

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

400007062

Plugging Bond Surety

20020067

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 1001855. Address: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-56326. Contact Name: Judith Walter Phone: (720)876-3702 Fax: (720)876-4702Email: judith.walter@encana.com7. Well Name: Eureka Unit Well Number: 8803D-30 D303978. Unit Name (if appl): Eureka Unit Unit Number: COC67628X9. Proposed Total Measured Depth: 12106

WELL LOCATION INFORMATION

10. QtrQtr: Lot 4 Sec: 19 Twp: 3S Rng: 97W Meridian: 6Latitude: 39.767428 Longitude: -108.330253Footage at Surface: 36 FNL/FSL FSL 459 FEL/FWL FWL11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 7335 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 01/22/2009 PDOP Reading: 2.6 Instrument Operator's Name: Robert Kay15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 1262 FNL 1942 FWL 1262 FNL 1942 FWLSec: 30 Twp: 3S Rng: 97W Sec: 30 Twp: 3S Rng: 97W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 29818. Distance to nearest property line: 459 19. Distance to nearest well permitted/completed in the same formation: 1376

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES			
Williams Fork	WMFK			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC65559

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20020067

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T3S, R97W, 6th P.M., Sec 18:, Lots 3,4, E2SW, SE; Sec 19: Lots 1-4, NE, E2W2, N2SE, SWSE; Sec 20: E2, W2NW, S2SW; Sec 29: N2; Sec 30: Lots 1-4, NWNE, E2NW; Sec 31: Lot 1, E2, SENW, E2SW

25. Distance to Nearest Mineral Lease Line: 725 26. Total Acres in Lease: 2479

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Recycle, Amend, and Bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+0/0	20+0/0	Line pipe	120	176	120	
SURF	14+3/4	9+5/8	36	3,000	2,069	3,000	
2ND	7+7/8	4+1/2	11.6	12,106	911	12,106	500

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Original on-site for this location was 5/4/2004, on-sited again 7/16/2009 with BLM-WRFO-Meeker and Tom Knowles with the CDOW-Meeker, CO were in attendance.

34. Location ID: 0

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith A. Walter

Title: Regulatory Analyst Date: _____ Email: judith.walter@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

Attachment Check List

Att Doc Num	Name	Doc Description
400007082	PLAT	Eureka Unit 8803D-30 D30 397 Plat.pdf
400007083	TOPO MAP	Eureka Unit 8803D-30 D30 397 Topo's.pdf
400007084	LEASE MAP	Eureka Unit 8803D-30 D30 397 Mineral Lease Map.pdf
400007085	DEVIATED DRILLING PLAN	Eureka Unit 8803D-30 D30 397 Deviated Drilling Plan #1.pdf
400007086	FED. DRILLING PERMIT	Eureka Unit 8803D-30 D30 397 Fed. Drilling Permit.pdf

Total Attach: 5 Files