

FORM

2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

1791138

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: EXXON MOBIL OIL CORPORATION 4. COGCC Operator Number: 28700

5. Address: P O BOX 4358 WGR RM 310

City: HOUSTON State: TX Zip: 77210-4358

6. Contact Name: LYNN NEELY Phone: (281)654-1949 Fax: (262)313-9747

Email: LYNN.R.NEELY@EXXONMOBIL.COM

7. Well Name: PICEANCE CREEK UNIT Well Number: 197-34A10

8. Unit Name (if appl): PICEANCE CREEK Unit Number: COC47666X

9. Proposed Total Measured Depth: 13

WELL LOCATION INFORMATION

10. QtrQtr: NWSW Sec: 34 Twp: 1S Rng: 97W Meridian: 6

Latitude: 39.917919 Longitude: -108.276991

Footage at Surface: 1 FNL/FSL FSL 117 FEL/FWL FWL

11. Field Name: PICEANCE CREEK Field Number: 68800

12. Ground Elevation: 6486 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 06/16/2006 PDOP Reading: 4.5 Instrument Operator's Name: T. PETTY

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 99 FNL 1487 FWL 99 FNL 1 FWL

Sec: 3 Twp: 2S Rng: 97W Sec: 3 Twp: 2S Rng: 97W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 200

18. Distance to nearest property line: 117 19. Distance to nearest well permitted/completed in the same formation: 927

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| MESAVERDE              | MVRD           |                         |                               |                                      |
| OHIO CREEK             | OHCRK          |                         |                               |                                      |
| WASATCH                | WSTC           |                         |                               |                                      |

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COD035729

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED MAP AND MINERAL LEASE DESCRIPTION.

25. Distance to Nearest Mineral Lease Line: 99 26. Total Acres in Lease: 1

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR   | 26           | 16             |                 | 0             | 280          | 120           | 0          |
| SURF        | 14+3/4       | 10+3/4         | 45.5            | 0             | 2,350        | 4,200         | 0          |
| 1ST         | 9+7/8        | 7              | 26#             | 0             | 1,360        | 9,200         | 4,100      |
| 2ND         | 6+1/8        | 4+1/2          | 15.1            | 0             | 550          | 13,300        | 7,500      |

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments SEE ATTACHED FEDERAL APPLICATION OR ADDITIONAL DETAILS AND SEE ATTACHMENT FOR COMMENTS ON ITEMS 29 & 30, AND CASING CEMENTING PROGRAM. A SUNDRY NOTICE HAS BEEN FILED WITH THIS APD TO REQUEST FOR EXCEPTION OF RULE 317.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LYNN NEELY

Title: REGULATORY Date: \_\_\_\_\_ Email: LYNN.R.NEELY@EXXONMOB

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

**Attachment Check List**

| Att Doc Num | Name                    | Doc Description    |
|-------------|-------------------------|--------------------|
| 1303686     | TOPO MAP                | LF@2168930 1303686 |
| 1303687     | TOPO MAP                | LF@2168932 1303687 |
| 1303688     | TOPO MAP                | LF@2168934 1303688 |
| 1303689     | TOPO MAP                | LF@2168936 1303689 |
| 1303690     | CONST. LAYOUT DRAWINGS  | LF@2168940 1303690 |
| 1791138     | APD ORIGINAL            | LF@2168534 1791138 |
| 1791140     | WELL LOCATION PLAT      | LF@2168536 1791140 |
| 1791141     | ACCESS ROAD MAP         | LF@2168548 1791141 |
| 1791142     | LOCATION PICTURES       | LF@2168923 1791142 |
| 1791143     | LOCATION PICTURES       | LF@2168925 1791143 |
| 1791144     | LOCATION PICTURES       | LF@2168927 1791144 |
| 1791145     | DEVIATED DRILLING PLAN  | LF@2168540 1791145 |
| 1791146     | FED. DRILLING PERMIT    | LF@2168542 1791146 |
| 2097829     | LEGAL/LEASE DESCRIPTION | LF@2168538 2097829 |
| 2097830     | SURFACE PLAN            | LF@2168544 2097830 |
| 2097831     | TOPO MAP                | LF@2168928 2097831 |
| 2097832     | REFERENCE AREA MAP      | LF@2168937 2097832 |
| 2097833     | PROPOSED BMPs           | LF@2168552 2097833 |
| 2097834     | DRILLING PLAN           | LF@2168546 2097834 |
| 2097835     | TOPO MAP                | LF@2168550 2097835 |
| 2097836     | CONST. LAYOUT DRAWINGS  | LF@2168938 2097836 |

Total Attach: 21 Files