



Sheet 1/2

FOR THE MONTH OF **DECEMBER** 19 **94**

**RECEIVED**

SEP 12 1994

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
MONTHLY REPORTS OF FLUIDS INJECTED

COLO. OIL & GAS CONS. COMM.

1. File not later than 25th day of month immediately following month covered by this report.
2. Complete both sides of this report.
3. Report gas volumes in Mcf measured at a pressure base of 14.73 psia and a temperature of 60°F. All liquid volumes in Standard U.S. 42-Gal. barrels.
4. Only One Facility Per Report.
5. All \* Items must be reported each month.

*API No.	*Well Name & No.	*Fluids Injected			Average Injection Pressure (Psig)	Average Casing-Tubing Annulus Pressure (Psig)	Bradenhead Pressure (Psig)
	*Maximum Psi Allowed	Water (Bbl.)	Gas (Mcf)	Other			
07506668	Arthur Sindt #2						
	1200 psi	59,892			1158		
TOTAL MONTHLY INJECTION FOR THIS FACILITY ---->>		59,892			<<----- (Total of all pages)		

REMARKS: (Include treatment and date of initial injection on new injection wells.)

(Complete source information on reverse side)

We hereby swear (or affirm) that the statements herein made are a full and correct report.

Company Birch Exploration Limited Liability Co.

Date 9-8-94

Address 6 NE 63rd Street, Suite 425 Santa Fe N. Bldg.

Oklahoma City, Oklahoma 73105

Phone No. 405-840-1811

By

Title      Geologist

(Signed)

Lease number, locations, field, and reservoirs are available at the Commission upon request.

TRANSPORTERS USED (Below list all transporters which supplied produced water to the injection facility. Include all source leases listed above which were hauled by each transporter).

If more space is needed, attach additional sheet.