

pineappletree@comcast.net

REQUEST FOR WELL INSPECTION FOR BOND RELEASE

OPERATOR REQUESTING RELEASE: *Blue Creek, Inc.*

PERSON REQUESTING RELEASE OF BOND: *Al Arlian*

PHONE

BONDRELS RUN: ☒ YES ☐ NO DATE RUN: *7/22/2008* *303-589-5893*

NUMBER OF WELLS NEEDING INSPECTION: *3* *303-880-3841 (cell)*

COUNTY(IES) WELLS ARE IN: *Morgan, Washington*

RESPONSIBLE FIELD ENGINEER(S): *Mickey Bracken*

DATE REQUEST FOR INSPECTION GIVEN TO ENGINEER(S): *7/22/2008*

PROBLEM WELL(S):

NAME OF WELL/LOC

API NO.

STATUS BOND

- ① Messenger #8-WD 087-05640 PA Blankt.
 NNWN 25-2N-58W * Failed Inspection -
 992 FNL 987 FWH Im 4 enclosed showing
 site ready for re-inspection
- ② Pierce #6 121-05666 PA Blankt.
 SWNE 9-3S-56W * Failed Inspection -
 1,980 FNL 1,980 FEL Im 4 enclosed - site
 ready for re-inspection
- ③ Cochran #1 087-07392 PA Blankt PA
 SWNE 11-1N-58W
 1,980 FNL 1,980 FEL

10/23/2008

Al Arlian, when can inspections be completed??

Please advise.

Thanks - marsha

REQUEST FOR WELL INSPECTION FOR BOND RELEASE

OPERATOR REQUESTING RELEASE: *Blue Creek, Inc.*

PERSON REQUESTING RELEASE OF BOND: *Al Arlian* PHONE

BONDRELS RUN: ☒ YES ☐ NO DATE RUN: *7/22/2008* *303.589.5893*
303.880.3841 (cell)

NUMBER OF WELLS NEEDING INSPECTION: *1*

COUNTY(IES) WELLS ARE IN: *Elbert*

RESPONSIBLE FIELD ENGINEER(S): *Jim Precup*

DATE REQUEST FOR INSPECTION GIVEN TO ENGINEER(S): *7/22/2008*

PROBLEM WELL(S):

NAME OF WELL/LOC

API NO.

STATUS BOND

① *Champlin 569 Amoco #1* *039-06326* *PA* *Blank PA*
SWNW 3-6S-62W
2,060 FNL 660 FWL

10/23/2008

Al Arlian, when can inspections be completed

Please advise

Thanks!

Marsha -



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

<u>API Number</u>	<u>Well Name</u>	<u>Well</u>	<u>Footage NS</u>	<u>Footage EW</u>	<u>qtr</u> <u>qtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Range</u>	<u>Status</u>	<u>Status Date</u>	<u>Mineral Owner</u>	<u>Surface Owner</u>	<u>Insp. Date</u>	<u>Insp. Type</u>	<u>Rec. Status</u>	<u>Insp. P/F</u>
Site reclamation failed last inspection																
MORGAN 05-087-05640	MESSENGER	8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE		02/18/2003	SR	F	F
Total Wells for County:		1														
WASHINGTON 05-121-05666	PIERCE	6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE		07/25/2002	SR	F	F
Total Wells for County:		1														
Total Wells:		2	Site reclamation failed last inspection													
Site reclamation was in interim status at time of inspection																
ELBERT 05-039-06326	CHAMPLIN 569 AMOCO	1	2,060 FNL	660 FWL	SWNW	3	6S	62W	PA	06/29/2002	FEE		01/20/2003	SR	I	P
Total Wells for County:		1														
MORGAN 05-087-07392	COCHRAN	1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE		08/18/2005	ES	I	P
Total Wells for County:		1														
Total Wells:		2	Site reclamation was in interim status at time of inspection													
There is no site reclamation status																
ADAMS 05-001-07051	YEAGER	23-20	2,037 FSL	1,950 FWL	NESW	20	1S	60W	PA	03/13/2000	FEE		08/31/1995	PR		P
05-001-09382	STATE PIVOT Z 3	42-36	1,968 FNL	660 FEL	SENE	36	2S	62W	DA	08/25/1998	STATE	STATE	04/12/2006	HR		P
Total Wells for County:		2														
Total Wells:		2	There is no site reclamation status													
Site reclamation has passed inspection																
ADAMS 05-001-06071	DOUBLE BAR O	1	660 FSL	1,974 FEL	SWSE	18	1S	60W	PA	06/20/2000	FEE		04/18/2003	ES	P	P
05-001-09380	BRETT THOMAS	42-12	1,980 FNL	660 FEL	SENE	12	2S	63W	DA	08/14/1998	FEE	FEE	03/14/2001	SR	P	P
Total Wells for County:		2														



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

<u>API Number</u>	<u>Well Name</u>	<u>Well</u>	<u>Footage</u> <u>NS</u>	<u>Footage EW</u>	<u>qtr</u> <u>qtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Range</u>	<u>Status</u>	<u>Status Date</u>	<u>Mineral</u> <u>Owner</u>	<u>Surface</u> <u>Owner</u>	<u>Insp. Date</u>	<u>Insp.</u> <u>Type</u>	<u>Rec.</u> <u>Status</u>	<u>Insp.</u> <u>P/F</u>
05-123-10122	HENDERSON	32-22	1,980 FNL	1,980 FEL	SWNE	22	5N	61W	PA	09/10/2001	FEE		10/17/2006	SR	P	P

Total Wells for County: 1

Total Wells: 3 Site reclamation has passed inspection



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

API Number	Well Name	Well Numb	Footage NS	Footage EW	qtrqtr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
------------	-----------	-----------	---------------	---------------	--------	-----	-----	-------	--------	-------------	------------------	------------------	---------------	---------------	----------------	--------------

Site reclamation failed last inspection

MORGAN																
05-087-05640	MESSENGER	8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE		02/18/2003	SR	F	F
Total Wells for County:		1														
WASHINGTON																
05-121-05666	PIERCE	6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE		07/25/2002	SR	F	F
Total Wells for County:		1														
Total Wells:		2 Site reclamation failed last inspection														

Site reclamation was in interim status at time of inspection

ELBERT																
05-039-06326	CHAMPLIN 569 AMOCO	1	2,060 FNL	660 FWL	SWNW	3	6S	62W	PA	06/29/2002	FEE		01/20/2003	SR	I	P
Total Wells for County:		1														
MORGAN																
05-087-07392	COCHRAN	1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE		08/18/2005	ES	I	P
Total Wells for County:		1														
Total Wells:		2 Site reclamation was in interim status at time of inspection														

There is no site reclamation status

ADAMS																
05-001-07051	YEAGER	23-20	2,037 FSL	1,950 FWL	NESW	20	1S	60W	PA	03/13/2000	FEE		08/31/1995	PR		P
05-001-09382	STATE PIVOT Z 3	42-36	1,968 FNL	660 FEL	SENE	36	2S	62W	DA	08/25/1998	STATE	STATE	04/12/2006	HR		P
Total Wells for County:		2														
Total Wells:		2 There is no site reclamation status														

Site reclamation has passed inspection

ADAMS																
05-001-06071	DOUBLE BAR O	1	660 FSL	1,974 FEL	SWSE	18	1S	60W	PA	06/20/2000	FEE		04/18/2003	ES	P	P
05-001-09380	BRETT THOMAS	42-12	1,980 FNL	660 FEL	SENE	12	2S	63W	DA	08/14/1998	FEE	FEE	03/14/2001	SR	P	P
Total Wells for County:		2														



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

<u>API Number</u>	<u>Well Name</u>	<u>Well Numb.</u>	<u>Footage</u> <u>NS</u>	<u>Footage</u> <u>EW</u>	<u>qtrqtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Range</u>	<u>Status</u>	<u>Status Date</u>	<u>Mineral</u> <u>Owner</u>	<u>Surface</u> <u>Owner</u>	<u>Insp. Date</u>	<u>Insp.</u> <u>Type</u>	<u>Rec.</u> <u>Status</u>	<u>Insp.</u> <u>P/F</u>
05-123-10122	HENDERSON	32-22	1,980 FNL	1,980 FEL	SWNE	22	5N	61W	PA	09/10/2001	FEE		10/17/2006	SR	P	P

Total Wells for County: 1

Total Wells: 3 Site reclamation has passed inspection

Choury, Marsha

From: Choury, Marsha
Sent: Monday, March 31, 2008 3:14 PM
To: 'pineappletree@comcast.net'
Cc: Lively, Kevin; Precup, James
Subject: RE: Blue Creek Bond Release
Attachments: BLUE CREEK INC BOND RELEASE REPT.xls

Tracking:	Recipient	Delivery
	'pineappletree@comcast.net'	
	Lively, Kevin	Delivered: 03/31/2008 3:18 PM
	Precup, James	Delivered: 03/31/2008 3:18 PM

Hi Al,

As of today inspections have not been completed and approved (see attachment). No Bond Release at this time.

Regards,

MARSHA CHOURY
BOND ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

From: pineappletree@comcast.net [mailto:pineappletree@comcast.net]
Sent: Tuesday, March 25, 2008 9:47 PM
To: Choury, Marsha
Subject: Blue Creek Bond Release

Hi Marsha,

Thanks for your help.
I think I received restoration approved notices on all the old well sites.
My bond company called again, and my premium coming up again in May.
Is there anything else that I need to do to have my bond released?

Thanks,

Al Arlian 303-880-3841

Blue Creek, Inc. - Operator No. 8835
Request for Release of Plugging Bond No. B6754
Provider Number: 70613
Provider: Planet Indemnity Company

03/31/2008

Choury, Marsha

From: Administrator
Sent: Monday, March 31, 2008 3:14 PM
To: Choury, Marsha
Subject: Delivery Status Notification (Relay)

Attachments: ATT701380.txt; RE: Blue Creek Bond Release



ATT701380.txt
(251 B)



RE: Blue Creek
Bond Release

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

pineappletree@comcast.net

Choury, Marsha

From: System Administrator
To: Lively, Kevin; Precup, James
Sent: Monday, March 31, 2008 3:14 PM
Subject: Delivered: RE: Blue Creek Bond Release

Your message

To: 'pineappletree@comcast.net'
Cc: Lively, Kevin; Precup, James
Subject: RE: Blue Creek Bond Release
Sent: 03/31/2008 3:14 PM

was delivered to the following recipient(s):

Lively, Kevin on 03/31/2008 3:14 PM
Precup, James on 03/31/2008 3:14 PM



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

<u>API Number</u>	<u>Well Name</u>	<u>Well Numb.</u>	<u>Footage</u> <u>NS</u>	<u>Footage</u> <u>EW</u>	<u>qtrqtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Range</u>	<u>Status</u>	<u>Status Date</u>	<u>Mineral</u> <u>Owner</u>	<u>Surface</u> <u>Owner</u>	<u>Insp. Date</u>	<u>Insp.</u> <u>Type</u>	<u>Rec.</u> <u>Status</u>	<u>Insp.</u> <u>P/F</u>
Site reclamation failed last inspection																
MORGAN 05-087-05640	MESSENGER	8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE		02/18/2003	SR	F	F
Total Wells for County:		1														
WASHINGTON 05-121-05666	PIERCE	6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE		07/25/2002	SR	F	F
Total Wells for County:		1														
Total Wells:		2	Site reclamation failed last inspection													
Site reclamation was in interim status at time of inspection																
ELBERT 05-039-06326	CHAMPLIN 569 AMOCO	1	2,060 FNL	660 FWL	SWNW	3	6S	62W	PA	06/29/2002	FEE		01/20/2003	SR	I	P
Total Wells for County:		1														
MORGAN 05-087-07392	COCHRAN	1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE		08/18/2005	ES	I	P
Total Wells for County:		1														
Total Wells:		2	Site reclamation was in interim status at time of inspection													
There is no site reclamation status																
ADAMS 05-001-07051	YEAGER	23-20	2,037 FSL	1,950 FWL	NESW	20	1S	60W	PA	03/13/2000	FEE		08/31/1995	PR		P
05-001-09382	STATE PIVOT Z 3	42-36	1,968 FNL	660 FEL	SENE	36	2S	62W	DA	08/25/1998	STATE	STATE	04/12/2006	HR		P
Total Wells for County:		2														
MORGAN 05-087-05640	MESSENGER	8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE					
05-087-07392	COCHRAN	1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE					
Total Wells for County:		2														
WASHINGTON 05-121-05666	PIERCE	6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE					
Total Wells for County:		1														



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

<u>API Number</u>	<u>Well Name</u>	<u>Well Numbr</u>	<u>Footage</u> NS	<u>Footage</u> EW	<u>qtrqtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Range</u>	<u>Status</u>	<u>Status Date</u>	<u>Mineral</u> <u>Owner</u>	<u>Surface</u> <u>Owner</u>	<u>Insp.</u> <u>Date</u>	<u>Insp.</u> <u>Type</u>	<u>Rec.</u> <u>Status</u>	<u>Insp.</u> <u>P/F</u>
Total Wells:		5	There is no site reclamation status													

Site reclamation has passed inspection

ADAMS

05-001-06071	DOUBLE BAR O	1	660 FSL	1,974 FEL	SWSE	18	1S	60W	PA	06/20/2000	FEE		04/18/2003	ES	P	P
05-001-09380	BRETT THOMAS	42-12	1,980 FNL	660 FEL	SENE	12	2S	63W	DA	08/14/1998	FEE	FEE	03/14/2001	SR	P	P

Total Wells for County: 2

WELD

05-123-10122	HENDERSON	32-22	1,980 FNL	1,980 FEL	SWNE	22	5N	61W	PA	09/10/2001	FEE		10/17/2006	SR	P	P
--------------	-----------	-------	-----------	-----------	------	----	----	-----	----	------------	-----	--	------------	----	---	---

Total Wells for County: 1

Total Wells: 3 Site reclamation has passed inspection

REQUEST FOR WELL INSPECTION FOR BOND RELEASE

OPERATOR REQUESTING RELEASE: Blue Creek, Inc.

PERSON REQUESTING RELEASE OF BOND: Al Arlian

PHONE

BONDRELS RUN: (YES) NO DATE RUN: 9/19/2007 303-886-3841 (cell)

NUMBER OF WELLS NEEDING INSPECTION: (4) 303-573-0461

COUNTY(IES) WELLS ARE IN: Morgan, Washington & Adams

RESPONSIBLE FIELD ENGINEER(S):

Kevin Dineen

DATE REQUEST FOR INSPECTION GIVEN TO ENGINEER(S): 9/19/2007

PROBLEM WELL(S):

NAME OF WELL/LOC

API NO.

STATUS BOND

* See attached Bond release report
of highlighted wells to be inspected.

Messenger & Pease wells have
failed inspections - form 4's have
been rec'd. Copies enclosed for
your information.

Thanks Kevin

Marsha -

REQUEST FOR WELL INSPECTION FOR BOND RELEASE

OPERATOR REQUESTING RELEASE: *Blue Creek, Inc.*

PERSON REQUESTING RELEASE OF BOND: *Al Arlean*

PHONE

BONDRELS RUN: *(YES)* NO DATE RUN: *9/19/2007* *303-880-3841 (cell)*

NUMBER OF WELLS NEEDING INSPECTION: *1* *303-573-0461*

COUNTY(IES) WELLS ARE IN: *Elbert*

RESPONSIBLE FIELD ENGINEER(S): *Jim Precup*

DATE REQUEST FOR INSPECTION GIVEN TO ENGINEER(S): *9/19/2007*

PROBLEM WELL(S):

NAME OF WELL/LOC

API NO.

STATUS BOND

Champlin 569 Amoco #1 *039-06326 PA B*

2,060 FNL 660 FWH

SWNW 3-6S-62W

Thanks!

marsha -



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

API Number	Well Name	Well Numb	Footage NS	Footage EW	qtrqtr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
------------	-----------	-----------	---------------	---------------	--------	-----	-----	-------	--------	-------------	------------------	------------------	------------	---------------	----------------	--------------

Site reclamation failed last inspection

MORGAN																
05-087-05640	MESSENGER	8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE		02/18/2003	SR	F	F

Total Wells for County: 1

WASHINGTON																
05-121-05666	PIERCE	6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE		07/25/2002	SR	F	F

Total Wells for County: 1

Total Wells: 2 Site reclamation failed last inspection

Site reclamation was in interim status at time of inspection

ELBERT																
05-039-06326	CHAMPLIN 569 AMOCO	1	2,060 FNL	660 FWL	SWNW	3	6S	62W	PA	06/29/2002	FEE		01/20/2003	SR	I	P

Total Wells for County: 1

MORGAN																
05-087-07392	COCHRAN	1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE		08/18/2005	ES	I	P

Total Wells for County: 1

Total Wells: 2 Site reclamation was in interim status at time of inspection

There is no site reclamation status

ADAMS																
05-001-07051	YEAGER	23-20	2,037 FSL	1,950 FWL	NESW	20	1S	60W	PA	03/13/2000	FEE		08/31/1995	PR	P	P
05-001-09382	STATE PIVOT Z 3	42-36	1,968 FNL	660 FEL	SENE	36	2S	62W	DA	08/25/1998	STATE	STATE	04/12/2006	HR	P	P

Total Wells for County: 2

Total Wells: 2 There is no site reclamation status

Site reclamation has passed inspection

ADAMS																
05-001-06071	DOUBLE BAR O	1	660 FSL	1,974 FEL	SWSE	18	1S	60W	PA	06/20/2000	FEE		04/18/2003	ES	P	P
05-001-09380	BRETT THOMAS	42-12	1,980 FNL	660 FEL	SENE	12	2S	63W	DA	08/14/1998	FEE	FEE	03/14/2001	SR	P	P

Total Wells for County: 2



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

<u>API Number</u>	<u>Well Name</u>	<u>Well Numbr</u>	<u>Footage</u> <u>NS</u>	<u>Footage</u> <u>EW</u>	<u>qtrqtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Range</u>	<u>Status</u>	<u>Status Date</u>	<u>Mineral</u> <u>Owner</u>	<u>Surface</u> <u>Owner</u>	<u>Insp. Date</u>	<u>Insp.</u> <u>Type</u>	<u>Rec.</u> <u>Status</u>	<u>Insp.</u> <u>P/F</u>
WELD 05-123-10122	HENDERSON	32-22	1,980 FNL	1,980 FEL	SWNE	22	5N	61W	PA	09/10/2001	FEE		10/17/2006	SR	P	P

Total Wells for County: 1

Total Wells: 3 Site reclamation has passed inspection

#8835

RECEIVED

NOV 23 05

COGCC

*Blue Creek, Inc.
6860 South Salida Street
Foxfield, Colorado 80016*

November 21, 2005

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

RE: Blue Creek, Inc. - Operator No. 8835
Request for Release of Plugging Bond No. B6754
Provider Number: 70613
Provider: Planet Indemnity Company

Ladies and Gentlemen:

I respectfully requested that the above-referenced plugging bond be released. My records indicate that there are no wells currently covered by said bond and I don't plan to operate any wells in the future within the State of Colorado. Furthermore, all wells plugged under said bond were plugged over three years ago and all passed surface restoration inspections by the CO&GCC.

Should you have any questions concerning this matter the following are my current telephone numbers. Home: 303-90-7123, **Cell: 303-880-3841**, and Office: 303-350-5114.

303-573-0461

Very truly yours,

BLUE CREEK, INC.,
A dissolved corporation



Alvin R. (Al) Arlian
Sole owner and last officer, president

ara

Choury, Marsha

From: Choury, Marsha
Sent: Monday, August 27, 2007 12:58 PM
To: 'Al Arlian'
Subject: RE: Blue Creek Bond Release

Hi Al,

When Blue Creek, Inc. paperwork has been approved, and all outstanding non-compliance issues resolved, the Colorado Oil And Gas Conservation Commission (COGCC) will request final well site inspections. In accordance with Rule 1004.c the COGCC has two years to complete inspections. Then after ten day notification to COGCC staff the Plugging Bond will be released (given there are no additional non compliance issues). Therefore, you are required to continue to pay Insurance premiums on the Planet Indemnity Company Blanket Plugging Bond until such time the Insurance Company and yourself receive a Bond Release letter from the Commission.

MARSHA L CHOURY
BOND ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

From: Al Arlian [<mailto:aarlian@enduringresources.com>]
Sent: Monday, August 20, 2007 3:55 PM
To: Choury, Marsha
Subject: Blue Creek Bond Release

Hi Marsha,

My bonding company called again and wanted an update on release of Blue Creek, Inc.'s plugging bond. As you may recall, a couple months ago I inspected each of the 7 or 8 wells, took pictures, and it appeared everything was taken care of and restored.

Can you give me an updated as to my bond release.

You can reach me on my company email at aarlian@enduringresources.com or my cell is... 303-880-3841

Thanks

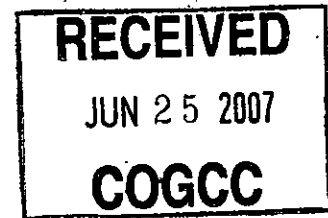
Al Arlian
Enduring Resources, LLC
475-17th Street, Suite 1500
Denver, Colorado 80202

Direct: 303-350-5114
Cell: 303-880-3841
Fax: 303-573-0461

08/27/2007.

Blue Creek, Inc.
6860 South Salida Street
Foxfield, Colorado 80016
303-880-3841

June 21, 2007



Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Attention: Marsha Choury

Hand Delivered 6-25-2007

RE: Blue Creek, Inc. Operator #8835
Plugging Bond #B6754

Ladies and Gentlemen:

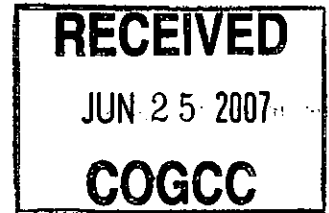
As you are probably aware, I am again trying to get my plugging bond released. For your convenience, I have attached a copy of the information that you faxed me last year.

It appears that none of the restored sites that Forms 4 were submitted for last year have been inspected by the O&GCC. It also appears two sites were inspected previously and passed.

I visited all the restored well sites on June 15, 2007 and with the exception of the State Pivot 42-36.

1. **State Pivot 42-36.** I am re-filing a new Form 4 which is nearly identical to the one filed last year. Attached are pictures taken last year. Once again there is no evidence of the dry hole well site. Please inspect this site for bond release.
2. **Champlin 569.** Based on the information you faxed me, it appears the O&GCC inspector "PASSED" the restoration of this site on 1-20-2003. I am filing a new Form 4 as requested. Attached are pictures taken this year. Please inspect this site for bond release.
3. **Cochran #1.** Based on the information you faxed me, it appears the O&GCC inspector "PASSED" the restoration on 8-18-2005. I am filing a new Form 4 as requested. Attached are pictures taken this year. Please inspect this site for bond release.

Blue Creek, Inc.
Bond Release Request
June 21, 2007



4. Pierce #6. I met Mr. Larry Holler, the landowner, at his house when I visited the site this year. He was satisfied with the clean-up. A new Form 4 is being submitted herewith. Pictures of the site are attached. Please inspect this site for bond release.
5. Henderson 32-22. I don't have any information on this well, but remember restoring the site. I took pictures of the site which is dry land and which is crossed by a producing well's road. A new Form 4 is submitted herewith. Please inspect this site for bond release.
6. The Yeager 23-20. No evidence that site ever existed. I have filed a new Form 4 herewith. I did meet the tenant farmer and took pictures from a producing well to the south of the stubble field. Please inspect this site for bond release.
7. Messenger 8WD. I took a picture of the road from the Walsh Production Access Road to their wells in this same section. However, you may recall Walsh wants to retain this road for future access. I did call Walsh (Dean Gackle) from the site and re-confirm that Walsh still wanted and would be responsible for the road and well site. However, with all the rain, it is nearly impossible to tell where the road was. I have filed a new Form 4, but attached a copy of Walsh's letter I sent the O&GCC last year. Please release the bond on this site.

Please let me know if any further action is needed on my part to release my plugging bond.

Very truly yours,

A handwritten signature in black ink, appearing to read "Alvin R. Arlian".

Alvin R. (Al) Arlian
Blue Creek, Inc.

ara/
Attachments as stated:

cc: Paul O'Sullivan -- RLI Insurance w/o attachments

Choury, Marsha

From: Paul_O'Sullivan@rlicorp.com
Sent: Thursday, May 24, 2007 2:53 PM
To: Choury, Marsha
Subject: RE: Blue Creek, Inc.

Marsha,

I have forwarded your email to Al Arlian, so that he could address these issues with you directly. Thanks.

Paul

Paul M. O'Sullivan
Underwriters Indemnity/RLI
8 Greenway Plaza, Suite 400
Houston, TX 77046

713.961.1300 / facsimile 713.961.0285
www.rlicorp.com/products/oil_gas.asp

"Choury, Marsha"
<Marsha.Choury@state.co.us>

05/24/2007 03:46
PM

To
<Paul_O'Sullivan@rlicorp.com>
cc
Subject
RE: Blue Creek, Inc.

Paul,

I need the paperwork (Form 4's) from Al Arlian first to make sure that he has remedied the already failed well site inspections. It is possible well sites could be inspected this year, but only if COGCC receives and approves required paperwork, and I get inspection requests out to area engineers as soon as possible.

Marsha-

MARSHA L CHOURY
BOND ADMINISTRATOR

OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

-----Original Message-----

From: Paul_O'Sullivan@rlicorp.com [mailto:Paul_O'Sullivan@rlicorp.com]
Sent: Thursday, May 24, 2007 2:28 PM
To: Choury, Marsha
Subject: RE: Blue Creek, Inc.

Marsha,

Thank you. Is it possible that the well sites will be inspected this year, so that the bond may possible be released?

Paul

Paul M. O'Sullivan
Underwriters Indemnity/RLI
8 Greenway Plaza, Suite 400
Houston, TX 77046

713.961.1300 / facsimile 713.961.0285
www.rlicorp.com/products/oil_gas.asp

"Choury, Marsha"
<Marsha.Choury@state.co.us>

05/24/2007 03:23
PM

<Paul_O'Sullivan@rlicorp.com>

To

cc

Subject

RE: Blue Creek, Inc.

Hi Paul,

Bond release request has been submitted. However, paperwork required and final well site inspections have not been completed. I will fax over information to you now.

Regards,

Marsha-

MARSHA L CHOURY
BOND ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

-----Original Message-----

From: Paul_O'Sullivan@rlicorp.com [mailto:Paul_O'Sullivan@rlicorp.com]
Sent: Thursday, May 24, 2007 1:56 PM
To: Choury, Marsha
Subject: Blue Creek, Inc.

Re: Blue Creek, Inc.
Bond No. B6754

Marsha,

Have you received a request to have this bond released? It is my understanding that the wells were plugged over three years ago, according to the owner of the company. If there is some other obstacle to prevent this bond being released, please let me know. Thank you.

Paul

Paul M. O'Sullivan
Underwriters Indemnity/RLI
8 Greenway Plaza, Suite 400
Houston, TX 77046

713.961.1300 / facsimile 713.961.0285
www.rlicorp.com/products/oil_gas.asp

COLORADO OIL & GAS CONSERVATION COMMISSION

1120 Lincoln Street, Suite 801

Denver, CO 80203

(303) 894-2100

Fax (303) 894-2109



FACSIMILE TRANSMISSION

DATE:

5/24/2007

TO:

Paul O'Sullivan

COMPANY:

H&I Insurance

FAX:

713-961-0285

FROM:

Marsha Chowey Ext. 109

PAGES:

13 including this cover sheet.

RE:

Blue Creek Inc. #8835

MESSAGE:

Hi Paul,

Per your email of today,
following find documents showing
seven wells still covered by plugging
Bond # B6754. No Bond release at
this time.

Marsha -

COLORADO OIL & GAS CONSERVATION COMMISSION

1120 Lincoln Street, Suite 801

Denver, CO 80203

(303) 894-2100

Fax (303) 894-2109



FACSIMILE TRANSMISSION

DATE: 4/20/2006
TO: Al Arlian
COMPANY: Blue Creek Inc.
FAX: 303-573-0461
FROM: Marsha Choung Ext 109
PAGES: 9 including this cover sheet.
RE: Bond Release for Blue Creek

MESSAGE: Al,

Following find Bond release report showing seven well requiring final approved well site inspections. The State Pivot #3, Messenger #8-WD, and Pierce #6 wells have failed inspections - inspections included. These wells will require a Form 4 (Secondary Notice) when the wells are ready to be re-inspected. When Form 4's are received I will request inspections from area engineers. Mail Form 4 (Secondary Notice) to my attention.

No Bond Release at this time.

Marsha -



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

API Number	Well Name	Well	Footage NS	Footage EW	qtrqtr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
------------	-----------	------	---------------	------------	--------	-----	-----	-------	--------	-------------	------------------	------------------	------------	---------------	----------------	--------------

Site reclamation failed last inspection

ADAMS																
15-001-09382	STATE PIVOT Z 3	42-36	1,968 FNL	660 FEL	SENE	36	2S	62W	DA	08/25/1998	STATE	STATE	08/25/1998	SR	F	(F) <i>Interim insp</i>
Total Wells for County:		1														
MORGAN																
15-087-05640	MESSENGER	8-WD	992 FNL	987 FWL	NWNW	25	2N	58W	PA	10/26/2001	FEE		02/18/2003	SR	F	(F) <i>Interim insp</i>
Total Wells for County:		1														
WASHINGTON																
15-121-05666	PIERCE	6	1,980 FNL	1,980 FEL	SWNE	9	3S	56W	PA	03/01/2001	FEE		07/25/2002	SR	F	(F) <i>Interim insp</i>
Total Wells for County:		1														
Total Wells:		3	Site reclamation failed last inspection													

Site reclamation was in interim status at time of inspection

ELBERT																
15-039-06326	CHAMPLIN 569 AMOCO	1	2,060 FNL	660 FWL	SWNW	3	6S	62W	PA	06/29/2002	FEE		01/20/2003	SR	(I) <i>Interim insp</i>	
Total Wells for County:		1														
MORGAN																
15-087-07392	COCHRAN	1	1,980 FNL	1,980 FEL	SWNE	11	1N	58W	PA	07/01/2002	FEE		08/18/2005	ES	(I) <i>Interim insp</i>	
Total Wells for County:		1														
Total Wells:		2	Site reclamation was in interim status at time of inspection													

I = Interim Inspections

There is no site reclamation status

ADAMS																
15-001-06071	DOUBLE BAR O	1	660 FSL	1,974 FEL	SWSE	18	1S	60W	PA	06/20/2000	FEE		04/18/2003	ES	(P) <i>Interim insp</i>	
15-001-07051	YEAGER	23-20	2,037 FSL	1,950 FWL	NESW	20	1S	60W	PA	03/13/2000	FEE		08/31/1995	PR	(P) <i>Interim insp</i>	
Total Wells for County:		2														
WELD																
15-123-10122	HENDERSON	32-22	1,980 FNL	1,980 FEL	SWNE	22	5N	61W	PA	09/10/2001	FEE		04/01/1996	PR	(P) <i>Interim insp</i>	
Total Wells for County:		1														
Total Wells:		3	There is no site reclamation status													

Seven wells require final approved well site insp.



Wells by Operator Showing Inspection Results

BLUE CREEK INC

Operator Number: 8835

<u>API Number</u>	<u>Well Name</u>	<u>Well</u>	<u>Footage</u> <u>NS</u>	<u>Footage EW</u>	<u>qtrqtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Range</u>	<u>Status</u>	<u>Status Date</u>	<u>Mineral</u> <u>Owner</u>	<u>Surface</u> <u>Owner</u>	<u>Insp. Date</u>	<u>Insp.</u> <u>Type</u>	<u>Rec.</u> <u>Status</u>	<u>Insp.</u> <u>P/E</u>
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Site reclamation has passed inspection


ADAMS

05-001-09380	BRETT THOMAS	42-12	1,980 FNL	660 FEL	SENE	12	2S	63W	DA	08/14/1998	FEE	FEE	03/14/2001	SR	P	P
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Total Wells for County: 1

Total Wells: 1 Site reclamation has passed inspection

COGIS - Field Inspection Report

			
API Number:	05-001-06071-00	Well Name:	DOUBLE BAR O #1
Well Location:	SWSE 18 1S 60W	Lat: 39.958769	Long: -104.138672
Operator #:	8835	Operator Name:	BLUE CREEK INC
Inspection Date:	4/18/2003	Inspector:	BOB CHESSON


Inspection was: **Passed**

Insp. Type: ES	Insp. Stat: PA	Plugged:	Pass/Fail: P
Violation: N		NOAV Sent: N	
UIC Violation Type:		Brhd. Pressure:	
Inj. Pressure:		T-C Ann. Pressure:	
Date Corrective Action Due:		Date Remedied:	

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
MISC	INSPECTION TO VERIFY CLOSURE OF EARTHEN PRODUCTION PIT.

COGIS - Field Inspection Report

			
API Number:	05-001-09382-00	Well Name:	STATE PIVOT Z 3 #42-36
Well Location:	SENE 36 2S 62W	Lat: 39.834749	Long: -104.265488
Operator #:	8835	Operator Name:	BLUE CREEK INC
Inspection Date:	8/25/1998	Inspector:	ED BINKLEY


Inspection was: **Failed**

Insp. Type: **SR** Insp. Stat: **DA** Plugged: **F** Pass/Fail: **F**
Violation: **N** NOAV Sent:
UIC Violation Type: Brhd. Pressure:
Inj. Pressure: T-C Ann. Pressure:
Date Corrective Action Due: Date Remedied:

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
HISTORICAL	DRILL PIT OPEN

COGIS - Field Inspection Report


			
API Number:	05-087-05640-00	Well Name:	MESSENGER #8-WD
Well Location:	NWNW 25 2N 58W	Lat: 40.113494	Long: -103.825914
Operator #:	8835	Operator Name:	BLUE CREEK INC
Inspection Date:	2/18/2003	Inspector:	ED BINKLEY
Inspection was: Failed			

Insp. Type: **SR** Insp. Stat: **PA** Plugged: **F** Pass/Fail: **F**
Violation: **Y** NOAV Sent: **N**
UIC Violation Type: Brhd. Pressure:
Inj. Pressure: T-C Ann. Pressure:
Date Corrective Action Due: Date Remedied:

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
ACTION	OPERATOR NOTIFIED
SURFRH	RANGE GRASS, ROAD AND LOCATION NEEDS CONTOURING AND RESEEDING BEFORE SPRING 03.

COGIS - Field Inspection Report

			
API Number:	05-121-05666-00	Well Name:	PIERCE #6
Well Location:	SWNE 9 3S 56W	Lat: 39.807462	Long: -103.655711
Operator #:	8835	Operator Name:	BLUE CREEK INC
Inspection Date:	7/25/2002	Inspector:	ED BINKLEY


Inspection was: **Failed**

Insp. Type: SR	Insp. Stat: PA	Plugged: F	Pass/Fail: F
Violation: Y		NOAV Sent: Y	
UIC Violation Type:		Brhd. Pressure:	
Inj. Pressure:		T-C Ann. Pressure:	
Date Corrective Action Due: 9/30/2002		Date Remedied:	

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
ACTION	REMOVE JUNK AND RESTORE GRASS.
SURFRH	CEMENT PUMP BASE, ANCHORS, FLOWLINE RISERS, JUNK. GRASS PASTURE.

COGIS - Field Inspection Report


			
API Number:	05-039-06326-00	Well Name:	CHAMPLIN 569 AMOCO #1
Well Location:	SWNW 3 6S 62W	Lat: 39.558753	Long: -104.325507
Operator #:	8835	Operator Name:	BLUE CREEK INC
Inspection Date:	1/20/2003	Inspector:	LARRY ROBBINS
Inspection was: Passed			

Insp. Type: SR	Insp. Stat: PA	Plugged: I	Pass/Fail: P
Violation: N		NOAV Sent: N	
UIC Violation Type:		Brhd. Pressure:	
Inj. Pressure:		T-C Ann. Pressure:	
Date Corrective Action Due:		Date Remedied:	

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
MISC	APPROVED FOR INTERIM RECLAMATION. LEASE ROAD, WELLSITE AND BATTERY MUST BE REVEGETATED FOR BOND RELEASE.
SURFRH	WELL HAS BEEN PLUGGED. BATTERY & WELLSITE HAVE BEEN LEVELED (RANGELAND).

COGIS - Field Inspection Report

			
API Number:	05-087-07392-00	Well Name:	COCHRAN #1
Well Location:	SWNE 11 1N 58W	Lat: 40.067632	Long: -103.836692
Operator #:	8835	Operator Name:	BLUE CREEK INC
Inspection Date:	8/18/2005	Inspector:	RANDALL FERGUSON
Inspection was: Passed			

Insp. Type: **ES** Insp. Stat: **PA** Plugged: **I** Pass/Fail: **P**
Violation: **N** NOAV Sent: **N**
UIC Violation Type: Brhd. Pressure:
Inj. Pressure: T-C Ann. Pressure:
Date Corrective Action Due: Date Remedied:

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
MISC	PLEASE REFER TO REMEDIATION #1573 FOR ADDITIONAL INFORMATION.
SURFRH	LETTER FROM OPERATOR DATED 6/21/04 STATING THAT LANDOWNER OK WITH SITE. SITE HAS BEEN RESEED TO CROPLAND.