

1625 Broadway  
Suite 2000  
Denver, CO 80202  
  
Tel: 303.228.4000  
Fax: 303.228.4280  
www.nobleenergyinc.com



October 23, 2009

Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Attn: Mr. David Neslin, Director

RE: **Ashton J33-18D**  
Codell/Niobrara/J Sand New Drill  
Township 5 North, Range 66 West, 6th P.M.  
Section 33: NW/4NW/4: 1201' FNL & 1291' FWL (Surface Location)  
Section 33: NE/4NW/4: 1263' FNL & 2469' FWL (Bottom Hole Location)  
----- County, Colorado

Mr. Neslin:

Noble Energy, Inc. ("NEI") is planning to drill the captioned boundary well in accordance with the provisions of COGCC Rule 318A.e.

NEI's proposed wellbore spacing unit consists of the W/2NE/4 and the E/2NW/4, T5N, R66W, creating a 160-acre wellbore spacing unit. NEI is not the only owner within the proposed wellbore spacing unit and as such provided notice to the remaining owner(s) within said proposed spacing unit as required under COGCC Rule 318A.e(6). Copies of the required notice letter(s) is/are attached. The required twenty (20) day notice period has elapsed absent the receipt by NEI of an objection to said proposal by the owner(s) within the proposed spacing unit for this well.

Also, enclosed are copies of the following documents to assist you in your review and approval of NEI's proposed APD for the captioned well:

- Plat illustrating the proposed wellbore spacing unit and number of Codell/Niobrara/J Sand wells located within the existing 160-acre governmental quarter section (NW/4) to be less than eight (8) in accordance with COGCC Rule 318A.f.
- Plat illustrating proposed wellbore spacing unit on existing location plat.

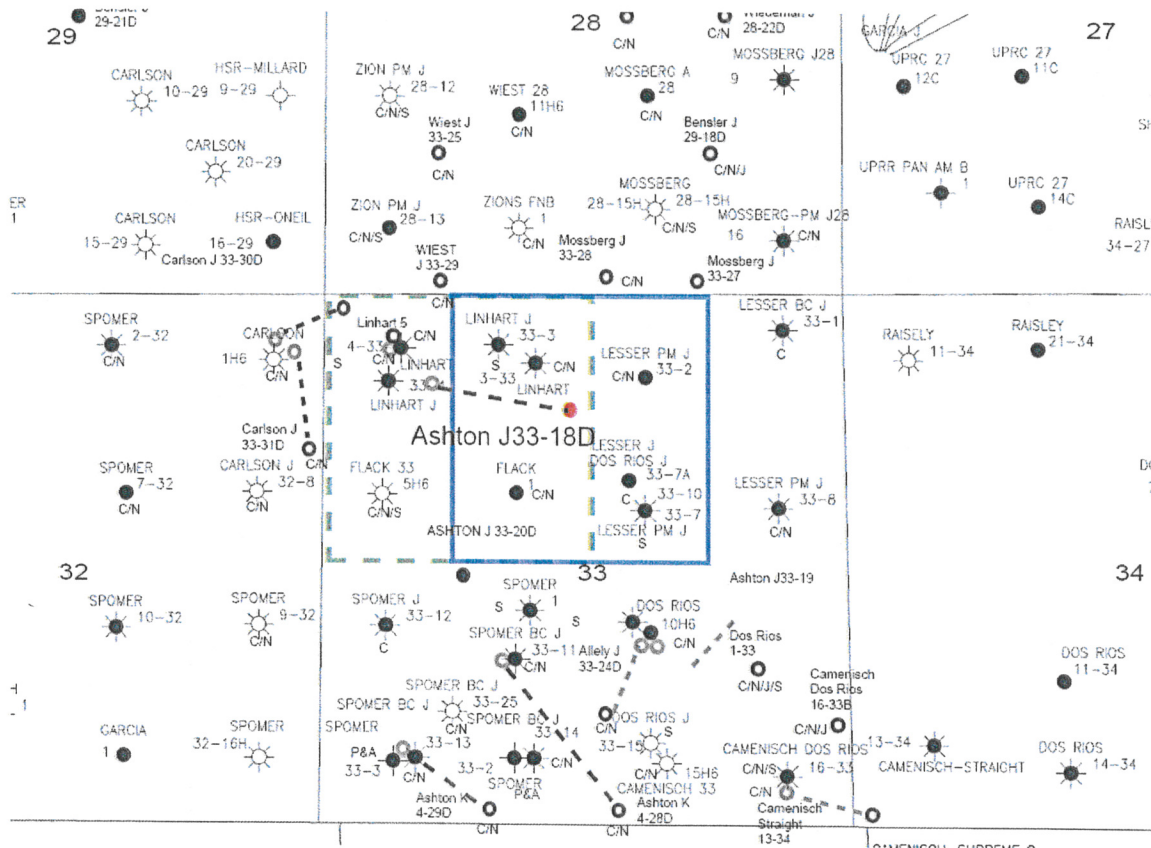
Thank you for your attention to the enclosed. NEI respectfully requests that the COGCC review the enclosed information and approve the Application for Permit to Drill the captioned well.

Sincerely,

A handwritten signature in black ink that reads 'Mari Clark'.

Mari Clark  
Regulatory Analyst II  
Noble Energy Inc.

# Ashton J33-18D NENW Section 33, T5N, R66W, 6<sup>th</sup> PM



## LEGEND



Proposed 160 acre Spacing Unit



Bottom Hole Located NENW, Sec. 33, T5N-R66W

The governmental  $\frac{1}{4}$  Section has less than 8 bottom hole wells producing from the Codell, Niobrara, & J-Sand Formations.

# Proposed 318 Ae Spacing Unit

KING SURVEYORS, INC. 650 GARDEN DR. WINDSOR, CO 80550

## WELL LOCATION CERTIFICATE

THIS MAP DOES NOT REPRESENT A BOUNDARY SURVEY

SECTION: 33  
TOWNSHIP: 5N  
RANGE: 66W



In accordance with a request from Drew Hetherington with Noble Energy Inc. King Surveyors Inc. has determined the surface location of the ASHTON 33-180 to be 1201' from the NORTH line and 1291' from the WEST line and the bottom hole to be 1263' from the NORTH line and 2469' from the WEST line as measured at right angles from the section line of Section 33, Township 5 North, Range 66 West of the Sixth Principal Meridian, County of Weld, State of Colorado. I hereby state that this Well Location Certificate was prepared by me, or under my direct supervision, that the fieldwork was completed on 8/4/2009, for and on behalf of Noble Energy Inc. That this is not a Land Survey Plot or an Improvement Survey Plot, and that it is not to be relied upon for establishment of fence, building, or other future improvement lines.

- NOTE:
- 1) Bearings shown are Grid Bearings of the Colorado State Plane Coordinate System, North Zone, North American Datum 1983/92.
  - 2) Ground elevations are based on an observed GPS elevation (NAVD 1988 DATUM).
  - 3) NEAREST EXISTING WELL: LINHART 33-4 714'
  - 4) IMPROVEMENTS: See WELL IMPROVEMENTS exhibit for all improvements within 400' of well head
  - 5) SURFACE USE: GRASS AREA, PASTURE

SURFACE LOCATION  
LATITUDE: 40.35988N  
LONGITUDE: 104.78951W  
POOP: 1.2  
ELEV: 1809  
NEAREST PROPERTY CORNER: 96' SOUTH

BOTTOM HOLE  
LATITUDE: 40.35879N  
LONGITUDE: 104.78428W

**NOTE**  
According to Colorado law, you must commence any legal action based upon any defect in this W.L.C. within three years after you discover such defect. In no event, may any action based upon any defect in this survey be commenced more than ten years after the date of the certificate shown hereon. (13-80-105 C.R.S.)

### LEGEND

- = ALIQUOT MONUMENT AS DESCRIBED
- = CALCULATED POSITION

STEVEN A. LUND  
34995  
STEVEN A. LUND-On behalf of King Surveyors, Inc.  
Licensed Land Surveyor No. 34995  
State of Colorado  
PROJECT#: 2008108



August 21, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6543 1963**

Larry D. Krause  
3009 Marguerite Blvd.  
Billings, MT 59102

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara/J Sand: New Well  
**WELL NAME: Ashton J33-18D**  
Township 5 North, Range 66 West  
Section 33: NE/4NW/4 (BHL)  
Weld County, Colorado

Dear Mr. Krause:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the W/2NE/4 and E/4NW/4 of Section 33, in T5N, R66W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara/J Sand formation(s) in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara/J Sand Formation(s).

(3) **Surface and Bottomhole Locations**

SHL: 1201' FNL, 1291' FWL, Section 33, T5N, R66W, 6<sup>th</sup> P.M.  
BHL: 1263' FNL, 2469' FWL, Section 33, T5N, R66W, 6<sup>th</sup> P.M.

(4) **Anticipated Spud Date**

1st Quarter, 2010

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 228-4233 should you have any questions.

Very truly yours,

**NOBLE ENERGY, INC.**



Angela Mallon  
Land Negotiator

AM:jkb

Enclosures

**Larry D. Krause:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ashton J33-18D well in Section 33, T5N, R66W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By: Larry D. Krause

Date: 8-27-09





August 21, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6543 1970**

Johnie M. Ouzts  
88 River Park Lane  
Carbondale, CO 81623

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara/J Sand: New Well  
WELL NAME: **Ashton J33-18D**  
Township 5 North, Range 66 West  
Section 33: NE/4NW/4 (BHL)  
Weld County, Colorado

Dear Mr. Ouzts:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the W/2NE/4 and E/4NW/4 of Section 33, in T5N, R66W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara/J Sand formation(s) in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara/J Sand Formation(s).

(3) **Surface and Bottomhole Locations**

SHL: 1201' FNL, 1291' FWL, Section 33, T5N, R66W, 6<sup>th</sup> P.M  
BHL: 1263' FNL, 2469' FWL, Section 33, T5N, R66W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

1st Quarter, 2010

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 228-4233 should you have any questions.

Very truly yours,

**NOBLE ENERGY, INC.**

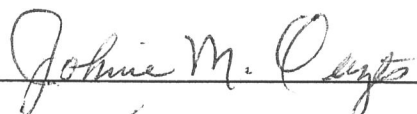
  
Angela Mallon  
Land Negotiator

AM:jkb

Enclosures

**Johnie M. Ouzts:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ashton J33-18D well in Section 33, T5N, R66W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By: 

Date: 9/9/09

August 21, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6543 1987**

Gertrude Weber  
c/o Malvern Farm  
249 Malvern Farm  
Charlottesville, VA 22903

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara/J Sand: New Well  
WELL NAME: **Ashton J33-18D**  
Township 5 North, Range 66 West  
Section 33: NE/4NW/4 (BHL)  
Weld County, Colorado

Dear Ms. Weber:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the W/2NE/4 and E/4NW/4 of Section 33, in T5N, R66W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara/J Sand formation(s) in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara/J Sand Formation(s).

(3) **Surface and Bottomhole Locations**

SHL: 1201' FNL, 1291' FWL, Section 33, T5N, R66W, 6<sup>th</sup> P.M.  
BHL: 1263' FNL, 2469' FWL, Section 33, T5N, R66W, 6<sup>th</sup> P.M.

(4) **Anticipated Spud Date**

1st Quarter, 2010



(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 228-4233 should you have any questions.

Very truly yours,

**NOBLE ENERGY, INC.**



Angela Mallon  
Land Negotiator

AM:jkb

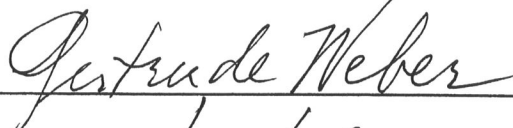
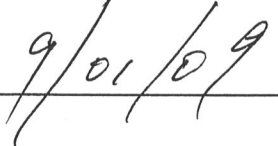
Enclosures

**Gertrude Weber:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ashton J33-18D well in Section 33, T5N, R66W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By: \_\_\_\_\_

Date: \_\_\_\_\_

August 26, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7008 1830 0003 4247 8391**

Merit Energy Company  
Attn: Laura Dorety  
13272 Noel Rd., Suite 500  
Dallas, TX 75240

RE: Notice of 318A.e. Well Proposal - Corrected  
Codell/Niobrara/J Sand: New Well  
**WELL NAME: Ashton J33-18D**  
Township 5 North, Range 66 West  
Section 33: NE/4NW/4 (BHL)  
Weld County, Colorado

Dear Ms. Dorety:

We recently sent you a new Well Proposal for the above referenced Ashton J33-18D on August 24, 2009 [certified article 7007 2560 0002 6543 1994]. It has come to our attention that there was a typographical error in paragraph (1) Wellbore Spacing Unit. The original letter showed the spacing unit as the W/2NE/4 and the E/4NW/4, whereby the latter it should have read the E/2NW/4.

We apologize any inconvenience or confusion this may have caused and hereby submit the corrected notice therein acknowledging Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the W/2NE/4 and E/2NW/4 of Section 33, in T5N, R66W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara/J Sand formation(s) in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara/J Sand Formation(s).

(3) **Surface and Bottomhole Locations**

SHL: 1201' FNL, 1291' FWL, Section 33, T5N, R66W, 6<sup>th</sup> P.M  
BHL: 1263' FNL, 2469' FWL, Section 33, T5N, R66W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**  
1st Quarter, 2010

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 228-4233 should you have any questions.

Very truly yours,

**NOBLE ENERGY, INC.**



Angela Mallon  
Land Negotiator

AM:jkb

Enclosures

**Merit Energy Company:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ashton J33-18D well in Section 33, T5N, R66W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Merit Energy Company  
Attn: Laura Dorey  
13727 Noel Rd Ste 2000  
Dallas TX 75240

Article Number  
(Transfer from service label)  
Ashton J33-180-20 Day Revised

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature Jordan Anderson ☐ Agent ☐ Addressee
- B. Received by (Printed Name) J. Anderson C. Date of Delivery 8-28
- D. Is delivery address different from item 1? ☐ Yes ☐ No  
If YES, enter delivery address below:

3. Service Type  
☐ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

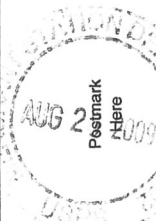
7008 1830 0003 4247 8391

**U.S. Postal Service™  
CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$



J. Brown  
Ashton J33-180

Sent To Merit Energy Company Revised

Street, Apt. No., or P.O. Box 13727 Noel Rd Ste 2000 20 Day

City, State, ZIP+4® 75240

See Reverse for Instructions

7008 1830 0003 4247 8391