

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96340	4. Contact Name: Jack M. Fincham	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Wiepking-Fullerton Energy, LLC	Phone: 303-906-3335	
3. Address: 4600 S. Downing Street City: Englewood State: CO Zip: 80113	Fax: 303-798-1987	
5. API Number 05- 073-06387	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Aloha Mula # 3	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW, Sec. 19, T10S, R55W, 6th P.M.		Surface Eqpm Diagram
9. County: Lincoln	10. Field Name: Great Plains	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNLFSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:	<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input checked="" type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10-21-2009 Email: fincham4@msn.com  
Print Name: Jack M. Fincham Title: Agent for Wiepking-Fullerton Energy, LLC

COGCC Approved: Title: Date:  
CONDITIONS OF APPROVAL, IF ANY:

Submit sundry notice upon completion of incorporation of bentonite mud into soil around drilling pad.

received  
10/21/2009  
document  
200220616



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96340 API Number: 05-073-06387
2. Name of Operator: Wiepking-Fullerton Energy, LLC OGCC Facility ID # \_\_\_\_\_
3. Well/Facility Name: Aloha Mula # 3 Well/Facility Number: \_\_\_\_\_
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec. 19, T10S, R55W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Wiepking-Fullerton Energy, LLC (W-F) is requesting a variance to Rule 907.d.(3).B.ii which reads as follows:  
Land application requirements. The average thickness of water based bentonitic drilling fluid waste applied shall be no more than three (3) inches prior to incorporation. The waste shall be applied to prevent ponding or erosion and shall be incorporated as a beneficial amendment into the native soils within ten (10) days of application. The resulting concentrations shall not exceed those in table 910-1.

W-F intends to violate Rule 907.d.(3).B. ii by incorporation after ten (10) days and within six (6) months. W-F is requesting a variance for this action.

Rule 907.d.(3).B iii W-F has approval from the surface owner for this action refer to letter attached from Forristall Ranch, Inc. to the Colorado Oil and Gas Conservation Commission.

**WIEPKING-FULLERTON ENERGY, L.L.C.  
4600 S. DOWNING STREET  
ENGLEWOOD, CO 80113  
303-789-1798**

October 21, 2009

David Neslin  
Director  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln St., Suite 801  
Denver, Colorado 80203

Re: Variance to Rule 907.d.(3).B. ii  
Aloha Mula # 3 well (API # 05-073-06387)  
Township 10 South, Range 55 West of the 6th P.M.  
Section 19: NE1/4SW1/4  
Lincoln County, Colorado

Dear Mr. Neslin:

Wiepking-Fullerton Energy, LLC (W-F) is requesting a variance to Rule 907.d.(3).B.ii which reads as follows:

**Land application requirements.** The average thickness of water based bentonitic drilling fluid waste applied shall be no more than three (3) inches prior to incorporation. The waste shall be applied to prevent ponding or erosion and shall be incorporated as a beneficial amendment into the native soils within ten (10) days of application. The resulting concentrations shall not exceed those in table 910-1.

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Rule 907.d.(3).B iii W-F has approval from the surface owner for this action refer to letter attached from Forristall Ranch, Inc. to the Colorado Oil and Gas Conservation Commission.

Sincerely



Jack M. Fincham  
Agent for W-F

**FORRISTALL RANCH, INC.**  
**32057 COUNTY ROAD 2J**  
**HUGO, CO 80821**  
**Phone # 719-740-0601**

October 15, 2009

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

RE: Aloha Mula # 3 well  
T10S, R55W, 6th P.M.  
Sec. 19: NE1/4SW1/4  
Lincoln County, Colorado

To Whom It May Concern:

Forristall Ranch, Inc. (Forristall) is the surface owner in Sec. 19: All, T10S, R55W, Lincoln County, Colorado where the Aloha Mula # 3 well is located. Wiepking-Fullerton Energy, L.L.C. (W-F) is the operator of said well.

Forristall is requesting that W-F spread and or jet the drilling mud on the surface next to the location and not dig a mud pit to help prevent soil erosion and promote revegetation following drilling operations. W-F will disk the ground where the drilling mud is spread.

If you have any questions please contact me at the number shown above.

Sincerely

  
John Forristall

