

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling

Sidetrack

Document Number:

1712890

Plugging Bond Surety

3. Name of Operator: ORION ENERGY PARTNERS LP

4. COGCC Operator Number: 10101

5. Address: 1675 BROADWAY STE 2000

City: DENVER State: CO Zip: 80202

6. Contact Name: STEVE J.HAHN Phone: (303)595-3030 X1 Fax: (303)595-3043

Email: GREGORY.DAVIS@WILLIAMS.COM

7. Well Name: KOKOPELLI FED Well Number: 17-415D

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8484

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 17 Twp: 6S Rng: 91W Meridian: 6

Latitude: 39.521583 Longitude: -107.575786

Footage at Surface: 381 FNL/FSL FSL 1938 FEL/FWL FEL

11. Field Name: KOKOPELLI Field Number: 47525

12. Ground Elevation: 6340 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 04/25/2008 PDOP Reading: 2.0 Instrument Operator's Name: LAUREN VANCE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

504 FSL 663 FEL 482 FSL 660 FEL

Sec: 17 Twp: 6S Rng: 91W Sec: 17 Twp: 6S Rng: 91W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1494

18. Distance to nearest property line: 1965 19. Distance to nearest well permitted/completed in the same formation: 332

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES	513-5	320	S2
WILLIAMS FORK	WMFK	513-4	320	S2

21. Mineral Ownership: Fee State Federal Indian Lease #: COC51146
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
 24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T6S R91W: SEC 7: SESW,SWSE; SEC 8 NESW,NWSE; SEC 16 SENW, SWSW, S/2SE; SEC 17 E/2 E/2, NWNE, NENW, W/2 W/2; SEC 18 E/2, SENW, E/2 SW, LOT 4
 25. Distance to Nearest Mineral Lease Line: 482 26. Total Acres in Lease: 1200

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
 28. Will salt sections be encountered during drilling? Yes No
 29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
 30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**
 31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: _____
 Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	65	90		90	0
SURF	12+1/4	8+5/8	32	1,000	570	1,000	0
1ST	7+7/8	4+1/2	11.6	8,484	1,363	8,484	2,440

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
 33. Comments OPERATOR WILL CHANGE FROM ORION TO WILLIAMS – JPS 9-30-09
 REFILE, NO 2A NEEDED – PAD AND PIT ARE BUILT, NO EXPANSION – PER GREG DAVIS (WILLIAMS)
 EMAIL 9-23-09, ATTACHED

34. Location ID: 335429
 35. Is this application in a Comprehensive Drilling Plan ? Yes No
 36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: STEVE J. HAHN
 Title: ANALYST Date: 9/22/2009 Email: GREGORY.DAVIS@WILLIAMS

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 10/21/2009

API NUMBER
 05 045 17833 00

Permit Number: _____ Expiration Date: 10/20/2010

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

Comment

Agency

24-HOUR SPUD NOTICE REQUIRED. E-MAIL david.Andrews@state.co.us GARFIELD COUNTY RULISON-FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE. NEW MAMM CREEK FIELD NOTICE TO OPERATORS APPLIES TO THIS WELL. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE. THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE-MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1. THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 160 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
1712890	APD ORIGINAL	LF@2147622 1712890
1712963	CORRESPONDENCE	LF@2154800 1712963
1712977	30 DAY NOTICE LETTER	LF@2154828 1712977

Total Attach: 3 Files