

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

Document Number:  
1757853  
Plugging Bond Surety  
20090003

3. Name of Operator: RUBICON OIL & GAS LLC 4. COGCC Operator Number: 10303

5. Address: 508 W WALL AVE STE 500  
City: MIDLAND State: TX Zip: 79701

6. Contact Name: JONMCEVERS Phone: (303)595-7627 Fax: (303)808-2423  
Email: JMCEVERS@RPM-INC.ORG

7. Well Name: PAWNEE Well Number: 27-1

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 11578

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 27 Twp: 9N Rng: 66W Meridian: 6  
Latitude: 40.713145 Longitude: -104.768914

Footage at Surface: 900 FSL 900 FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5217 13. County: WELD

14. GPS Data:

Date of Measurement: 02/06/2009 PDOP Reading: 2.2 Instrument Operator's Name: GEORGE ALLEN

15. If well is  Directional  Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
1016 FSL 1293 FWL 1993 FSL 650 FEL  
Sec: 27 Twp: 9N Rng: 66W Sec: 27 Twp: 9N Rng: 66W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 870

18. Distance to nearest property line: 428 19. Distance to nearest well permitted/completed in the same formation: 5

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL			S/2

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: FEE

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T9N-R66W: SEC. 27: ALL

25. Distance to Nearest Mineral Lease Line: 650 26. Total Acres in Lease: 640

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	13+1/2	9+5/8	36	880	255	880	0
1ST	8+3/4	7	26	8,114	100	8,114	7,200
1ST LINER	6+1/8	4+1/2	11.6	11,577	0	0	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments NO CONDUCTOR CASING WILL BE SET.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JON MCEVERS

Title: AGENT Date: 7/21/2009 Email: JMCEVERS@RPM-INC.ORG

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 10/6/2009

Permit Number: \_\_\_\_\_ Expiration Date: 10/5/2010

**API NUMBER**  
05 123 30662 00

**CONDITIONS OF APPROVAL, IF ANY:**  
\_\_\_\_\_

## Condition of Approval

Comment

Agency

1) Note surface casing setting depth change from 800' to 880'. Increase cement coverage accordingly. 2) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us 3) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 4) Run and submit Directional Survey from TD to base of surface casing. The operator shall comply with Rule 321, and it shall be the operator's responsibility to ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

WHOA PERIOD IS WAIVED BY THE LGD, SURFACE OWNER, AND RUBICON OIL AND GAS.

## Attachment Check List

Att Doc Num	Name	Doc Description
1692099	WAIVERS	LF@2157666 1692099
1692100	WAIVERS	LF@2157669 1692100
1757853	APD ORIG & 1 COPY	LF@2106130 1757853
1757861	WELL LOCATION PLAT	LF@2106131 1757861
1757862	ACCESS ROAD MAP	LF@2106132 1757862
1757863	WELL LOCATION PLAT	LF@2106133 1757863
1757864	30 DAY NOTICE LETTER	LF@2106134 1757864
1757865	SURFACE AGRMT/SURETY	LF@2106135 1757865
1757866	DEVIATED DRILLING PLAN	LF@2106136 1757866

Total Attach: 9 Files