

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400013013
Plugging Bond Surety
20020067

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-5632

6. Contact Name: Julia Carter Phone: (720)876.5240 Fax: (720)876.6240
Email: Julia.Carter@encana.com

7. Well Name: N. Parachute Well Number: EF09A-28 C28 59

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11714

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 28 Twp: 5S Rng: 95W Meridian: 6

Latitude: 39.588742 Longitude: -108.060308

Footage at Surface: _____ FNL/FSL _____ FEL/FWL _____
1203 FNL 2352 FWL

11. Field Name: Grand Valley Field Number: 31290

12. Ground Elevation: 6175 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 01/22/2008 PDOP Reading: 2.1 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
2448 FSL 649 FEL 2448 FSL 649 FEL
 Sec: 28 Twp: 5S Rng: 95W Sec: 28 Twp: 5S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 14256

18. Distance to nearest property line: 8184 19. Distance to nearest well permitted/completed in the same formation: 266

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	510-13		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 5913 26. Total Acres in Lease: 25889

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Recycle & Bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	Line Pipe	120	11	120	
SURF	12+1/4	9+5/8	36	1,700	411	1,700	
2ND	7+7/8	4+1/2	11.6	11,714	773	11,714	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments EnCana Oil & Gas (USA) Inc. owns surface, EnCana minerals. The full well number is EF09A-28 C28 595. This is a refile. API # 05-045-17596. This location has been built and no further surface disturbance will occur, therefore a Form 2A will not be submitted. There have been no changes to the surface conditions or lease terms. Please note the surface casing is being decreased from a setting depth of 2000' to 1700'. The second string, or production casing, hole size will be both 7-7/8" and 8-3/4" with its cement top at 200' above WMFK. Conductor and surface casing cement top will both be run to surface.

34. Location ID: 335657

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julia M. Carter

Title: Regulatory Analyst Date: _____ Email: Julia.Carter@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 045 17596 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:
