

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

1714842

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: ENCANA OIL & GAS (USA) INC

4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

6. Contact Name: MIRACLEPFISTER Phone: (303)623-2300 Fax: (303)623-2400

Email: _____

7. Well Name: GMU Well Number: 27-8C2 (H27NW)

8. Unit Name (if appl): GRASS MESA UNIT Unit Number: COC56608

9. Proposed Total Measured Depth: 8855

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 27 Twp: 6S Rng: 93W Meridian: 6

Latitude: 39.499889 Longitude: -107.755742

Footage at Surface: 1727 FNL/FSL FNL 959 FEL/FWL FEL

11. Field Name: PARACHUTE Field Number: 67350

12. Ground Elevation: 6320 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 05/11/2009 PDOP Reading: 2.4 Instrument Operator's Name: C.D. SLAUGH

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2395 FNL 900 FEL FEL Bottom Hole: FNL/FSL 2395 FNL 900 FEL FEL
Sec: _____ Twp: _____ Rng: _____ Sec: 27 Twp: 6S Rng: 93W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1139

18. Distance to nearest property line: 358 19. Distance to nearest well permitted/completed in the same formation: 371

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES			
WILLIAMS FORK	WMFK			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC54737

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T6S-R93W 6TH PM SEC 26: NW/4, N/2SW/4, SE/4SW/4 SEC 27: E/2NE/4, NE/4SE/4, SW/4SE/4, SEC 28: SE/4SW/4 SEC 33: NW/4, W/2SW/4 SEC 34: SE/4NE/4, E/2SE/4 SEC 35: W/2NW/4, S/2SW/4

25. Distance to Nearest Mineral Lease Line: 340 26. Total Acres in Lease: 1000

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16	LINEPIPE	40	5	40	0
SURF	12+1/4	9+5/8	36	900	300	900	0
1ST	7+7/8	4+1/2	11.6	8,890	789	8,890	

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: MIRACLE PFISTER

Title: REGULATORY Date: 5/27/2009 Email: MIRACLE.PFISTER@ENCANA

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 9/17/2009

API NUMBER

05 045 18725 00

Permit Number: 20092588 Expiration Date: 9/16/2010

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name	Doc Description
1714842	APD ORIG & 1 COPY	LF@2150493 1714842
1790490	WELL LOCATION PLAT	LF@2142390 1790490
1790491	TOPO MAP	LF@2142392 1790491
1790492	LOCATION PICTURES	LF@2142427 1790492
1790493	LOCATION PICTURES	LF@2142429 1790493
1790494	LOCATION PICTURES	LF@2142431 1790494
1790495	DEVIATED DRILLING PLAN	LF@2142393 1790495
1790496	FED. DRILLING PERMIT	LF@2142394 1790496
1790497	CORRESPONDENCE	LF@2142389 1790497

Total Attach: 9 Files