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**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

|  |   |  |
|--|---|--|
| 1. OGCC Operator Number: <u>96340</u>  | 4. Contact Name<br><u>Jack M. Fincham</u> | Complete the Attachment Checklist<br><br>OP OGCC |
| 2. Name of Operator: <u>Wiepking-Fullerton Energy, LLC</u>   | Phone: <u>303-906-3335</u>                |  |
| 3. Address: <u>4600 S. Downing Street</u><br>City: <u>Englewood</u> State: <u>CO</u> Zip: <u>80113</u> | Fax: <u>303-798-1987</u>                  |  |
| 5. API Number <u>05-073-06387</u>  | OGCC Facility ID Number                   | Survey Plat                                      |
| 6. Well/Facility Name: <u>Aloha Mula # 3</u>   | 7. Well/Facility Number                   | Directional Survey                               |
| 8. Location (Qtr/Sec, Twp, Rng, Meridian): <u>NESW, Sec. 19, T10S, R55W, 6th P.M.</u>                  |   | Surface Eqpm Diagram                             |
| 9. County: <u>Lincoln</u>  | 10. Field Name: <u>Great Plains</u>       | Technical Info Page                              |
| 11. Federal, Indian or State Lease Number:   |   | Other  |

**General Notice**

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

|   |                          |                          |                          |                          |
|---|--------------------------|--------------------------|--------------------------|--------------------------|
| Change of Surface Footage from Exterior Section Lines:    | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Surface Footage to Exterior Section Lines:      | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines:   | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Bottomhole location Qtr/Sec, Twp, Rng, Mer                     

Latitude                      Distance to nearest property line                      Distance to nearest bldg, public rd, utility or RR                     

Longitude                      Distance to nearest lease line                      Is location in a High Density Area (rule 603b)? Yes/No                     

Ground Elevation                      Distance to nearest well same formation                      Surface owner consultation date:                     

GPS DATA:  
Date of Measurement                      PDOP Reading                      Instrument Operator's Name                     

CHANGE SPACING UNIT

|                             |                             |                             |                             |                             |
|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
| Formation                   | Formation Code              | Spacing order number        | Unit Acreage                | Unit configuration          |
| <u>                    </u> |

Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
Effective Date:                       
Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
From:                       
To:                       
Effective Date:                     

ABANDONED LOCATION:  
Was location ever built?  Yes  No  
Is site ready for inspection?  Yes  No  
Date Ready for Inspection:                     

NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned:                       
Has Production Equipment been removed from site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT                     

SPUD DATE:                     

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbi and cement job summaries

|                             |                                   |                             |                             |                             |                             |
|-----------------------------|-----------------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
| Method used                 | Cementing tool setting/perf depth | Cement volume               | Cement top                  | Cement bottom               | Date                        |
| <u>                    </u> | <u>                    </u>       | <u>                    </u> | <u>                    </u> | <u>                    </u> | <u>                    </u> |

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately                       Final reclamation is completed and site is ready for inspection.

**Technical Engineering/Environmental Notice**

Notice of Intent  
Approximate Start Date:                     

Report of Work Done  
Date Work Completed:                     

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

|   |   |  |
|---|---|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare               | <input type="checkbox"/> E&P Waste Disposal                        |
| <input type="checkbox"/> Change Drilling Plans                | <input type="checkbox"/> Repair Well                            | <input type="checkbox"/> Beneficial Reuse of E&P Waste             |
| <input type="checkbox"/> Gross Interval Changed?              | <input checked="" type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change      | <input type="checkbox"/> Other: <u>                    </u>     | for Spills and Releases  |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:                      Date: 10-21-2009 Email: fincham4@msn.com  
Print Name: Jack M. Fincham Title: Agent for Wiepking-Fullerton Energy, LLC

COGCC Approved:                      Title:                      Date:                     

CONDITIONS OF APPROVAL, IF ANY:

Submit sundry notice upon completion of incorporation of bentonite mud into soil around drilling pad.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

|   |
|---|
| 1. OGCC Operator Number: <u>96340</u> API Number: <u>05-073-06387</u>                     |
| 2. Name of Operator: <u>Wiepking-Fullerton Energy, LLC</u> OGCC Facility ID # _____       |
| 3. Well/Facility Name: <u>Aloha Mula # 3</u> Well/Facility Number: _____                  |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NESW, Sec. 19, T10S, R55W, 6th P.M.</u> |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Wiepking-Fullerton Energy, LLC (W-F) is requesting a variance to Rule 907.d.(3).B.ii which reads as follows:  
Land application requirements. The average thickness of water based bentonitic drilling fluid waste applied shall be no more than three (3) inches prior to incorporation. The waste shall be applied to prevent ponding or erosion and shall be incorporated as a beneficial amendment into the native soils within ten (10) days of application. The resulting concentrations shall not exceed those in table 910-1.

W-F intends to violate Rule 907.d.(3).B. ii by incorporation after ten (10) days and within six (6) months. W-F is requesting a variance for this action.

Rule 907.d.(3).B iii W-F has approval from the surface owner for this action refer to letter attached from Forristall Ranch, Inc. to the Colorado Oil and Gas Conservation Commission.

**WIEPKING-FULLERTON ENERGY, L.L.C.**  
**4600 S. DOWNING STREET**  
**ENGLEWOOD, CO 80113**  
**303-789-1798**

October 21, 2009

David Neslin  
Director  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln St., Suite 801  
Denver, Colorado 80203

Re: Variance to Rule 907.d.(3).B. ii  
Aloha Mula # 3 well (API # 05-073-06387)  
Township 10 South, Range 55 West of the 6th P.M.  
Section 19: NE1/4SW1/4  
Lincoln County, Colorado

Dear Mr. Neslin:

Wiepking-Fullerton Energy, LLC (W-F) is requesting a variance to Rule 907.d.(3).B.ii which reads as follows:

**Land application requirements.** The average thickness of water based bentonitic drilling fluid waste applied shall be no more than three (3) inches prior to incorporation. The waste shall be applied to prevent ponding or erosion and shall be incorporated as a beneficial amendment into the native soils within ten (10) days of application. The resulting concentrations shall not exceed those in table 910-1.

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Rule 907.d.(3).B iii W-F has approval from the surface owner for this action refer to letter attached from Forristall Ranch, Inc. to the Colorado Oil and Gas Conservation Commission.

Sincerely



Jack M. Fincham  
Agent for W-F

**FORRISTALL RANCH, INC.**  
**32057 COUNTY ROAD 2J**  
**HUGO, CO 80821**  
**Phone # 719-740-0601**

October 15, 2009

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

RE: Aloha Mula # 3 well  
T10S, R55W, 6th P.M.  
Sec. 19: NE1/4SW1/4  
Lincoln County, Colorado

To Whom It May Concern:

Forristall Ranch, Inc. (Forristall) is the surface owner in Sec. 19: All, T10S, R55W, Lincoln County, Colorado where the Aloha Mula # 3 well is located. Wiepking-Fullerton Energy, L.L.C. (W-F) is the operator of said well.

Forristall is requesting that W-F spread and or jet the drilling mud on the surface next to the location and not dig a mud pit to help prevent soil erosion and promote revegetation following drilling operations. W-F will disk the ground where the drilling mud is spread.

If you have any questions please contact me at the number shown above.

Sincerely



John Forristall

