

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1791135

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☒ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐Refiling ☒Sidetrack ☐3. Name of Operator: CHEVRON U S A INC4. COGCC Operator Number: 167005. Address: 6001 BOLLINGER CANYON RDCity: SAN RAMON State: CA Zip: 945836. Contact Name: DIANE L. PETERSON Phone: (970)675-3842 Fax: (970)675-3800Email: DLPE@CHEVRON.COM7. Well Name: FEE Well Number: 188. Unit Name (if appl): RANGELY WEBER Unit Number: COC47675X9. Proposed Total Measured Depth: 6396

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 29 Twp: 2N Rng: 102W Meridian: 6Latitude: 40.108619 Longitude: -108.860336

	FNL/FSL		FEL/FWL
Footage at Surface:	<u>663</u>	<u>FSL</u>	<u>719</u>
			<u>FEL</u>

11. Field Name: RANGELY Field Number: 7237012. Ground Elevation: 5232 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 02/07/2008 PDOP Reading: 1.9 Instrument Operator's Name: JOHN FLOYD15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 112018. Distance to nearest property line: 719 19. Distance to nearest well permitted/completed in the same formation: 640

20.

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WEBER SANDS	WEBR			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED LEASE MAP

25. Distance to Nearest Mineral Lease Line: _____ 719 _____ 26. Total Acres in Lease: _____ 360 _____

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☒ Yes ☐ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF		10+3/4	40.5	1,024	959	1,024	0
1ST		7	23	5,626	1,250	5,626	2,992

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments ORIGINAL COMPLETION 07/14/1946. PREVIOUS APD APPROVED 06/11/08 (PERMIT #20088242) 05-103-06236 RE-ENTRY OF PA & A WELL ON WHOLLY OWNED CHEVRON SURFACE WELL - WELL TO BE RETURNED TO INJECTION.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L. PETERSON

Title: REGULATORY Date: _____ Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER
05 103 06236 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

Att Doc Num	Name	Doc Description
1791135	APD ORIGINAL	LF@2168589 1791135
1791137	TOPO MAP	LF@2168595 1791137
1791148	FED. DRILLING PERMIT	LF@2168599 1791148
1791149	H2S CONTINGENCY PLAN	LF@2168603 1791149
2097837	MINERAL LEASE MAP	LF@2168597 2097837
2097838	LOCATION DRAWINGS	LF@2168593 2097838
2097839	SURFACE PLAN	LF@2168601 2097839
2097840	DRILLING PLAN	LF@2168591 2097840
2097842	LOCATION PICTURES	LF@2168922 2097842

Total Attach: 9 Files